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July 21, 2015

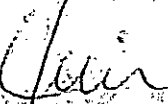
*Case 15361*

Florence Davidson  
Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505

Dear Florence:

Enclosed for filing, on behalf of Devon Energy Production Company, L.P., are an application for compulsory pooling, *etc.*, together with a proposed advertisement. Please set this matter for the August 20, 2015 Examiner hearing. Thank you.

Very truly yours,



James Bruce

Attorney for Devon Energy Production Company, L.P.

PERSONS BEING NOTIFIED

Trinity River Energy LLC  
Suite 200  
15021 Katy Freeway  
Houston, Texas 77094

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY PRODUCTION  
COMPANY, L.P. FOR A NON-STANDARD OIL SPACING  
AND PRORATION UNIT AND COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.

Case No. 15361

APPLICATION

Devon Energy Production Company, L.P. applies for an order (i) approving a non-standard oil spacing and proration unit in the Bone Spring formation comprised of the W $\frac{1}{2}$ E $\frac{1}{2}$  of Section 13, Township 25 South, Range 27 East, N.M.P.M., Eddy County, New Mexico; and (ii) pooling all mineral interests in the Bone Spring formation underlying the non-standard unit, and in support thereof, states:

1. Applicant is an interest owner in the W $\frac{1}{2}$ E $\frac{1}{2}$  of Section 13, and has the right to drill a well thereon.

2. Applicant proposes to drill its Tranquil 13 State Com. Well No. 2H to a depth sufficient to test the Bone Spring formation, and seeks to dedicate the W $\frac{1}{2}$ E $\frac{1}{2}$  of Section 13 to the well to form a non-standard 160 acre oil spacing and proration unit (project area) for any formations and/or pools developed on 40 acre spacing within that vertical extent. The well will be a horizontal well, with a surface location 330 feet from the south line and 1795 feet from the east line, and a terminus 330 feet from the north line and 1980 feet from the east line, of Section 13.

3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the W $\frac{1}{2}$ E $\frac{1}{2}$  of Section 13 for the purposes set forth herein.

4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests.

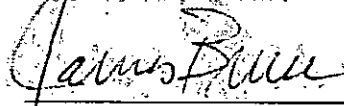
Therefore, applicant seeks an order pooling all mineral interest owners underlying the W $\frac{1}{2}$ E $\frac{1}{2}$  of Section 13, as set forth above, pursuant to NMSA 1978 §§70-2-17, 18.

5. Approval of the non-standard unit and the pooling of all mineral interests underlying the W $\frac{1}{2}$ E $\frac{1}{2}$  of Section 13 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

**WHEREFORE**, applicant requests that, after notice and hearing, the Division enter its order:

- A. Approving a non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W $\frac{1}{2}$ E $\frac{1}{2}$  of Section 13;
- B. Pooling all mineral interests in the Bone Spring formation underlying the W $\frac{1}{2}$ E $\frac{1}{2}$  of Section 13;
- C. Designating applicant as operator of the well;
- D. Considering the cost of drilling and completing the well, and allocating the cost among the well's working interest owners;
- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,



James Bruce  
Post Office Box 1056  
Santa Fe, New Mexico 87504  
(505) 982-2043

Attorney for Devon Energy Production  
Company, L.P.

PROPOSED ADVERTISEMENT

Case No. 15361

***Application of Devon Energy Production Company, L.P. for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.*** Devon Energy Production Company, L.P. seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2E/2 of Section 13, Township 25 South, Range 27 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard unit, for any formations and/or pools developed on 40-acre spacing within that vertical extent. The unit is to be dedicated to the Tranquil 13 State Com. Well No. 2H, a horizontal well to be drilled from a surface location in the SW/4SE/4, to a terminus in the NW/4NE/4, of Section 13. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 2-1/2 miles northwest of Loving, New Mexico.

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