

W/2 of Section 18, Township 21 South, Range 34 East, NMPM, Lea County, New Mexico; (2) pooling all mineral interests in the Bone Spring formation underlying the proposed spacing and proration unit; and (3) reinstating the cancelled Application for Permit to Drill (APD) for the **Campo Fresa State Com No. 2 H** well. This proposed spacing and proration unit will be the project area for the Campo Fresa State Com No. 2 H well. The completed interval for this well will be within the 330-foot standard offset required by the Division's rules. Also to be considered will be the cost of drilling and completing the well, the allocation of costs and charges for supervision, designation of XTO Energy Inc. as the operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 20 miles west of Eunice, New Mexico.

17. **Case No. 15221:** (Continued from the May 28, 2015 Examiner Hearing. This case will be dismissed.)

Application of XTO Energy, Inc. for non-standard spacing and proration unit, compulsory pooling, and reinstatement of application for permit to drill, Lea County, New Mexico; Applicant seeks an order from the Division: (1) creating a non-standard 160-acre spacing and proration unit in the Bone Spring formation (Berry; Bone Spring, South Pool, No. 96660), comprised of the W/2 E/2 of Section 18, Township 21 South, Range 34 East, NMPM, Lea County, New Mexico; (2) pooling all mineral interests in the Bone Spring formation underlying the proposed spacing and proration unit; and (3) reinstating the cancelled Application for Permit to Drill (APD) for the **Campo Fresa State Com No. 3 H** well. This proposed spacing and proration unit will be the project area for the Campo Fresa State Com No. 3 H well. The completed interval for this well will be within the 330-foot standard offset required by the Division's rules. Also to be considered will be the cost of drilling and completing the well, the allocation of costs and charges for supervision, designation of XTO Energy Inc. as the operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 20 miles west of Eunice, New Mexico.

18. **Case No. 15222:** (Continued from the May 28, 2015 Examiner Hearing. This case will be dismissed.)

Application of XTO Energy, Inc. for non-standard spacing and proration unit, compulsory pooling, and reinstatement of application for permit to drill, Lea County, New Mexico; Applicant seeks an order from the Division: (1) creating a non-standard 160-acre spacing and proration unit in the Bone Spring formation (Berry; Bone Spring, South Pool, No. 96660), comprised of the E/2 E/2 of Section 18, Township 21 South, Range 34 East, NMPM, Lea County, New Mexico; (2) pooling all mineral interests in the Bone Spring formation underlying the proposed spacing and proration unit; and (3) reinstating the cancelled Application for Permit to Drill (APD) for the **Campo Fresa State Com No. 4 H** well. This proposed spacing and proration unit will be the project area for the Campo Fresa State Com No. 4 H well. The completed interval for this well will be within the 330-foot standard offset required by the Division's rules. Also to be considered will be the cost of drilling and completing the well, the allocation of costs and charges for supervision, designation of XTO Energy Inc. as the operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 20 miles west of Eunice, New Mexico.

19. **Case No. 15319:** (Continued from the June 25, 2015 Examiner Hearing.)

Application of Anschutz Oil Company, LLC for a non-standard oil spacing and proration unit and compulsory pooling, Rio Arriba County, New Mexico. Anschutz Oil Company, LLC seeks an order approving a 640 acre non-standard oil spacing and proration unit in the Dakota formation (Gavilan Greenhorn-Graneros-Dakota Pool) comprised of All of Section 24, Township 24 North, Range 2 West, N.M.P.M., Rio Arriba County, New Mexico, and pooling all interests in the Mancos formation and Dakota formation underlying Section 24. Applicant proposes to drill its **Ponderosa Well No. 1**, to a depth sufficient to test the Dakota formation, at a location 2004 feet from the north line and 900 feet from the east line of Section 24. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Anschutz Exploration Corporation as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 1 mile southeast of Lindrieth, New Mexico.

20. **Case No. 15307:** (Continued from the July 9, 2015 Examiner Hearing.)

Application of Oasis Water Solutions, LLC, for approval of a salt water disposal well, Lea County, New Mexico; Applicant seeks an for a salt water disposal in its **Cooper 17 #1**, located 2320' FNL and 2200' FWL, Unit F, Section 17, Township 20 South, Range 37 East, N.M.P.M., Lea County, New Mexico. The well is located approximately 7 miles south east of Monument, New Mexico.

21. **Case No. 15316:** (Continued from the June 25, 2015 Examiner Hearing.)

Application of Apache Corporation for approval of a Project Area encompassing communitized lands in T. 17S, R. 31E, N.M.P.M., Eddy County, New Mexico, and the approval of surface commingling and the establishment of a new pool for the communitized project area. Applicant in the above-styled cause seeks an order (1) approving a project area created under a federal communitization agreement covering approximately 5051.36 acres, which consists of Sections 3, 4, 5, 6, 7, 8, 9, and 10 in Township 17 South, Range 31 East, Eddy County, New Mexico, (2) authorizing wells to be located anywhere within the proposed project area so long as the completed interval is no closer than the setback requirements for the proposed project area, (3) establishing a new pool within the communitized area and contracting the boundary of the Fren-Glorieta Yeso Pool (26770), and (4) allowing surface commingling within the proposed project area. The subject acreage is located approximately 5 miles east of Loco Hills.