

4. Case No. 15340: (Continued from the July 9, 2015 Examiner Hearing.)

Application of Mewbourne Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico. Mewbourne Oil Company seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Lower Bone Spring formation (Querecho Plains-Lower Bone Spring Pool) comprised of the W/2 E/2 of Section 28, Township 18 South, Range 32 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Lower Bone Spring formation underlying the W/2 E/2 of Section 28 for all pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the **Querecho 28 OB Fed. Com. Well No. 1H**, a horizontal well with a surface location 170 feet from the south line and 1420 feet from the east line, and a terminus 333 feet from the north line and 2226 feet from the east line, of Section 28. Also to be considered will be the designation of applicant as operator of the well. The unit is located approximately 9-1/2 miles south of Maljamar, New Mexico.

5. Case No. 15344 (re-advertised): (Continued from the July 9, 2015 Examiner Hearing.)

Application of TLT SWD, LLC for Authorization to Inject, Eddy County, New Mexico. Applicant seeks an order authorizing the injection of water for disposal into the Delaware formation, SE Livingston Ridge-Delaware Pool (96149) in Eddy County, New Mexico in the following well:

State "2" No. 1

1980' FSL & 1980' FEL (Unit G)

Section 2

T-23-S, R-31-E, NMPM

Eddy County, New Mexico

Applicant proposes to convert the well at the above location and utilize it for injection of produced water at depths of 4,600' to 5,240' subsurface. The well is located approximately 20 miles East of Loving, New Mexico.

6. Case No. 15346: Application of EOG Resources, Inc. for a non-standard spacing and proration unit, compulsory pooling, and approval of an unorthodox well location, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a 160-acre spacing and proration unit comprised of the W/2 W/2 of Section 10, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico; (2) pooling all mineral interests in the Wolfcamp formation underlying this acreage; and (3) approving an unorthodox well location for the proposed well. Said non-standard unit is to be dedicated to applicant's proposed Osprey 10 No. 701H Well which will be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) to a bottom hole location in SW/4 SW/4 (Unit M) of Section 10. The completed interval for this well will commence 330 feet from the North line, 1060 feet from the West line (Unit D) to a location 330 feet from the South line, 1060 feet from the West line (Unit M). The proposed well therefore encroaches on the spacing and proration units to the Northeast, East, and Southeast of Section 10. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of EOG Resources, Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 2 miles Southwest of Baird Place, New Mexico.

7. Case No. 15347: Application of EOG Resources, Inc. for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre spacing and proration unit comprised of the E/2 W/2 of Section 10, Township 25 South, Range 34 East, NMPM, Lea County and (2) pooling all mineral interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed Osprey 10 No. 702H Well, which will be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) to a bottom hole location in SE/4 SW/4 (Unit N) of Section 10. The completed interval for this well will commence and remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of EOG Resources, Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 2 miles Southwest of Baird Place, New Mexico.

8. Case No. 15348: Application Of WPX Energy Production, LLC For Approval Of The West Escavada Unit; Creation Of A New Pool For Horizontal Development Within The Unit Area, And For Allowance Of 330 Foot Setbacks From The Exterior Of The Proposed Unit, Sandoval County, New Mexico. Applicant seeks approval of its West Escavada Unit consisting of approximately 1,926.42 acres of Federal and Allotted Indian lands situated in all or parts of the S/2 of Section 7, the S/2 of Section 8, and all of Sections 17 and 18, Township 22 North, Range 7 West, Sandoval County, New Mexico. The unitized interval includes the Mancos formation at a depth of 3,858 feet down to the stratigraphic equivalent of the base of the Greenhorn formation at a depth of 5,695 feet as encountered in the Fulton well in Section 31, Township 23 North, Range 7 West, N.M.P.M (API No. 30-043-05164). In addition, Applicant seeks an order creating a new pool within the unitized interval for horizontal well development that will allow for wells to be located anywhere within the proposed Unit Area so long as the completed interval is no closer than 330 feet from the outer boundary of the proposed Unit. The subject acreage is located approximately 6.5 miles Southwest of Counselor, New Mexico.

9. Case No. 15349: Application Of WPX Energy Production, LLC For Approval Of A 640-Acre Non-Standard Project Area Comprised Of Acreage Subject To A Proposed Federal Communitization Agreement, For Creation Of A New Pool Within The Project Area, And For Allowance Of 330 Foot Setbacks From The Exterior Of The Proposed Project Area, Rio Arriba County, New Mexico. Applicant seeks approval of a 640-acre non-standard project area in the Mancos formation comprised of