One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240 Voice 972.371.5430 • Fax 972-371-5201 coarleton@matadorresources.com

Chris Carleton Landman

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December 29, 2014

VIA CERTIFIED RETURN RECEIPT MAIL

Anastacia R. Blanco P.O. Box 701 San Francisco, CA 94080

Re: Matador Production Company – Janie Conner 13-24S-28E RB #124H Participation Proposal/Offer to Lease Section 13, Township 24-South, Range 28-East Eddy County, New Mexico

Anastacia R. Blanco:

MRC Permian Company ("MRC") proposes the drilling of the Matador Production Company's Janie Conner 13-24S-28E RB #124H Well, located in Section 13, Township 24-South, Range 28-East, Eddy County, New Mexico, to the Bone Spring formation.

MRC is requesting that you indicate below your election of whether to participate in the drilling and completion of this proposed well as set out herein, or agree to lease your minerals pursuant to the enclosed lease. Please indicate your election in the space provided below, sign and return one (1) copy of this letter to the undersigned.

- 1. The estimated cost of drilling, testing, completing, and equipping the subject well is \$7,153,646 as itemized on the enclosed Authority for Expenditure ("AFE") dated December 22, 2014.
- 2. The proposed surface location of the subject well is approximately 470' FSL and 205' FEL of Section 14, Township 24-South, Range 28-East, Eddy County, New Mexico. The proposed point of penetration of the subject well is approximately 330' FSL and 330' FWL Section 13, Township 24-South, Range 28-East, Eddy County, New Mexico. The proposed bottomhole location of the subject well is 330' FSL and 240' FEL; see the enclosed plat for more detail.



- 3. In this well, there is a targeted interval within the Bone Spring formation. We will drill horizontally in the Second Bone Spring (~8,250' TVD) to a Total Measured Depth of approximately 12,950' resulting in a productive lateral of approximately 4,600' that will require 18 frac stages to be completed.
- 4. Anastacia R. Blanco will own an approximate 0.2604167% working interest in the proposed well, subject to title verification.

If your election is to participate in the drilling and completion of the proposed well, please sign and return a copy of the enclosed AFE within 30 days of receipt of this notice. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and in electing to participate in the proposed well, Anastacia R. Blanco shall be responsible for 0.2604167% of all costs incurred.

Sincerely,

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MRC PERMIAN COMPANY

ME

Chris Carleton

Enclosure(s)

Please elect one of the following and return to sender:

Anastacia R. Blanco hereby elects to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Matador Production Company Janie Conner 13-24S-28E RB #124H Well, located in Eddy County, New Mexico.

Anastacia R. Blanco hereby elects not to participate for its proportionate share of the costs detailed in the enclosed AFE for the Matador Production Company Janie Conner 13-24S-28E RB #124H Well, located in Eddy County, New Mexico.

Anastacia R. Blanco hereby elects to lease our minerals for \$1,500/acre, 20% royalty, and a 3 year term on the lease form enclosed

Anastacia R. Blanco

By:_____

Title:

Date: _____

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Chris Carleton Landman

December 29, 2014

VIA CERTIFIED RETURN RECEIPT MAIL

Jamie P. Ruiz 2217 Alton St. Selma, CA 93662

Re: Matador Production Company – Janie Conner 13-24S-28E RB #124H Participation Proposal/Offer to Lease Section 13, Township 24-South, Range 28-East Eddy County, New Mexico

Jamie P. Ruiz:

MRC Permian Company ("MRC") proposes the drilling of the Matador Production Company's Janie Conner 13-24S-28E RB #124H Well, located in Section 13, Township 24-South, Range 28-East, Eddy County, New Mexico, to the Bone Spring formation.

MRC is requesting that you indicate below your election of whether to participate in the drilling and completion of this proposed well as set out herein, or agree to lease your minerals pursuant to the enclosed lease. Please indicate your election in the space provided below, sign and return one (1) copy of this letter to the undersigned.

- 1. The estimated cost of drilling, testing, completing, and equipping the subject well is \$7,153,646 as itemized on the enclosed Authority for Expenditure ("AFE") dated December 22, 2014.
- 2. The proposed surface location of the subject well is approximately 470' FSL and 205' FEL of Section 14, Township 24-South, Range 28-East, Eddy County, New Mexico. The proposed point of penetration of the subject well is approximately 330' FSL and 330' FWL Section 13, Township 24-South, Range 28-East, Eddy County, New Mexico. The proposed bottomhole location of the subject well is 330' FSL and 240' FEL; see the enclosed plat for more detail.

- 3. In this well, there is a targeted interval within the Bone Spring formation. We will drill horizontally-in-the-Second-Bone Spring (~8,250'_TVD)-to-a Total Measured Depth of approximately 12,950' resulting in a productive lateral of approximately 4,600' that will require 18 frac stages to be completed.
- 4. Jamie P. Ruiz will own an approximate 0.0434028% working interest in the proposed well, subject to title verification.

If your election is to participate in the drilling and completion of the proposed well, please sign and return a copy of the enclosed AFE within 30 days of receipt of this notice. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and in electing to participate in the proposed well, Jamie P. Ruiz shall be responsible for 0.0434028% of all costs incurred.

Sincerely,

MRC PERMIAN COMPANY

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Chris Carleton

Enclosure(s)

Please elect one of the following and return to sender:

Jamie P. Ruiz hereby elects to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Matador Production Company Janie Conner 13-24S-28E RB #124H Well, located in Eddy County, New Mexico.

Jamie P. Ruiz hereby elects not to participate for its proportionate share of the costs detailed in the enclosed AFE for the Matador Production Company Janie Conner 13-24S-28E RB #124H Well, located in Eddy County, New Mexico.

_____ Jamie P. Ruiz hereby elects to lease our minerals for \$1,500/acre, 20% royalty, and a 3 year term on the lease form enclosed

Jamie P. Ruiz

By:_____

Title:	•			
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Chris Carleton Landman

December 29, 2014

VIA CERTIFIED RETURN RECEIPT MAIL.

Mourne Oil & Gas 1500 Four Mile Lane Canon City, CO 81212-9130

Re: Matador Production Company – Janie Conner 13-24S-28E RB #124H Participation Proposal/Offer to Lease Section 13, Township 24-South, Range 28-East Eddy County, New Mexico

Mourne Oil & Gas:

MRC Permian Company ("MRC") proposes the drilling of the Matador Production Company's Janie Conner 13-24S-28E RB #124H Well, located in Section 13, Township 24-South, Range 28-East, Eddy County, New Mexico, to the Bone Spring formation.

MRC is requesting that you indicate below your election of whether to participate in the drilling and completion of this proposed well as set out herein, or agree to lease your minerals pursuant to the enclosed lease. Please indicate your election in the space provided below, sign and return one (1) copy of this letter to the undersigned.

- 1. The estimated cost of drilling, testing, completing, and equipping the subject well is \$7,153,646 as itemized on the enclosed Authority for Expenditure ("AFE") dated December 22, 2014.
- 2. The proposed surface location of the subject well is approximately 470' FSL and 205' FEL of Section 14, Township 24-South, Range 28-East, Eddy County, New Mexico. The proposed point of penetration of the subject well is approximately 330' FSL and 330' FWL Section 13, Township 24-South, Range 28-East, Eddy County, New Mexico. The proposed bottomhole location of the subject well is 330' FSL and 240' FEL; see the enclosed plat for more detail.

- 3. In this well, there is a targeted interval within the Bone Spring formation. We will drill — horizontally in-the-Second-Bone-Spring (~8,250' TVD) to a Total Measured Depth of approximately 12,950' resulting in a productive lateral of approximately 4,600' that will require 18 frac stages to be completed.
- 4. Mourne Oil & Gas will own an approximate 0.0099183% working interest in the proposed well, subject to title verification.

If your election is to participate in the drilling and completion of the proposed well, please sign and return a copy of the enclosed AFE within 30 days of receipt of this notice. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and in electing to participate in the proposed well, Mourne Oil & Gas shall be responsible for 0.0099183% of all costs incurred.

Sincerely,

MRC PERMIAN COMPANY

Of Calk

Chris Carleton

Enclosure(s)

Please elect one of the following and return to sender:

Mourne Oil & Gas hereby elects to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Matador Production Company Janie Conner 13-24S-28E RB #124H Well, located in Eddy County, New Mexico.

Mourne Oil & Gas hereby elects not to participate for its proportionate share of the costs detailed in the enclosed AFE for the Matador Production Company Janie Conner 13-24S-28E RB #124H Well, located in Eddy County, New Mexico.

Mourne Oil & Gas hereby elects to lease our minerals for \$1,500/acre, 20% royalty, and a 3 year term on the lease form enclosed

Mourne Oil & Gas

By:_____

Title:

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240 Voice 972.371.5430 • Fax 972-371-5201 ccarleton@matadorresources.com

1

Chris Carleton Landman

December 29, 2014

VIA CERTIFIED RETURN RECEIPT MAIL

John A. Brown 10001 Peace Way, Unit #1319 Las Vegas, Nevada 89147-8097

Re: Matador Production Company – Janie Conner 13-24S-28E RB #124H Participation Proposal/Offer to Lease Section 13, Township 24-South, Range 28-East Eddy County, New Mexico

John A. Brown;

MRC Permian Company ("MRC") proposes the drilling of the Matador Production Company's Janie Conner 13-24S-28E RB #124H Well, located in Section 13, Township 24-South, Range 28-East, Eddy County, New Mexico, to the Bone Spring formation.

MRC is requesting that you indicate below your election of whether to participate in the drilling and completion of this proposed well as set out herein, or agree to lease your minerals pursuant to the enclosed lease. Please indicate your election in the space provided below, sign and return one (1) copy of this letter to the undersigned.

- 1. The estimated cost of drilling, testing, completing, and equipping the subject well is \$7,153,646 as itemized on the enclosed Authority for Expenditure ("AFE") dated December 22, 2014.
- 2. The proposed surface location of the subject well is approximately 470' FSL and 205' FEL of Section 14, Township 24-South, Range 28-East, Eddy County, New Mexico. The proposed point of penetration of the subject well is approximately 330' FSL and 330' FWL Section 13, Township 24-South, Range 28-East, Eddy County, New Mexico. The proposed bottomhole location of the subject well is 330' FSL and 240' FEL; see the enclosed plat for more detail.

- 3. In this well, there is a targeted interval within the Bone Spring formation. We will drill horizontally in the Second Bone Spring (~8,250' TVD) to a Total Measured Depth of approximately 12,950' resulting in a productive lateral of approximately 4,600' that will require 18 frac stages to be completed.
- 4. John A. Brown will own an approximate 0.0048828% working interest in the proposed well, subject to title verification.

If your election is to participate in the drilling and completion of the proposed well, please sign and return a copy of the enclosed AFE within 30 days of receipt of this notice. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and in electing to participate in the proposed well, John A. Brown shall be responsible for 0.0048828% of all costs incurred.

Sincerely,

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MRC PERMIAN COMPANY Ch Call

Chris Carleton

Enclosure(s)

Please elect one of the following and return to sender:

John A. Brown hereby elects to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Matador Production Company Janie Conner 13-24S-28E RB #124H Well, located in Eddy County, New Mexico.

John A. Brown hereby elects not to participate for its proportionate share of the costs detailed in the enclosed AFE for the Matador Production Company Janie Conner 13-24S-28E RB #124H Well, located in Eddy County, New Mexico.

John A. Brown hereby elects to lease our minerals for \$1,500/acre, 20% royalty, and a 3 year term on the lease form enclosed

John A. Brown

By:_____

Title: _____

Date: ____

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Chris Carleton Landman

1

December 29, 2014

VIA CERTIFIED RETURN RECEIPT MAIL

Barbara J. Swearingen and Kim A. Swearingen, Trustees of the Barbara J. Swearingen Trust, successor in interest to the Glen A. Swearingen Trust 2535 Stonepoint Lane Salina, Kansas 67401

Re: Matador Production Company – Janie Conner 13-24S-28E RB #124H Participation Proposal/Offer to Lease Section 13, Township 24-South, Range 28-East Eddy County, New Mexico

Barbara J. Swearingen and Kim A. Swearingen, Trustees of the Barbara J. Swearingen Trust, successor in interest to the Glen A. Swearingen Trust:

MRC Permian Company ("MRC") proposes the drilling of the Matador Production Company's Janie Conner 13-24S-28E RB #124H Well, located in Section 13, Township 24-South, Range 28-East, Eddy County, New Mexico, to the Bone Spring formation.

MRC is requesting that you indicate below your election of whether to participate in the drilling and completion of this proposed well as set out herein, or agree to lease your minerals pursuant to the enclosed lease. Please indicate your election in the space provided below, sign and return one (1) copy of this letter to the undersigned.

- 1. The estimated cost of drilling, testing, completing, and equipping the subject well is \$7,153,646 as itemized on the enclosed Authority for Expenditure ("AFE") dated December 22, 2014.
- 2. The proposed surface location of the subject well is approximately 470' FSL and 205' FEL of Section 14, Township 24-South, Range 28-East, Eddy County, New Mexico. The proposed point of penetration of the subject well is approximately 330' FSL and 330' FWL Section 13, Township 24-South, Range 28-East, Eddy County, New Mexico. The proposed bottomhole location of the subject well is 330' FSL and 240' FEL; see the enclosed plat for more detail.

- 3. In this well, there is a targeted interval within the Bone Spring formation. We will drillhorizontally in the Second Bone Spring (~8,250' TVD) to a Total Measured Depth of approximately 12,950' resulting in a productive lateral of approximately 4,600' that will require 18 frac stages to be completed.
- 4. Barbara J. Swearingen and Kim A. Swearingen, Trustees of the Barbara J. Swearingen Trust, successor in interest to the Glen A. Swearingen Trust will own an approximate 0.0162760% working interest in the proposed well, subject to title verification.

If your election is to participate in the drilling and completion of the proposed well, please sign and return a copy of the enclosed AFE within 30 days of receipt of this notice. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and in electing to participate in the proposed well, Barbara J. Swearingen and Kim A. Swearingen, Trustees of the Barbara J. Swearingen Trust, successor in interest to the Glen A. Swearingen Trust shall be responsible for 0.0162760% of all costs incurred.

Sincerely,

MRC PERMIAN COMPANY - Carle

Chris Carleton

Enclosure(s)

Please elect one of the following and return to sender:

Barbara J. Swearingen and Kim A. Swearingen, Trustees of the Barbara J. Swearingen Trust, successor in interest to the Glen A. Swearingen Trust hereby elects to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Matador Production Company Janie Conner 13-24S-28E RB #124H Well, located in Eddy County, New Mexico.

Barbara J. Swearingen and Kim A. Swearingen, Trustees of the Barbara J. Swearingen Trust, successor in interest to the Glen A. Swearingen Trust hereby elects not to participate for its proportionate share of the costs detailed in the enclosed AFE for the Matador Production Company Janie Conner 13-24S-28E RB #124H Well, located in Eddy County, New Mexico.

Barbara J. Swearingen and Kim A. Swearingen, Trustees of the Barbara J. Swearingen Trust, successor in interest to the Glen A. Swearingen Trust hereby elects to lease our minerals for \$1,500/acre, 20% royalty, and a 3 year term on the lease form enclosed

Barbara J. Swearingen and Kim A. Swearingen, Trustees of the Barbara J. Swearingen Trust, successor in interest to the Glen A. Swearingen Trust

By;

Title:

Date: ______

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240 Voice 972.371.5430 • Fax 972-371-5201 ccarleton@matadorresources.com

Chris Carleton Landman

December 29, 2014

VIA CERTIFIED RETURN RECEIPT MAIL.

Dale M. Richardson 5093 East Highway 82 Gainesville, Texas 76240

Re: Matador Production Company – Janie Conner 13-24S-28E RB #124H Participation Proposal/Offer to Lease Section 13, Township 24-South, Range 28-East Eddy County, New Mexico

Dale M. Richardson:

MRC Permian Company ("MRC") proposes the drilling of the Matador Production Company's Janie Conner 13-24S-28E RB #124H Well, located in Section 13, Township 24-South, Range 28-East, Eddy County, New Mexico, to the Bone Spring formation.

MRC is requesting that you indicate below your election of whether to participate in the drilling and completion of this proposed well as set out herein, or agree to lease your minerals pursuant to the enclosed lease. Please indicate your election in the space provided below, sign and return one (1) copy of this letter to the undersigned.

- 1. The estimated cost of drilling, testing, completing, and equipping the subject well is \$7,153,646 as itemized on the enclosed Authority for Expenditure ("AFE") dated December 22, 2014.
- 2. The proposed surface location of the subject well is approximately 470' FSL and 205' FEL of Section 14, Township 24-South, Range 28-East, Eddy County, New Mexico. The proposed point of penetration of the subject well is approximately 330' FSL and 330' FWL Section 13, Township 24-South, Range 28-East, Eddy County, New Mexico. The proposed bottomhole location of the subject well is 330' FSL and 240' FEL; see the enclosed plat for more detail.

- 3. In this well, there is a targeted interval within the Bone Spring formation. We will drill ----horizontally in the Second-Bone Spring (~8,250'-TVD) to a Total Measured Depth of approximately 12,950' resulting in a productive lateral of approximately 4,600' that will require 18 frac stages to be completed.
- 4. Dale M. Richardson will own an approximate 0.0048828% working interest in the proposed well, subject to title verification.

If your election is to participate in the drilling and completion of the proposed well, please sign and return a copy of the enclosed AFE within 30 days of receipt of this notice. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and in electing to participate in the proposed well, Dale M. Richardson shall be responsible for 0.0048828% of all costs incurred.

Sincerely,

MRC PERMIAN COMPANY

Chris Carleton

Enclosure(s)

Please elect one of the following and return to sender:

Dale M. Richardson hereby elects to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Matador Production Company Janie Conner 13-24S-28E RB #124H Well, located in Eddy County, New Mexico.

Dale M. Richardson hereby elects not to participate for its proportionate share of the costs detailed in the enclosed AFE for the Matador Production Company Janie Conner 13-24S-28E RB #124H Well, located in Eddy County, New Mexico.

Dale M. Richardson hereby elects to lease our minerals for \$1,500/acre, 20% royalty, and a 3 year term on the lease form enclosed

Dale M. Richardson

By:

Title:	 1 mm -	

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Chris Carleton Landman

December 29, 2014

VIA CERTIFIED RETURN RECEIPT MAIL

Linda Sue Richardson, individually and as Agent and Attorney-in-Fact for Harry James Richardson and Robert Dean Richardson 13363 East Asbury Drive, #104 Aurora, Colorado 80014

Re: Matador Production Company – Janie Conner 13-24S-28E RB #124H Participation Proposal/Offer to Lease Section 13, Township 24-South, Range 28-East Eddy County, New Mexico

Linda Sue Richardson, individually and as Agent and Attorney-in-Fact for Harry James Richardson and Robert Dean Richardson:

MRC Permian Company ("MRC") proposes the drilling of the Matador Production Company's Janie Conner 13-24S-28E RB #124H Well, located in Section 13, Township 24-South, Range 28-East, Eddy County, New Mexico, to the Bone Spring formation.

MRC is requesting that you indicate below your election of whether to participate in the drilling and completion of this proposed well as set out herein, or agree to lease your minerals pursuant to the enclosed lease. Please indicate your election in the space provided below, sign and return one (1) copy of this letter to the undersigned.

- 1. The estimated cost of drilling, testing, completing, and equipping the subject well is \$7,153,646 as itemized on the enclosed Authority for Expenditure ("AFE") dated December 22, 2014.
- 2. The proposed surface location of the subject well is approximately 470' FSL and 205' FEL of Section 14, Township 24-South, Range 28-East, Eddy County, New Mexico. The proposed point of penetration of the subject well is approximately 330' FSL and 330' FWL Section 13, Township 24-South, Range 28-East, Eddy County, New Mexico. The proposed bottomhole location of the subject well is 330' FSL and 240' FEL; see the enclosed plat for more detail.

- 3. In this well, there is a targeted interval within the Bone Spring formation. We will drill horizontally in the Second Bone Spring (~8,250' TVD) to a Total Measured Depth of approximately 12,950' resulting in a productive lateral of approximately 4,600' that will require 18 frac stages to be completed.
- 4. Linda Sue Richardson, individually and as Agent and Attorney-in-Fact for Harry James Richardson and Robert Dean Richardson will own an approximate 0.0048828% working interest in the proposed well, subject to title verification.

If your election is to participate in the drilling and completion of the proposed well, please sign and return a copy of the enclosed AFE within 30 days of receipt of this notice. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and in electing to participate in the proposed well, Linda Sue Richardson, individually and as Agent and Attorney-in-Fact for Harry James Richardson and Robert Dean Richardson shall be responsible for 0.0048828% of all costs incurred.

Sincerely,

MRC PERMIAN COMPANY

Chris Carleton

Enclosure(s)

Please elect one of the following and return to sender:

Linda Sue Richardson, individually and as Agent and Attorney-in-Fact for Harry James Richardson and Robert Dean Richardson hereby elects to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Matador Production Company Janie Conner 13-24S-28E RB #124H Well, located in Eddy County, New Mexico.

Linda Sue Richardson, individually and as Agent and Attorney-in-Fact for Harry James Richardson and Robert Dean Richardson hereby elects not to participate for its proportionate share of the costs detailed in the enclosed AFE for the Matador Production Company Janie Conner 13-24S-28E RB #124H Well, located in Eddy County, New Mexico.

Linda Sue Richardson, individually and as Agent and Attorney-in-Fact for Harry James Richardson and Robert Dean Richardson hereby elects to lease our minerals for \$1,500/acre, 20% royalty, and a 3 year term on the lease form enclosed

Linda Sue Richardson, individually and as Agent and Attorney-in-Fact for Harry James Richardson and Robert Dean Richardson

By:_____

Title)

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240 Voice 972.371.5430 • Fax 972-371-5201 ccarleton@matadorresources.com

Chris Carleton Landman

December 29, 2014

VIA CERTIFIED RETURN RECEIPT MAIL

Evalyn Swearingen 1250 North 50th Road Jamestown, Kansas 66948

Re: Matador Production Company – Janie Conner 13-24S-28E RB #124H Participation Proposal/Offer to Lease Section 13, Township 24-South, Range 28-East Eddy County, New Mexico

Evalyn Swearingen:

MRC Permian Company ("MRC") proposes the drilling of the Matador Production Company's Janie Conner 13-24S-28E RB #124H Well, located in Section 13, Township 24-South, Range 28-East, Eddy County, New Mexico, to the Bone Spring formation.

MRC is requesting that you indicate below your election of whether to participate in the drilling and completion of this proposed well as set out herein, or agree to lease your minerals pursuant to the enclosed lease. Please indicate your election in the space provided below, sign and return one (1) copy of this letter to the undersigned.

- 1. The estimated cost of drilling, testing, completing, and equipping the subject well is \$7,153,646 as itemized on the enclosed Authority for Expenditure ("AFE") dated December 22, 2014.
- 2. The proposed surface location of the subject well is approximately 470' FSL and 205' FEL of Section 14, Township 24-South, Range 28-East, Eddy County, New Mexico. The proposed point of penetration of the subject well is approximately 330' FSL and 330' FWL Section 13, Township 24-South, Range 28-East, Eddy County, New Mexico. The proposed bottomhole location of the subject well is 330' FSL and 240' FEL; see the enclosed plat for more detail.

- 3. In this well, there is a targeted interval within the Bone Spring formation. We will drill horizontally in the Second-Bone Spring (~8,250' TVD) to a Total Measured Depth of approximately 12,950' resulting in a productive lateral of approximately 4,600' that will require 18 frac stages to be completed.
- 4. Evalyn Swearingen will own an approximate 0.0162760% working interest in the proposed well, subject to title verification.

If your election is to participate in the drilling and completion of the proposed well, please sign and return a copy of the enclosed AFE within 30 days of receipt of this notice. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and in electing to participate in the proposed well, Evalyn Swearingen shall be responsible for 0.0162760% of all costs incurred.

Sincerely,

MRC PERMIAN COMPANY

Chris Carleton

Enclosure(s)

Please elect one of the following and return to sender:

Evalyn Swearingen hereby elects to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Matador Production Company Janie Conner 13-24S-28E RB #124H Well, located in Eddy County, New Mexico.

Evalyn Swearingen hereby elects not to participate for its proportionate share of the costs detailed in the enclosed AFE for the Matador Production Company Janie Conner 13-24S-28E RB #124H Well, located in Eddy County, New Mexico.

Evalyn Swearingen hereby elects to lease our minerals for \$1,500/acre, 20% royalty, and a 3 year term on the lease form enclosed

Evalyn Swearingen

By

Title: _____

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240 Voice 972.371.5430 • Fax 972-371-5201

Chris Carleton Landman

December 29, 2014

VIA CERTIFIED RETURN RECEIPT MAIL

Julie J Martin and husband, Martin C. Martin P.O. Box 10911 Southport, North Carolina 28461

Re: Matador Production Company – Janie Conner 13-24S-28E RB #124H Participation Proposal/Offer to Lease Section 13, Township 24-South, Range 28-East Eddy County, New Mexico

Julie J Martin and husband, Martin C. Martin:

MRC Permian Company ("MRC") proposes the drilling of the Matador Production Company's Janie Conner 13-24S-28E RB #124H Well, located in Section 13, Township 24-South, Range 28-East, Eddy County, New Mexico, to the Bone Spring formation.

MRC is requesting that you indicate below your election of whether to participate in the drilling and completion of this proposed well as set out herein, or agree to lease your minerals pursuant to the enclosed lease. Please indicate your election in the space provided below, sign and return one (1) copy of this letter to the undersigned.

- 1. The estimated cost of drilling, testing, completing, and equipping the subject well is \$7,153,646 as itemized on the enclosed Authority for Expenditure ("AFE") dated December 22, 2014.
- 2. The proposed surface location of the subject well is approximately 470' FSL and 205' FEL of Section 14, Township 24-South, Range 28-East, Eddy County, New Mexico. The proposed point of penetration of the subject well is approximately 330' FSL and 330' FWL Section 13, Township 24-South, Range 28-East, Eddy County, New Mexico. The proposed bottomhole location of the subject well is 330' FSL and 240' FEL; see the enclosed plat for more detail.

- 3. In this well, there is a targeted interval within the Bone Spring formation. We will drill horizontally in the Second Bone Spring (~8,250' TVD) to a Total Measured Depth of approximately 12,950' resulting in a productive lateral of approximately 4,600' that will require 18 frac stages to be completed.
- 4. Julie J Martin and husband, Martin C. Martin will own an approximate 0.0325521% working interest in the proposed well, subject to title verification.

If your election is to participate in the drilling and completion of the proposed well, please sign and return a copy of the enclosed AFE within 30 days of receipt of this notice. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and in electing to participate in the proposed well, Julie J Martin and husband, Martin C. Martin shall be responsible for 0.0325521% of all costs incurred.

Sincerely,

MRC PERMIAN COMPANY

AL CIA

Chris Carleton

Enclosure(s)

Please elect one of the following and return to sender:

Julie J Martin and husband, Martin C. Martin hereby elects to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Matador Production Company Janie Conner 13-24S-28E RB #124H Well, located in Eddy County, New Mexico.

Julie J Martin and husband, Martin C. Martin hereby elects not to participate for its proportionate share of the costs detailed in the enclosed AFE for the Matador Production Company Janie Conner 13-24S-28E RB #124H Well, located in Eddy County, New Mexico.

Julie J Martin and husband, Martin C. Martin hereby elects to lease our minerals for \$1,500/acre, 20% royalty, and a 3 year term on the lease form enclosed

Julie J Martin and husband, Martin C. Martin

By:_____

Title: _____

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240 Voice 972.371.5430 • Fax 972-371-5201 ccarleton@matadorresources.com

. .

Chris Carleton Landman

December 29, 2014

VIA CERTIFIED RETURN RECEIPT MAIL

Lois M. Durland and husband, Donald E. Durland 527 East Clackamas Circle Woodburn, Oregon 97071

Re: Matador Production Company – Janie Conner 13-24S-28E RB #124H Participation Proposal/Offer to Lease Section 13, Township 24-South, Range 28-East Eddy County, New Mexico

Lois M. Durland and husband, Donald E. Durland:

MRC Permian Company ("MRC") proposes the drilling of the Matador Production Company's Janie Conner 13-24S-28E RB #124H Well, located in Section 13, Township 24-South, Range 28-East, Eddy County, New Mexico, to the Bone Spring formation.

MRC is requesting that you indicate below your election of whether to participate in the drilling and completion of this proposed well as set out herein, or agree to lease your minerals pursuant to the enclosed lease. Please indicate your election in the space provided below, sign and return one (1) copy of this letter to the undersigned.

- 1. The estimated cost of drilling, testing, completing, and equipping the subject well is \$7,153,646 as itemized on the enclosed Authority for Expenditure ("AFE") dated December 22, 2014.
- 2. The proposed surface location of the subject well is approximately 470' FSL and 205' FEL of Section 14, Township 24-South, Range 28-East, Eddy County, New Mexico. The proposed point of penetration of the subject well is approximately 330' FSL and 330' FWL Section 13, Township 24-South, Range 28-East, Eddy County, New Mexico. The proposed bottomhole location of the subject well is 330' FSL and 240' FEL; see the enclosed plat for more detail.

- 3. In this well, there is a targeted interval within the Bone Spring formation. We will drill horizontally-in-the-Second-Bone-Spring-(~8,250⁻-TVD)-to a Total Measured-Depth of approximately 12,950' resulting in a productive lateral of approximately 4,600' that will require 18 frac stages to be completed.
- 4. Lois M. Durland and husband, Donald E. Durland will own an approximate 0.0122070% working interest in the proposed well, subject to title verification.

If your election is to participate in the drilling and completion of the proposed well, please sign and return a copy of the enclosed AFE within 30 days of receipt of this notice. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and in electing to participate in the proposed well, Lois M. Durland and husband, Donald E. Durland shall be responsible for 0.0122070% of all costs incurred.

Sincerely,

MRC PERMIAN COMPANY

Ch Cult

Chris Carleton

Enclosure(s)

Please elect one of the following and return to sender:

Lois M. Durland and husband, Donald E. Durland hereby elects to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Matador Production Company Janie Conner 13-24S-28E RB #124H Well, located in Eddy County, New Mexico.

Lois M. Durland and husband, Donald E. Durland hereby elects not to participate for its proportionate share of the costs detailed in the enclosed AFE for the Matador Production Company Janie Conner 13-24S-28E RB #124H Well, located in Eddy County, New Mexico.

Lois M. Durland and husband, Donald E. Durland hereby elects to lease our minerals for \$1,500/acre, 20% royalty, and a 3 year term on the lease form enclosed

Lois M. Durland and husband, Donald E. Durland

By:_____

Title:_____

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240 Voice 972.371.5430 • Fax 972-371-5201 ccarleton@matadorresources.com

Chris Carleton Landman

December 29, 2014

VIA CERTIFIED RETURN RECEIPT MAIL

Richard A. Swearingen 3444 Happy Hollow Road Topeka, Kansas 66617

Re: Matador Production Company – Janie Conner 13-24S-28E RB #124H Participation Proposal/Offer to Lease Section 13, Township 24-South, Range 28-East Eddy County, New Mexico

Richard A. Swearingen:

MRC Permian Company ("MRC") proposes the drilling of the Matador Production Company's Janie Conner 13-24S-28E RB #124H Well, located in Section 13, Township 24-South, Range 28-East, Eddy County, New Mexico, to the Bone Spring formation.

MRC is requesting that you indicate below your election of whether to participate in the drilling and completion of this proposed well as set out herein, or agree to lease your minerals pursuant to the enclosed lease. Please indicate your election in the space provided below, sign and return one (1) copy of this letter to the undersigned.

- 1. The estimated cost of drilling, testing, completing, and equipping the subject well is \$7,153,646 as itemized on the enclosed Authority for Expenditure ("AFE") dated December 22, 2014.
- 2. The proposed surface location of the subject well is approximately 470' FSL and 205' FEL of Section 14, Township 24-South, Range 28-East, Eddy County, New Mexico. The proposed point of penetration of the subject well is approximately 330' FSL and 330' FWL Section 13, Township 24-South, Range 28-East, Eddy County, New Mexico. The proposed bottomhole location of the subject well is 330' FSL and 240' FEL; see the enclosed plat for more detail.

- 3. In this well, there is a targeted interval within the Bone Spring formation. We will drill horizontally in the Second Bone Spring (~8,250' TVD) to a Total Measured Depth of approximately 12,950' resulting in a productive lateral of approximately 4,600' that will require 18 frac stages to be completed.
- 4. Richard A. Swearingen will own an approximate 0.0081376% working interest in the proposed well, subject to title verification.

If your election is to participate in the drilling and completion of the proposed well, please sign and return a copy of the enclosed AFE within 30 days of receipt of this notice. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and in electing to participate in the proposed well, Richard A. Swearingen shall be responsible for 0.0081376% of all costs incurred.

Sincerely,

MRC PERMIAN COMPANY

Ch Cit

Chris Carleton

Enclosure(s)

Please elect one of the following and return to sender:

Richard A. Swearingen hereby elects to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Matador Production Company Janie Conner 13-24S-28E RB #124H Well, located in Eddy County, New Mexico.

Richard A. Swearingen hereby elects not to participate for its proportionate share of the costs detailed in the enclosed AFE for the Matador Production Company Janie Conner 13-24S-28E RB #124H Well, located in Eddy County, New Mexico.

_____ Richard A. Swearingen hereby elects to lease our minerals for \$1,500/acre, 20% royalty, and a 3 year term on the lease form enclosed

Richard A. Swearingen

By:______.

Title:

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240 Voice 972.371.5430 • Fax 972-371-5201 ccarleton@matadorresources.com

Chris Carleton Landman

December 29, 2014

VIA CERTIFIED RETURN RECEIPT MAIL.

Gregory Collier 5731 NW 19th, #4 Oklahoma City, Oklahoma 73127

Re: Matador Production Company – Janie Conner 13-24S-28E RB #124H Participation Proposal/Offer to Lease Section 13, Township 24-South, Range 28-East Eddy County, New Mexico

Gregory Collier:

<u>بر</u>

MRC Permian Company ("MRC") proposes the drilling of the Matador Production Company's Janie Conner 13-24S-28E RB #124H Well, located in Section 13, Township 24-South, Range 28-East, Eddy County, New Mexico, to the Bone Spring formation.

MRC is requesting that you indicate below your election of whether to participate in the drilling and completion of this proposed well as set out herein, or agree to lease your minerals pursuant to the enclosed lease. Please indicate your election in the space provided below, sign and return one (1) copy of this letter to the undersigned.

- 1. The estimated cost of drilling, testing, completing, and equipping the subject well is \$7,153,646 as itemized on the enclosed Authority for Expenditure ("AFE") dated December 22, 2014.
- 2. The proposed surface location of the subject well is approximately 470' FSL and 205' FEL of Section 14, Township 24-South, Range 28-East, Eddy County, New Mexico. The proposed point of penetration of the subject well is approximately 330' FSL and 330' FWL Section 13, Township 24-South, Range 28-East, Eddy County, New Mexico. The proposed bottomhole location of the subject well is 330' FSL and 240' FEL; see the enclosed plat for more detail.

- 3. In this well, there is a targeted interval within the Bone Spring formation. We will drill horizontally in the Second Bone Spring (~8,250' TVD) to a Total Measured Depth of approximately 12,950' resulting in a productive lateral of approximately 4,600' that will require 18 frac stages to be completed.
- 4. Gregory Collier will own an approximate 0.0097656% working interest in the proposed well, subject to title verification.

If your election is to participate in the drilling and completion of the proposed well, please sign and return a copy of the enclosed AFE within 30 days of receipt of this notice. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and in electing to participate in the proposed well, Gregory Collier shall be responsible for 0.0097656% of all costs incurred.

Sincerely,

MRC PERMIAN COMPANY

Chris Carleton

Enclosure(s)

. ...

Please elect one of the following and return to sender:

Gregory Collier hereby elects to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Matador Production Company Janie Conner 13-24S-28E RB #124H Well, located in Eddy County, New Mexico.

Gregory Collier hereby elects not to participate for its proportionate share of the costs detailed in the enclosed AFE for the Matador Production Company Janie Conner 13-24S-28E RB #124H Well, located in Eddy County, New Mexico.

Gregory Collier hereby elects to lease our minerals for \$1,500/acre, 20% royalty, and a 3 year term on the lease form enclosed

Gregory Collier

Ву:_____

Title:

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240 Voice 972.371.5430 • Fax 972-371-5201 ccarleton@matadorresources.com

Chris Carleton Landman

December 29, 2014

VIA CERTIFIED RETURN RECEIPT MAIL

James A. Collier III 1113 Shady Oaks Circle McKinney, Texas 75070

Re: Matador Production Company – Janie Conner 13-24S-28E RB #124H Participation Proposal/Offer to Lease Section 13, Township 24-South, Range 28-East Eddy County, New Mexico

James A. Collier III:

MRC Permian Company ("MRC") proposes the drilling of the Matador Production Company's Janie Conner 13-24S-28E RB #124H Well, located in Section 13, Township 24-South, Range 28-East, Eddy County, New Mexico, to the Bone Spring formation.

MRC is requesting that you indicate below your election of whether to participate in the drilling and completion of this proposed well as set out herein, or agree to lease your minerals pursuant to the enclosed lease. Please indicate your election in the space provided below, sign and return one (1) copy of this letter to the undersigned.

- 1. The estimated cost of drilling, testing, completing, and equipping the subject well is \$7,153,646 as itemized on the enclosed Authority for Expenditure ("AFE") dated December 22, 2014.
- 2. The proposed surface location of the subject well is approximately 470' FSL and 205' FEL of Section 14, Township 24-South, Range 28-East, Eddy County, New Mexico. The proposed point of penetration of the subject well is approximately 330' FSL and 330' FWL Section 13, Township 24-South, Range 28-East, Eddy County, New Mexico. The proposed bottomhole location of the subject well is 330' FSL and 240' FEL; see the enclosed plat for more detail.

- 3. In this well, there is a targeted interval within the Bone Spring formation. We will drill horizontally in the Second Bone Spring (~8,250' TVD) to a Total Measured Depth of approximately 12,950' resulting in a productive lateral of approximately 4,600' that will require 18 frac stages to be completed.
- 4. James A. Collier III will own an approximate 0.0097656% working interest in the proposed well, subject to title verification.

If your election is to participate in the drilling and completion of the proposed well, please sign and return a copy of the enclosed AFE within 30 days of receipt of this notice. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and in electing to participate in the proposed well, James A. Collier III shall be responsible for 0.0097656% of all costs incurred.

Sincerely,

MRC PERMIAN COMPANY

Ch. Call

Chris Carleton

Enclosure(s)

Please elect one of the following and return to sender:

James A. Collier III hereby elects to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Matador Production Company Janie Conner 13-24S-28E RB #124H Well, located in Eddy County, New Mexico.

James A. Collier III hereby elects not to participate for its proportionate share of the costs detailed in the enclosed AFE for the Matador Production Company Janie Conner 13-24S-28E RB #124H Well, located in Eddy County, New Mexico.

James A. Collier III hereby elects to lease our minerals for \$1,500/acre, 20% royalty, and a 3 year term on the lease form enclosed

James A. Collier III

Ву:_____

Title:

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240 Voice 972.371.5430 • Fax 972-371-5201

Chris Carleton Landman

December 29, 2014

VIA CERTIFIED RETURN RECEIPT MAIL.

Sheryl Collins and husband, Craig Collins 3242 NW 43rd St. Topeka, KS 66618-2647

Re: Matador Production Company – Janie Conner 13-24S-28E RB #124H Participation Proposal/Offer to Lease Section 13, Township 24-South, Range 28-East Eddy County, New Mexico

Sheryl Collins and husband, Craig Collins:

MRC Permian Company ("MRC") proposes the drilling of the Matador Production Company's Janie Conner 13-24S-28E RB #124H Well, located in Section 13, Township 24-South, Range 28-East, Eddy County, New Mexico, to the Bone Spring formation.

MRC is requesting that you indicate below your election of whether to participate in the drilling and completion of this proposed well as set out herein, or agree to lease your minerals pursuant to the enclosed lease. Please indicate your election in the space provided below, sign and return one (1) copy of this letter to the undersigned.

- 1. The estimated cost of drilling, testing, completing, and equipping the subject well is \$7,153,646 as itemized on the enclosed Authority for Expenditure ("AFE") dated December 22, 2014.
- 2. The proposed surface location of the subject well is approximately 470' FSL and 205' FEL of Section 14, Township 24-South, Range 28-East, Eddy County, New Mexico. The proposed point of penetration of the subject well is approximately 330' FSL and 330' FWL Section 13, Township 24-South, Range 28-East, Eddy County, New Mexico. The proposed bottomhole location of the subject well is 330' FSL and 240' FEL; see the enclosed plat for more detail.

- 3. In this well, there is a targeted interval within the Bone Spring formation. We will drill horizontally in the Second Bone Spring (~8,250' TVD) to a Total Measured Depth of approximately 12,950' resulting in a productive lateral of approximately 4,600' that will require 18 frac stages to be completed.
- 4. Sheryl Collins and husband, Craig Collins will own an approximate 0.0162760% working interest in the proposed well, subject to title verification.

If your election is to participate in the drilling and completion of the proposed well, please sign and return a copy of the enclosed AFE within 30 days of receipt of this notice. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and in electing to participate in the proposed well, Sheryl Collins and husband, Craig Collins shall be responsible for 0.0162760% of all costs incurred.

Sincerely,

MRC PERMIAN COMPANY

Confit

Chris Carleton

Enclosure(s)

Please elect one of the following and return to sender:

Sheryl Collins and husband, Craig Collins hereby elects to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Matador Production Company Janie Conner 13-24S-28E RB #124H Well, located in Eddy County, New Mexico.

Sheryl Collins and husband, Craig Collins hereby elects not to participate for its proportionate share of the costs detailed in the enclosed AFE for the Matador Production Company Janie Conner 13-24S-28E RB #124H Well, located in Eddy County, New Mexico.

_____ Sheryl Collins and husband, Craig Collins hereby elects to lease our minerals for \$1,500/acre, 20% royalty, and a 3 year term on the lease form enclosed

Sheryl Collins and husband, Craig Collins

By:______

Title: _____

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240 Voice 972.371.5430 • Fax 972-371-5201 ccarleton@matadorresources.com

and the second and the second second

Chris Carleton Landman

December 29, 2014

VIA CERTIFIED RETURN RECEIPT MAIL

The Kenesaw Senior Center P.O. Box G Kenesaw, Nebraska 68956

Re: Matador Production Company – Janie Conner 13-24S-28E RB #124H Participation Proposal/Offer to Lease Section 13, Township 24-South, Range 28-East Eddy County, New Mexico

The Kenesaw Senior Center:

MRC Permian Company ("MRC") proposes the drilling of the Matador Production Company's Janie Conner 13-24S-28E RB #124H Well, located in Section 13, Township 24-South, Range 28-East, Eddy County, New Mexico, to the Bone Spring formation.

MRC is requesting that you indicate below your election of whether to participate in the drilling and completion of this proposed well as set out herein, or agree to lease your minerals pursuant to the enclosed lease. Please indicate your election in the space provided below, sign and return one (1) copy of this letter to the undersigned.

- 1. The estimated cost of drilling, testing, completing, and equipping the subject well is \$7,153,646 as itemized on the enclosed Authority for Expenditure ("AFE") dated December 22, 2014.
- 2. The proposed surface location of the subject well is approximately 470' FSL and 205' FEL of Section 14, Township 24-South, Range 28-East, Eddy County, New Mexico. The proposed point of penetration of the subject well is approximately 330' FSL and 330' FWL Section 13, Township 24-South, Range 28-East, Eddy County, New Mexico. The proposed bottomhole location of the subject well is 330' FSL and 240' FEL; see the enclosed plat for more detail.

- 3. In this well, there is a targeted interval within the Bone Spring formation. We will drill horizontally in the Second Bone Spring (~8,250' TVD) to a Total Measured Depth of approximately 12,950' resulting in a productive lateral of approximately 4,600' that will require 18 frac stages to be completed.
- 4. The Kenesaw Senior Center will own an approximate 0.0006094% working interest in the proposed well, subject to title verification.

If your election is to participate in the drilling and completion of the proposed well, please sign and return a copy of the enclosed AFE within 30 days of receipt of this notice. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and in electing to participate in the proposed well, The Kenesaw Senior Center shall be responsible for 0,0006094% of all costs incurred.

Sincerely,

MRC PERMIAN COMPANY

Ch Cult

Chris Carleton

Enclosure(s)

Please elect one of the following and return to sender:

The Kenesaw Senior Center hereby elects to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Matador Production Company Janie Conner 13-24S-28E RB #124H Well, located in Eddy County, New Mexico.

The Kenesaw Senior Center hereby elects not to participate for its proportionate share of the costs detailed in the enclosed AFE for the Matador Production Company Janie Conner 13-24S-28E RB #124H Well, located in Eddy County, New Mexico.

The Kenesaw Senior Center hereby elects to lease our minerals for 1,500/acre, 20% royalty, and a 3 year term on the lease form enclosed

The Kenesaw Senior Center

By:

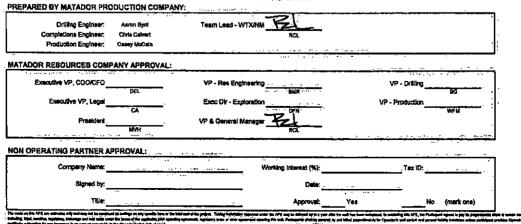
Title:

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE - \$400 LEJ FREEWAY - SUITE 1600 - DALLAS, TEXAS 78240

Phone (872) 371-6200 + Pax (872) 371-6201

DATE:	December 22, 2014			AFE NO.:	0
VELL: NAME:	Janie Connor 13-24-28 f	0.04040			
OCATION:	JENGE CUINUE 13-24-20 /	10 #12411		FIELD;	0
	<u></u>			NO/TVO:	12950'/8250'
	Eddy			LATERAL LENGTH	4,600
IRC WL	0.00%			DRILLING DAYS:	18
SOLOGIC TARGET:	Bone Spring	-		COMPLETION DAYS:	13
REMARKS:	Drill a horizontal well and	d complete with 18 star	jes Bone Spring Gen 1 d	esign.	
free-read of the state					بيد بيد ماني من ا
«ف		DRILLING	COMPLETION	PRODUCTION	TOTAL
INTANGIBLE CO		COSTS	COSTS	COSTE	. COSTS
f Land / Legal / Regulatory			Stranger and stranger	\$	\$31,70
2 Location, Surveys & Dams 0 Dilling	iges	70,000	- 13,000	4,000	87,00
6 Gementing & Float Equip		653,000		·	663,00
© Logging / Formation Evalu	ution	140,000	6,500		148,00
H Mud Logging		14,500	0,000		14,50
3 Mud Circulation System		61,050	· · · · · · · · · · · · · · · · · · ·		61.05
4 Mud & Chemicale		60.000	36,000		98.00
5 Mud / Westewater Disposi	ul	130,000		· · · · · · · · · · · · · · · · · · ·	130,00
B Freight / Transportation	-	- 38,000	18,500	· · · · · · · · · · · · · · · · · · ·	52,50
8 Rig Supervision / Enginee	dina	93,500	78,250	18,000	189,85
1 Drij) Bits		81,500	10,200		81.50
12 Fuel & Power		147,000	·	· ····	147,00
13 Water		17.600	385,000	·	583.60
4 Drig & Completion Overhe		10,500	23,000	۰ <u>ــــــ</u> ۹	33.50
6 Plugging & Abandonment		(0.000		4 <u></u>	
4 Oirectional Dritting, Surve		140,000		· · · · · · · · · · · · · · · · · · ·	.140.00
Completion Unit, Swab, C			160,000	28,000	188,00
4 Perforating, Wireline, Slic			124,500	20,000	144,60
6 High Pressure Pump Truc			60,000	27000	
15 Stimulation	R		2,540,000		2,340,00
17 Slimulation Flowback & D	ten.	· · · · · · · · · · · · · · · · · · ·	83,000	····	\$3.00
is insurance		23,310	03,000		23,31
SO Labor		127,500	22,000	6.000	-155,60
11 Rental - Burface Equipme	-	63,000	201,100	12,000	366.10
62 Rentel - Downhole Equips		18,000	63.000	12,000	78.00
53 Rental - Living Quarters	iterst.	43,870	56,990	10,000	92.66
		98.342			480.82
54 Contingancy			372,164	9,600	
	TOTAL INTANGIBLES >		4,094,024	107,509	9,265,9
TANGIBLE CO		DRILLING COSTS	COMPLETION COSTS	PRODUCTION COST8	TOTAL COSTS
11 Surface Casing		DRILLING	COMPLETION	PRODUCTION	TOTAL COSTS \$ 24,87
11 Surface Casing 12 Intermediate Casing		ORILLING COSTS	COMPLETION	PRODUCTION	TOTAL COSTS \$ 24,87
11 Surface Casing 12 Intermediate Casing 13 Drilling Liner		ORILLING COST8 24,675 79,500	COMPLETION	PRODUCTION	TOTAL COSTS 4,87 78,50
11 Surface Casing 12 Intermediate Casing 13 Drilling Liner 14 Production Casing		DRILLING COSTS 24,675	COMPLETION	PRODUCTION	TOTAL COSTS 4,87 78,50
11 Surface Casing 12 Intermediate Casing 13 Drilling Liner 14 Production Casing 15 Production Liner		ORILLING COST8 24,675 79,500	COMPLETION	PRODUCTION COSTS	TOTAL COSTS \$
11 Surface Casing 42 Intermediate Casing 43 Drilling Liner 44 Production Casing 46 Production Liner 46 Trubing		ORULLING COST8 24,675 78,500	COMPLETION	PRODUCTION COST8	TOTAL COSTS \$ 24,87 78,50 70,50 70,5
11 Surface Casing 12 Intermediate Casing 13 Drilling Liner 14 Production Casing 15 Production Liner 16 Tubing 17 Weilhead		ORULUNG COST8 3 24,575 76,500 320,778	COMPLETION COSTS	PRODUCTION COSTS 45,000 35,000	TOTAL COSTS \$ 24,87 76,50
If Surface Casing 12 Intermediate Casing 13 Orlilling Liner 14 Production Casing 16 Production Liner 16 Tubling 17 Weilihead 18 Packers, Liner Hangers		ORULLING COST8 24,675 78,500	COMPLETION	PRODUCTION COST8	TOTAL COSTS \$ 24,87 76,50
41 Gurface Casing 42 Intermediate Casing 43 Intermediate Casing 44 Production Casing 46 Production Liner 46 Tubing 47 Weilinead 48 Packers, Liner Hangers 48 Packers, Liner Hangers		DRILLING COST8 24,878 78,500 320,778 50,000	COMPLETION COSTS	PRODUCTION COSTS 45,000 35,000 12,000	TOTAL COSTS. 24,87 78,50 320,77 45,00 45,00 85,00 85,00
41 Surface Casing 12 Intermediate Casing 13 Onling Luner 14 Production Casing 14 Production Casing 14 Packaton Liner 14 Tubing 17 Wellhead 14 Packers, Liner Hangers 14 Tanka 16 Production Vecasia		DRILLING COSTS 24,878 76,500 320,776 320,776 50,000	COMPLETION COSTS	PRODUCTION COSTS 45,000 35,000	TOTAL COSTS. 24,87 78,50 320,77 45,00 45,00 85,00 85,00
41 Surface Casing 22 Intermediate Casing 33 Ontiling Uner 44 Production Casing 46 Production Liner 46 Tubing 77 Weilhead 48 Packers, Liner Hangers 48 Packers, Liner Hangers 48 Tanka 60 Production Vessals 61 Flow Lines		DRILLING COSTB 324,678 79,500 320,778 50,000	COMPLETION COSTS	PRODUCTION COSTS 45,000 35,000 12,000	TOTAL COSTS. 24,87 78,50 320,77 45,00 45,00 85,00 85,00
11 Gurfnos Casing 22 Intermediate Casing 35 Oriting Liner 44 Production Casing 46 Production Casing 46 Production Liner 46 Tabing 47 Wailhead 48 Packers, Liner Hangers 49 Tanka 50 Production Vessals 51 Flow Lines		ORILLING COST8 24,578 76,500 320,778 50,000	COMPLETION COSTS	PRODUCTION COSTS 45,000 35,000 	TOTAL COSTS 24,87 76,50 76,50 76,50 76,50 76,50 74,50 63,00 74,50 63,00 74,50
11 Surface Casing 12 Intermediate Casing 13 Intermediate Casing 14 Production Casing 14 Production Casing 14 Tubing 17 Weilhead 18 Packers, Liner Hangers 18 Tenks 19 Pow Lines 11 Flow Lines 22 Rod string		DRILLING COSTS 24,675 76,500 320,776 50,000	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COST8 24.81 76.52 76.52 76.52 76.52 76.52 74.50 65.00 63.00 74.50 74.50
41 Surface Casing 12 Intermediate Casing 13 Intermediate Casing 14 Production Casing 14 Production Casing 14 Production Casing 14 Packers, Liner Hangers 14 Packers, Liner Hangers 14 Packers, Liner Hangers 15 Production Vecasis 16 Produ Lines 15 Produ Lines 18 Artificial Lift Equipment		DRILLING COSTS 320,778 50,000 50,000	COMPLETION COBTS	PRODUCTION COSTS 45,000 35,000 	TOTAL COST8 24.81 76.52 76.52 76.52 76.52 76.52 74.50 65.00 63.00 74.50 74.50
11 Gurfnos Casing 22 Intermediato Casing 32 Intermediato Casing 48 Production Casing 48 Production Liner 49 Tobing 49 Packers, Liner Hangers 49 Packers, Liner Hangers 49 Packers, Liner Hangers 50 Production Vessels 51 Prov Lines 52 Rod atring 53 Artificial Lift Equipment 46 Compressor		ORILLING COST8 34,578 76,500 320,778 50,000 50,000	COMPLETION COBTS	PRODUCTION COSTS 45,000 35,000 	TOTAL COSTS 34.87 76.50 76.50 76.50 76.50 85.00 85.00 74.00 74.00 74.00 74.00 74.00 74.00 74.00 74.00 74.00 74.00 74.00 74.00 74.00 74.00 74.00 75.00 76.000
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41 Sturface Casing 22 Intermediate Casing 23 Intermediate Casing 24 Intermediate Casing 44 Production Casing 46 Production Casing 46 Production Liner 48 Packers, Liner Hangers 49 Tanka 40 Packers, Liner Hangers 49 Tanka 40 Packers, Liner Hangers 40 Tanka 40 Packers, Liner Hangers 51 Flow Lines 52 Rod string 53 Artifictal Lift Equipment 54 Compressor 55 Installation Costs 56 Burds-composition 56 Burds-Complete Surface 58 Non-controllable Surface 59 Non-controllable Surface 50 Non-controllable 50 Non-controllab	is tellation fration iping nt	ORILLING COST8 320,778 50,000 50,000		PRODUCTION COSTS 45,000 35,000 74,000 6,000 6,000 6,000 6,000	TOTAL COSTS 24.83 76.50 76.50 76.50 76.50 85.00 85.00 74.50 85.000
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