

XTO Energy Inc. 810 Houston Street Fort Worth, Texas 76102-6298 (817) 870-2800 (817) 885-1806 Fax

March 13, 2015

Chevron USA, Inc. P.O. Box 2100 Houston, TX 77252 Attn: Aaron Neilsen

RE: XTO - Goldenchild 6 State 1H

E/2E/2 of Section 6-25S-29E E/2SE/4 of Section 31-24S-29E Eddy County, New Mexico

Dear Working Interest Owner:

XTO Energy Inc. hereby proposes the drilling of an approximate 10,025' TVD and 18,000' TMD well to test the Wolfcamp formation at a surface location of 200' FSL and 760' FEL of Section 6, T25S-R29E and a bottom hole location of 2,440' FSL and 660' FEL of Section 31, T24S-29E, Eddy County, New Mexico. The proposed proration unit for this well is the E/2E/2 of Section 6, T25S-29E and E/2SE/4 of Section 31, T24S-29E, Eddy County, Mexico. A preliminary plat is included for your review.

The approximate cost to drill this test is \$3,685,000.00 with a completion cost of \$7,593,000.00 as evidenced on the enclosed Authority for Expenditure (AFE). Should you wish to participate with your interest, please sign the enclosed AFE and return to the undersigned.

Also enclosed for your review and execution is an A.A.P.L. Form 610-1989 Model Form Operation Agreement covering this acreage. Please return one executed signature page to the JOA and Exhibit H evidencing your participation.

Should you have any questions regarding this matter, I can be contacted at (817) 885-2746 or via email at angie_repka@xtoenergy.com.

Sincerel#.

Angie Repka, CPL Division Landman

Encl.

BEFORE THE OIL CONVERSATION
DIVISION
Santa Fe, New Mexico
Exhibit No. 3
Submitted by: XTO Energy Inc.
Hearing Date: June 11, 2015



XTO ENERGY INC. AUTHORITY FOR EXPENDITURE

AFE NO.:

1500986

AFE DESC: D&

D&C IN WOLFCAMP A

DATE:

02/05/2015

AFE TYPE:

DEVELOPMENT DRILLING

OPERATOR: 81 - XTO ENERGY INC. SURVEY/ABSTRACT:

DISTRICT:

PERMIAN BASIN

FIELD:

WILLOW LAKE

ACCOUNTING ID: 507135

WELL NAME:

GOLDENCHILD 6 STATE 01H

STATE/COUNTY:

New Mexico / Eddy

XTO WI DECIMAL: 0.999900000

DETAIL OF EXPENDITURES	DRYHOLE	COMPLETION	SUPPLEMENT	TOTAL
FRAC FLUID/SW DISPOSAL	0.00	30,000.00	0 00	30,000 00
COMPL WATER TRANSFER SERVICE	0.00	40,000.00	0.00	40,000 00
TOTAL:		70,000.00		70,000.00
Drilling/Rig Move	1,115,000.00	0 00	0.00	1,115,000.00
Completion Unit	0,00	50,000.00	0.00	50,000 00
Surf/Int Csg Crew/Laydown Service	75,000.00	0 00	0.00	75,000 00
Directional Tools/Services	220,000.00	0.00	0.00	220,000.00
Roads & Location	175,000.00	5,000 00	0.00	180,000 00
Mud/Chemicals	269,000.00	0.00	0.00	269,000.00
Well Logging: Open Hole	25,000.00	0.00	0.00	25,000 00
Surf/Int Cement & Related Services	140,000.00	0,00	0.00	140,000.00
BITS, MILLS, REAMERS	86,000.00	0.00	0,00	86,000.00
DRLG RENTALS: SUB-SURFACE	151,000.00	0.00	0,00	151,000 00
DRLG RENTALS: SURFACE	161,000 00	0.00	0,00	161,000 00
RIG FUEL, POWER & WATER	215,000.00	0.00	0,00	215,000 00
CASED HOLE LOGGING/PERF	0 00	15,000 00	0,00	15,000 00
STIMULATION & PUMPING SERVICES	0.00	2,000,000 00	0.00	2,000,000 00
DRILLING SUPERVISION	151,000.00	0.00	0,00	151,000.00
MUD LOGGER	52,000.00	0 00	0.00	52,000 00
MISC SUPPLIES	32,000.00	0,00	0.00	32,000.00
COMMISSION/LEGAL	18,000.00	0.00	0.00	18,000.00
DRILLING OVERHEAD	11,000.00	0.00	0.00	11,000.00
DRLG TRUCKING & HOT SHOT	32,000.00	0.00	0.00	32,000 00
FLUID HAUL/SOLID CONTROL	258,000 00	, 20,000 00	0.00	278,000.00
FLOWBACK	0.00	. 150,000.00	0.00	150,000 00
FRAC TANKS/FLUID HAULING	0.00	200,000.00	0.00	200,000 00
PROD CSG CEMENT & RELATED SERVICE	0.00	100,000 00	0.00	100,000 00
DISTRICT TOOL - SUBSURFACE	0.00	20,000.00	0.00	20,000 00
PROD CSG CREW/LAYDOWN SERVICE	0.00	30,000 00	0.00	30,000 00
CMPL RENTALS: SUB-SURFACE	0.00	10,000 00	0.00	00 000,01
Cinpl Rentals: Surface	0.00	45,000.00	0.00	45,000.00
Cmpl Engr/Supervision	0.00	15,000.00	0.00	15,000.00
Intang. Cmpl Contingencies	0.00	20,000.00	0.00	20,000 00
Cinpl Misc Labor	0.00	00.000,01	0.00	10,000.00
Misc Labor/Welding	32,000.00	0,00	0.00	32,000 00
Cmpl Fluid/Chem/Transp	0.00	241,000.00	0.00	241,000.00
Completion Bits, Scrapers, and Mills	0.00	25,000.00	0.00	25,000 00
Frac Pit	0.00	50,000 00	0.00	50,000 00
WID INTAN DEVI DATE COSTS TOTAL.	2 219 000 00	3 006 000 00		C 224 000 00



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D&C IN WOLFCAMP A

DISTRICT:

PERMIAN BASIN

WILLOW LAKE FIELD: ACCOUNTING ID: 507135

WELL NAME:

GOLDENCHILD 6 STATE 01H

STATE/COUNTY: New Mexico / Eddy XTO WI DECIMAL: 0.999900000

DETAIL OF EXPENDITURES	DRYHOLE	COMPLETION	SUPPLEMENT	TOTAL
Conductor Pipe / Caisson	30,000.00	0.00	0.00	30,000 00
Tubing	0.00	70,000 00	0.00	70,000.00
Wellhead Equipment	30,000.00	10,000 00	0.00	40,000.00
Tank Batteries	0.00	30,000 00	0.00	30,000 00
Lease & Flow Lines	0.00	9,000 00	0.00	9,000 00
Sep, Dehy, Treaters, Heat Exch, and Scrubbers	0.00	7,000.00	0.00	7,000 00
Packer & Sub-surface Equip	0.00	300,000 00	0.00	300,000 00
Sub-surface Pump, Rods, & Acces	0.00	170,000.00	0.00	170,000.00
Surface Casing	32,000.00	0,00	0.00	32,000.00
Intermediate Casing	375,000.00	0.00	0.00	375,000.00
Production / Liner Casing	0.00	227,000.00	0.00	227,000.00
Tubing Head / X-mas Tree	0.00	9,000 00	0.00	9,000.00
WIP-Lease & Well Equip. TOTAL:	467,000.00	832,000.00		1,299,000.00

TOTAL THIS AFE:	3,685,000.00	3,908,000.00	7,593,000.00

*** This AFE is an estimate only. By returning one signed copy, you agree to pay your share of the actual costs incurred. ***

REMARKS:

D&C A HORIZONTAL WELLBORE IN THE WOLFCAMP A SHALE INTERVAL. TARGET DEPTH IS 10,025' TVD WITH A MD OF 18,000', LATERAL LENGTH IS +/- 7,000'. COMPLETION WILL BE VIA CEMENTED PRODUCTION SLEEVES AND FRACTURE STIMULATION. THE WELL WILL BE DRILLED ON A

DAYWORK CONTRACT.

		Non Operator Approval		
Prepared By:	STEPHANIE RABADUE	DATE		
Approved By: KENDAL DECKER	PRIDAI DECVED	COMPANY		
	BY			
Signature:		TITLE		