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9. <u>Case No: 15364</u>: Application of Chevron Midcontinent, LP for approval of a salt water disposal well, Lea County, New Mexico. Applicant seeks an order approving disposal of produced water into the Delaware Mountain group at depths of 5215 feet to 7760 feet subsurface in the Bell Lake 2 State Well No. 1, located 1980 feet from the north line and 660 feet from the east line of Section 2, Township 25 South, Range 33 East, NMPM. The well is located approximately 20 miles west of Jal, New Mexico.

10. <u>Case No. 15344 (re-advertised):</u> (Continued from the August 6, 2015 Examiner Hearing.)

Application of TLT SWD, LLC for Authorization to Inject, Eddy County, New Mexico. Applicant seeks an order authorizing the injection of water for disposal into the Delaware formation, SE Livingston Ridge-Delaware Pool (96149) in Eddy County, New Mexico in the following well:

<u>State "2" No. 1</u> 1980' FSL & 1980' FEL (Unit G) Section 2 T-23-S, R-31-E, NMPM

Eddy County, New Mexico

Applicant proposes to convert the well at the above location and utilize it for injection of produced water at depths of 4,600' to 5,240' subsurface. The well is located approximately 20 miles East of Loving, New Mexico.

11. <u>Case No. 15345</u>: (Continued from the August 6, 2015 Examiner Hearing.)

Application of LG&S Oil Company, LLC for approval of a salt water disposal well, Eddy County, New Mexico. Applicant seeks an order approving disposal of produced water into the Queen formation at depths of 3280 feet to 3570 feet subsurface in the Keohane B Federal 3 Well, located 1980 feet from the North line and 1980 feet from the West line, Unit F, of Section 28, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico. The well is located approximately 10 miles south of Maljamar, New Mexico.

12. <u>Case No. 15348</u>: (Continued from the August 6, 2015 Examiner Hearing.)

Application Of WPX Energy Production, LLC For Approval Of The West Escavada Unit; Creation Of A New Pool For Horizontal Development Within The Unit Area, And For Allowance Of 330 Foot Setbacks From The Exterior Of The Proposed Unit, Sandoval County, New Mexico. Applicant seeks approval of its West Escavada Unit consisting of approximately 1,926.42 acres of Federal and Allotted Indian lands situated in all or parts of the S/2 of Section 7, the S/2 of Section 8, and all of Sections 17 and 18, Township 22 North, Range 7 West, Sandoval County, New Mexico. The unitized interval includes the Mancos formation at a depth of 3,858 feet down to the stratigraphic quivalent of the base of the Greenhorn formation at a depth of 5,695 feet as encountered in the Fulton well in Section 31, Township 23 North, Range 7 West, N.M.P.M (API No. 30-043-05164). In addition, Applicant seeks an order creating a new pool within the unitized interval for horizontal well development that will allow for wells to be located anywhere within the proposed Unit Area so long as the completed interval is no closer than 330 feet from the outer boundary of the proposed Unit. The subject acreage is located approximately 6.5 miles Southwest of Counselor, New Mexico.

13. <u>Case No. 15325</u>: (Continued from the June 25, 2015 Examiner Hearing.)

Application of COG Operating LLC for the creation of special pool rules, Lea County, New Mexico. Applicant seeks an order establishing special rules and regulations to include a depth bracket allowable of 990 barrels of oil per day for a 40-acre oil spacing and proration unit and a limiting gas: oil ratio of 4000 to 1. The Triste Draw-Bone Spring Pool includes Sections 25, 26 34-36, Township 23 South, Range 32 East, NMPM; and Sections 2 and 11, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico. The pool is located approximately 30 miles northwest of Jal, New Mexico.

14. <u>Case No. 15326</u>: (Continued from the June 25, 2015 Examiner Hearing.)

Application of COG Operating LLC for the creation of special pool rules, Lea County, New Mexico. Applicant secks an order establishing special rules and regulations to include a depth bracket allowable of 990 barrels of oil per day for a 40-acre oil spacing and proration unit and a limiting gas: oil ratio of 4000 to 1. The West Triple X- Bone Spring Pool includes Sections 30 and 31, Township 23 South, Range 33 East, NMPM; Sections 5-10. 15-18 and 20-22, Township 24 South, Range 33 East, NMPM; and Sections 1, 12 and 13, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico. The pool is located approximately 25 miles northwest of Jal, New Mexico.

15. <u>Case No. 15322</u>: (Continued from the July 23, 2015 Examiner Hearing.)

Application of Key Energy Resources, LLC for approval of a salt water disposal well, Eddy County, New Mexico. Applicant seeks an order approving disposal of produced water into the Brushy Canyon formation of the Delaware Mountain group at depths of 4082-5200 feet subsurface in the Grace Carlsbad No. 1, located 1980 feet from the south line and 660 feet from the east line of Section 36, Township 22 South, Range 26 East, NMPM. The well is located approximately 4 miles south of Carlsbad, New Mexico.

16. <u>Case No. 15319</u>: (Continued from the July 23, 2015 Examiner Hearing.) -

Application of Anschutz Oil Company, LLC for a non-standard oil spacing and proration unit and compulsory pooling, Rio Arriba County, New Mexico. Anschutz Oil Company, LLC seeks an order approving a 640 acre non-standard oil spacing and proration unit in the Dakota formation (Gavilan Greenhorn-Graneros-Dakota Pool) comprised of All of Section 24, Township 24

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North, Range 2 West, N.M.P.M., Rio Arriba County, New Mexico, and pooling all interests in the Mancos formation and Dakota formation underlying Section 24. Applicant proposes to drill its **Ponderosa Well No.** 1, to a depth sufficient to test the Dakota formation, at a location 2004 feet from the north line and 900 feet from the cast line of Section 24. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Anschutz Exploration Corporation as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 1 mile southeast of Lindrith, New Mexico.