

Via Certified Mail

May 6, 2015

Working Interest Owners - Listed on Attached Exhibit "A"

RE: <u>Well Proposal – Ice Dancer 30 Federal Com #2H</u> Township 23 South, Range 30 East, N.M.P.M. Section 30: W/2 E/2 SHL: 475' FSL & 1890' FEL: (Or at a legal location in Unit O) BHL: 330' FNL & 2230' FEL (Or at a legal location in Unit B)

Dear Working Interest Owners:

Eddy County, New Mexico

COG Operating LLC ("COG"), as Operator, proposes to drill the Ice Dancer 30 Federal Com #2H well as a horizontal well at the above-captioned location, or at a legal location as approved by the governing regulatory agency, to a TVD of approximately 10,422' and a MD of 14,700' with a PH-TD of 10,380' to test the 3rd Bone Spring Sand Formation ("Operation"). The total cost of the Operation is estimated to be \$6,828,790 and a detailed description of the cost is set out in the enclosed Authority for Expenditure ("AFE").

COG is proposing to drill this well under the terms of the modified 1989 AAPL form of Operating Agreement which is enclosed for your review and approval. The Operating Agreement covers the W/2E/2 of Section 30, T23S – R30E. It has the following general provisions:

- 100/300 Non-Consenting Penalty
- \$7,000/\$700 Drilling and Producing Rate
- COG Operating LLC named as Operator

Please indicate your participation election in the space provided below and return this letter, along with an executed AFE and a copy of your geological well requirements to the corporate address, attention Amanda Neagle. If you do not wish to participate, COG proposes to acquire your interest via term assignment.

Should you have any questions, please do not hesitate to contact Amanda Neagle at 432-688-6602.

BEFORE THE OIL CONSERVATION DIVISION Santa Fc, New Mexico Case No. 15339 Exhibit 3 Submitted by: COG OPERATING LLC Hearing Date: July 9, 2015

CORPORATE ADDRESS

One Concho Center | 600 West Illinois Avenue | Midland, Texas 79701 PHONE 432.683.7443 | FAX 432.683.7441

Very truly yours, COG Operating LLC

Savannah Haller Land Technician – Delaware Basin

> LOCAL ADDRESS Concho West | 2208 Main Street | Artesia, New Mexico 88210 PHONE 575.748.6940 | FAX 575.746.2096



Ice Dancer 30 Federal Com #2H May 6, 2015 Page No. 2

I/We hereby elect to participate in the Ice Dancer 30 Federal Com #2H.

I/We hereby elect not to participate in the Ice Dancer 30 Federal Com #2H.

CORPORATE ADDRESS

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One Concho Center | 600 West Illinois Avenue | Midland, Texas 79701 PHONE 432.683.7443 | FAX 432.683.7441 LOCAL ADDRESS Concho West | 2208 Main Street | Artesia, New Mexico 88210 PHONE 575.748.6940 | FAX 575.746.2096



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EXHIBIT "A" Working Interest Owners

COG Operating LLC

One Concho Center 600 W. Illinois Ave. Midland, TX 79701 Attention: Amanda Neagle (Landman)

Khody Land & Minerals Company

Land Department 210 Park Avenue, Suite 900 Oklahoma City, OK 73102 Attention: Sam McCurdy

Worrall Investment Corporation

P.O. Box 1834 Roswell, NM 88202 Attention: John Worrall

ConocoPhillips Company

Land Department P.O. Box 2197 Houston, TX 77252-2197 Attention: Beverly Wander

CORPORATE ADDRESS One Concho Center | 600 West Illinois Avenue | Midland, Texas 79701 PHONE 432.683.7443 | FAX 432.683.7441

LOCAL ADDRESS Concho West | 2208 Main Street | Artesia, New Mexico 88210 PHONE 575.748.6940 | FAX 575.746.2096

COG OPERATING LLC AUTHORITY FOR EXPENDITURE DRILLING

SHL: 475 FSL & 1890 FEL BHL: 330 FNL & 2230 FEL		STATE & COUNTY:		
			DRILL & COMPLET	
ORMATION: SLBSS/3RD BSS EGAL: 30-23S-30E		DEPTH: TVD:	14,700 10,422	PH: 10380
		· · · · ·	10,422	
NTANGIBLE COSTS		BCP	ACP	TOTAL
fitle/Curative/Permit	201	11,000		11.0
surance	202	5,000 302		5,0
Damages/Right of Way	203	5,000 303		5,0
Survey/Stake Location	204	7,000 304		7,0
ocation/Pits/Road Expense	205	100,000 305	25,000	125.0
Drilling / Completion Overhead	205	9,000 306	25,000	
				9,0
urnkey Contract	207	0 307		
ootage Contract	.208	<u> </u>		
Daywork Contract	209	352,000 309		352,0
Directional Drilling Services	210	138,000 310	· · · · ·	138,0
Fuel & Power	211	68,000 311	10,000	78,0
Vater	212	45,000 312	272,000	317,0
lits	213	69,000 313	6,000	75,0
Aud & Chemicals	214	60,000 314	35,000	95,0
Drill Stem Test	215	0 315	00,000	
		0 5/5 -		
Coring & Analysis	216		,	····
Cement Surface	217	25,000		. 25,0
Cement Intermediate	· 218	45,000	· · · · · · · · · · · · · · · · · · ·	45,0
Cement 2nd Intermediate/Production	218	0_319,	90,000	90,0
Cement Squeeze & Other (Kickoff Plug)	220	50,000 320	0	50,0
Float Equipment & Centralizers	221	10,000 321	15,000	25,0
Casing Crews & Equipment	222	18,000 322	18,000	36,0
Fishing Tools & Service	223	. 0 323		~.
Seologic/Engineering	224	0 324		
Contract Labor	225	10,000 325	· 176,500	186,5
Company Supervision	226	0 326		
Contract Supervision	227	33,000 327	70,000	103,0
festing Casing/Tubing	228	10,000 328	·······	10,0
Aud Logging Unit	229	21,000 329		21,0
ogging	230	150,000 330		150,0
Perforating/Wireline Services	231	. 7,000 331	1 233,000	240,0
Stimulation/Treating		0 332	2,500,000	2,500,0
Completion Unit		0 333	125,000	125,0
Swabbing Unit		0 334	105 000	
Rentals-Surface Rentals-Subsurface	235 · 236	65,000 335 65,000 336	185,000 20,000	250,0
Trucking/Forklift/Rig Mobilization	236	120,000 337	45,000	165,0
Welding Services	238	5,000 338	5,000	10.0
Water Disposal	, 239	0 339	,234,000	234,0
Plug to Abandon	239	0 340	,,234,000	234,0
Seismic Analysis	241	0 341	,	
Closed Loop & Environmental	244	125,000 344	5,000	130,0
Miscellaneous	242	0 342		
Contingency	243	35,000 343	50,000	85,0
TOTAL INTANGIBLES		1,663,000	4,119,500	5,782,5
TANGIBLE COSTS	404			10.0
Surface Casing	401	12,000		12,0
ntermediate Casing	402	75,000 503 0 503	228,000	75,0
Production Casing		0 503	238,000	238,0
Wellhead Equipment	405	25,000 505	35,000	
Pumping Unit		0 506	115,000	115,0
Prime Mover		0 507	110,000	
Rods		0 508	55,000	55,0
Pumps		0 509	36,000	36,0
Tanks		0 510	90,000	90,0
flowlines	<u> </u>	0 511	27,000	27,0
leater Treater/Separator		0 512	54,000	. 54,0
Electrical System		0 513	36,000	36,0
Packers/Anchors/Hangers	414	0 514	9,000	. 9,0
Couplings/Fittings/Valves	415	0 515	135,000	135,0
Gas Compressors/Meters		0 516	7,290	7,2
Dehydrator		0 517		
njection Plant/CO2 Equipment		0 518		
Miscellaneous	419	0 519		· · · · · · · · · · · · · · · · · · ·
Contingency	420	3,000 520	50,000	53,0
		115,000	931,290 5,050,790	1,046,2
TOTAL TANGIBLES				
TOTAL TANGIBLES TOTAL WELL COSTS				
TOTAL WELL COSTS				
TOTAL WELL COSTS	, ` , `	\		
TOTAL WELL COSTS		Date Prepared: 3.18.1	5	۰
TOTAL WELL COSTS		Date Prepared: 3.18.1 COG Operating LLC	5	• . •
TOTAL WELL COSTS COG Operating LLC	· · · · · · · · · · · · · · · · · · ·	COG Operating LLC	·	КG
TOTAL WELL COSTS COG Operating LLC We approve:% Working Interest	· · · · · · · · · · · · · · · · · · ·	, ·	·	KG
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TOTAL WELL COSTS	· · · · · · · · · · · · · · · · · · ·	COG Operating LLC	SKI/KEN LAFORTUNE	—, ` <u>.</u>

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