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July 21, 2015

Case 15359

Florene Davidson
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Dear Florene:

Enclosed for filing, on behalf of Mewbourne Oil Company, are an application for compulsory pooling, etc., together with a proposed advertisement. Please set the application for the August 20, 2015 Examiner hearing. Thank you.

Very truly yours;

James Bruce

Attorney for Mewbourne Oil Company

Parties Being Pooled

Enduro Operating LLC Suite 800 777 Main Street Fort Worth, Texas 76102

Attention: Kevin Smith

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR A NON-STANDARD OIL SPACING AND PROPATION UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

Case No. 15359

APPLICATION

Mewbourne Oil Company applies for an order (i) approving a non-standard oil spacing and proration unit in the Bone Spring formation comprised of the E½E½ of Section 9, Township 23 South, Range 34 East, N.M.P.M., Lea County, New Mexico, and (ii) pooling all mineral interests in the Bone Spring formation underlying the non-standard unit, and in support thereof; states:

- 1. Applicant is an interest owner in the E½E½ of Section 9, and has the right to drill a well thereon.
- 2. Applicant proposes to drill its Antelope 9 B3PA State Well No. 1H to a depth sufficient to test the Bone Spring formation. Applicant seeks to dedicate the E½E½ of Section 9 to the well to form a non-standard 160 acre oil spacing, and proration unit (project area) for all pools or formations developed on 40 acre spacing. The well is a horizontal well, with a surface location 185 feet from the south line and 750 feet from the east line, and a terminus 330 feet from the north line and 750 feet from the east line, of Section 9.
- 3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the EVEY of Section 9 for the purposes set forth herein.
- Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests.

Therefore, applicant seeks an order pooling all mineral interest owners in the E½E½ of Section.

9, pursuant to NMSA 1978 §§70-2-17, 18.

5. Approval of the non-standard unit and the pooling of all mineral interests: underlying the E½E½ of Section 9 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order:

- A. Approving a non-standard oil spacing and proration unit (project area) in the BoneSpring formation comprised of the E½E½ of Section 9;
- B. Pooling all mineral interests in the Bone Spring formation underlying the E½E½ of Section 9;
- C. Designating applicant as operator of the well;
- D. Considering the cost of drilling and completing the well, and allocating the cost among the well's working interest owners:
- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

James Bruce

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Santa Fe, New Mexico 87504

(505) 982-2043

Attorney for Mewbourne Oil Company

PROPOSED ADVERTISEMENT

Case No. 15359 :

Application of Mewbourne Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico. Mewbourne Oil Company seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the E/2E/2 of Section 9, Township 23 South, Range 34 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the E/2E/2 of Section 9 for all pools or formations developed on 40 acre spacing within that vertical extent. The unit will be dedicated to the Antelope 9 B3PA State Well No. 1H, a horizontal well with a surface location in the SE/4SE/4, and a terminus in the NE/4NE/4, of Section 9. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 17 miles southwest of Oil Center, New Mexico.

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