

**DOCKET: EXAMINER HEARING - THURSDAY – JUNE 11, 2015**

8:15 A.M. - 1220 South St. Francis  
Santa Fe, New Mexico

Docket Nos. 18-15 and 19-15 are tentatively set for June 25, 2015 and July 9, 2015. Applications for hearing must be filed at least 30 days in advance of hearing date. OCD Rule Subsection B of 19.15.4.13 NMAC requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing statement no later than the Thursday before the hearing, and serve a copy on opposing counsel of record. If the OCD does not receive a pre-hearing statement from the applicant by the close of business on the Thursday before the hearing, the hearing may be continued. A party who plans on using projection equipment at a hearing must contact Florene Davidson seven (7) business days prior to the hearing requesting the use of the projection equipment. Wireless internet is available; however, the party must provide its own laptop computer. The following cases will be heard by an Examiner.

***Locator Key for Cases***

*Case 15236 - No. 4*  
*Case 15265 - No. 19*  
*Case 15274 - No. 2*  
*Case 15295 - No. 14*  
*Case 15296 - No. 15*  
*Case 15299 - No. 16*  
*Case 15303 - No. 17*  
*Case 15304 - No. 18*  
*Case 15305 - No. 5*  
*Case 15306 - No. 6*  
*Case 15310 - No. 13*  
*Case 15315 - No. 1*  
*Case 15316 - No. 3*  
*Case 15317 - No. 7*  
*Case 15318 - No. 8*  
*Case 15319 - No. 9*  
*Case 15320 - No. 10*  
*Case 15321 - No. 11*  
*Case 15322 - No. 12*

1. ***Case No. 15315: Application of the New Mexico Oil Conservation Division ("OCD") Compliance and Enforcement Manager for a compliance order against Glen A Devilbiss***, finding that the operator is in violation of the oil and gas act, NMSA 1978, Sections 70-2-1 *et seq.* and OCD rules, NMAC 19.15.2 *et seq.*, requiring operator to return to compliance with division rules by a date certain, and in the event of non-compliance, request for additional sanctions.

2. ***Case No. 15274: (Continued from the May 14, 2015 Examiner Hearing.)***

***Application of Mewbourne Oil Company for compulsory pooling and an unorthodox well location, Eddy County, New Mexico.*** Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying Lots 3, 4, S/2 NW/4, and SW/4 (the W/2) of Section 3, Township 24 South, Range 28 East, NMPM, to form a standard 319.21 acre gas spacing and proration unit for all pools or formations developed on 320 acre spacing within that vertical extent. The unit will be dedicated to the ***Yardbirds 3 W2DM Fee Well No. 1H***, a horizontal well with a surface location 175 feet from the north line and 1070 feet from the west line, and a terminus 330 feet from the south line and 530 feet from the west line, of Section 3. The beginning and end of the producing interval will be unorthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 1-1/2 miles north-northwest of Malaga, New Mexico.

3. ***Case No. 15316: Application of Apache Corporation for approval of a Project Area encompassing communitized lands in T. 17S, R. 31E, N.M.P.M., Eddy County, New Mexico***, and the approval of surface commingling and the establishment of a new pool for the communitized project area. Applicant in the above-styled cause seeks an order (1) approving a project area created under a federal communitization agreement covering approximately 5051.36 acres, which consists of Sections 3, 4, 5, 6, 7, 8, 9, and 10 in Township 17 South, Range 31 East, Eddy County, New Mexico, (2) authorizing wells to be located anywhere within the proposed project area so long as the completed interval is no closer than the setback requirements for the proposed project area, (3) establishing a new pool within the communitized area and contracting the boundary of the Fren-Glorieta Yeso Pool (26770), and (4) allowing surface commingling within the proposed project area. The subject acreage is located approximately 5 miles east of Loco Hills.