STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES

OIL CONSERVATION DIVISION

APPLICATION OF JUDAH OIL, L.L.C. FOR APPROVAL OF A SALT WATER DISPOSAL WELL, EDDY COUNTY, NEW MEXICO.

Case No.: <u>~/5</u> .

APPLICATION

Judah Oil, L.L.C. by and through its undersigned attorneys, applies for an order approving a commercial salt water disposal well. In support of this application, Judah Oil states:

- 1. Judah Oil (OGRID 245872) is the lessee of a state lease underlying the SW/4 of Section 2, Township 21 South, Range 28 East, in Eddy County, New Mexico.
- 2. Judah Oil intends to drill the Sand Point State Well No. 2 at a location 3980 feet from the south line and 1,300 feet from the west line (Unit L) in irregular Section 2 to a depth of 1,450 feet for the purpose of operating a commercial salt water disposal well.
- 3. Applicant seeks authority to inject salt water into the Yates Formation at a depth of 1,300 feet to 1,450 feet by an open hole system.
- 4. Judah Oil anticipates a disposal rate of 7,500 BWPD with a maximum daily disposal rate of 10,000 BWPD.
- 5. Judah Oil anticipates using little or no surface injection pressure and seeks authority for a maximum injection pressure of only 50 psi.
 - 6. Included with this application is fully completed Form C-108.
 - 7. The granting of this application will prevent waste and protect correlative rights.

WHEREFORE, Judah Oil requests that the Division set this matter for hearing before an Examiner of the Oil Conservation Division on September 17, 2015, and that after notice and hearing enter an order approving this proposed injection project.

1

Respectfully submitted,

HOLLAND & HART, LLP

By:

Michael H. Feldewert
Jordan L. Kessler
Post Office Box 2208
Santa Fe, New Mexico 87504-2208
(505) 988-4421
(505) 983-6043 Facsimile
mfeldewert@hollandhart.com
ilkessler@hollandhart.com

ATTORNEYS FOR JUDAH OIL L.L.C.

Case No.: /5378 APPLICATION OF JUDAH OIL, L.L.C. FOR APPROVAL OF A SALT WATER DISPOSAL WELL, EDDY COUNTY, NEW MEXICO. Applicant seeks authority from the Division to drill the Sand Point State Well No. 2 well at a location 3980 feet from the south line and 1,300 feet from the west line (Unit L) in irregular Section 2, Township 21 South, Range 28 East, N.M.P.M. to a depth of 1,450 feet for the purpose of operating a commercial salt water disposal well. Applicant seeks authority to inject produced water into the Yates Formation at a depth of 1,300 feet to 1,450 feet by an open hole system. This area is located 11 miles east of Carlsbad, New Mexico.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

FORM C-108 Revised June 10, 2003

APPLICATION FOR AUTHORIZATION TO INJECT

1.	PURPOSE: Secondary Recovery Pressure Maintenance X Disposal Storage Application qualifies for administrative approval? X Yes No										
Π,	OPERATOR: Judah Oil, L.L.C.										
	ADDRESS: PO Box 568 Artesia, NM 88211										
	CONTACT PARTY: Blaise Campanella PHONE: 5757485488										
III.	WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.										
IV.	Is this an expansion of an existing project? Yes X_No If yes, give the Division order number authorizing the project:										
٧.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.										
VI.	Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.										
VJĬ.	Attach data on the proposed operation, including:										
	 Proposed average and maximum daily rate and volume of fluids to be injected; Whether the system is open or closed; Proposed average and maximum injection pressure; Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and, If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.). 										
*VIII.	Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.										
IX.	Describe the proposed stimulation program, if any.										
*X.	Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted)										
*XI.	Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.										
XII.	Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.										
XIII.	Applicants must complete the "Proof of Notice" section on the reverse side of this form.										
XIV.	Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.										
	NAME: Billy(Bill)E. Prichard TITI.E: Agent for Judah Oil,L.L.C.										
	NAME: Billy(Bill)E. Prichard TITI.E: Agent for Judah Oil,L.L.C. SIGNATURE: DATE: 8/17/15										
4	E-MAIL ADDRESS: billy@pwllc.net If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal:										

Judah Oil, L.L.C Sand Point State # 2 API # 30-015-Pending 3980 FSL X 1300 FWL nit Letter "L". Section 2. T

Lot 12 Unit Letter "L", Section 2, T21S, R28E Eddy County, New Mexico C108 (Application for Authorization to Inject)

I.

The purpose of this application is for administrative approval of the drilling and conversion of the Sand Point State # 2 to a commercial Yates salt water disposal well.

Π.

Operator; Judah Oil, L.L.C.

Address; PO Box 568 Artesia, New Mexico 88211

Contract Party; James B. Campanella Phone; 575-748-5488

Ш.

Please see Exhibit "A" for well data

IV.

This is not an expansion of an existing project.

V.

Please see Exhibit "B" for map of area of review(AOR)

VI

There are 4 wells identified in the 0.5 mile area of review that penetrate the proposed disposal interval. 2 wells are active Delaware producers, the other is a Delaware SWD. The other well has been plugged and abandoned. 2 Horizontal wells whose surface location is outside of the 0.5 mile area of review whose horizontal laterals are through the AOR at approximately 8400' deep. API # 30-015-42518 and API # 30-015-42433 operated by COG Operating, L.L.C.

Please see Exhibit "C" for AOR data.

VII.

Anticipated daily injection rate of 7500 BWPD with a maximum daily injection rate of 10000 BWPD.

This will be an open system.

Anticipated average injection press of 0 psi with a maximum injection pressure of 50 psi Please see Exhibit "D" for analysis of Yates produced water and possible disposed fluid in the Sand Point State # 2.

VIII.

The proposed disposal interval is the Yates formation 1300-1450ft.

The Yates is a carbonate reservoir.

Judah Oil, L.L.C
Sand Point State # 2
API # 30-015-Pending
3980 FSL X 1300 FWL
Lot 12 Unit Letter "L", Section 2, T21S, R28E
Eddy County, New Mexico
C108 (Application for Authorization to Inject)

IX.

No stimulation is planned at this time.

X.

Well logs and completion data will be filed with NMOCD.

XI.

Fresh water is contained in the Alluvial fill and the Aeolian fill from surface to the top of the Magenta and Forty Niner members of the Rustler formation. Surface casing on several permitted wells in the area average setting depth is 475 feet.

No fresh water wells were identified in the 1 mile area of review.

XII.

Available geological data has been examined and shows no evidene of open faults or any hydrological connection between the disposal zone and any underground sources of drinking water.

XIII.

Please see Exhibit "E" for Proof of Notice and Proof of Publication

District J
1025 N. French Dr. Habbs, NM 88240
Phone: (575) 301-6161. Lax. (575) 353-6720
District J
611. S. Firis St., Annasa, NM 88210
Phone: (673) 748-1283 Fact (573) 748-9720
District OI
1076 Nio District Road, Astroc, NM 87410
Phone: (605) 333-6175 Fax. (505) 334-6179
District OI
1020 S. St. Finishs Dt., Sakti Ph. NM 87400
Proces, (505) 410-6195 (fax. (542) 476-3405)
Proces, (505) 410-6195 (fax. (542) 476-3405)

State of New Mexico

Form (146) Revised July 18, 2013

Energy Minerals and Natural Resources

Oil Conservation Division

□AMENDED REPORT

1220 South St. Francis Dr.

Santa Fe. NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-E. Operator Name and Address Judah Oil, LLC PO Box 568 Artesia, NM 88211								OGRID Number 245872 API Number Pending			
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				Propose	ed Bottom Ho	le Location					
UL-Let Section Township			Range	Lot Ide	Fect from	N/S Line	Fea From	E-W Line	County		
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SAND POINT ST SWD #2 JUDAH OIL, LLC LOT 12 (UL L) 2-21S-28E 1300' FWL X 3980' FSL ELEV (EST): 3315' GL; 3335' KB

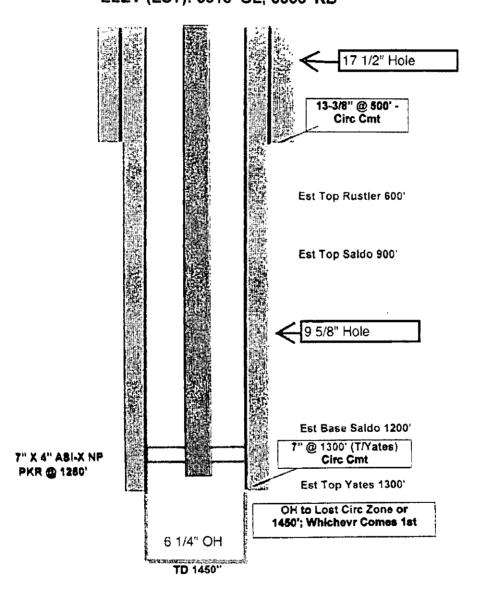
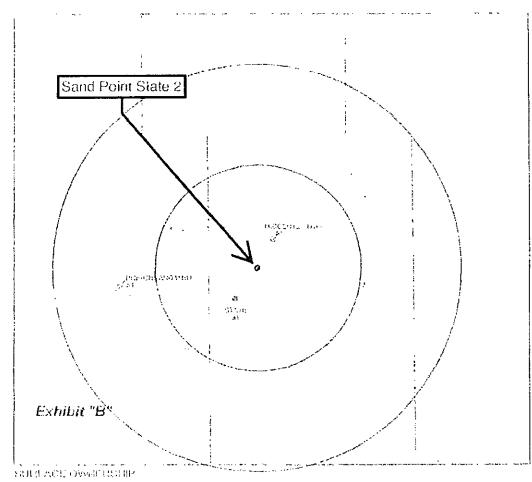


Exhibit "A"

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Judah Oil, L.L.C. Sand Point State # 2 API # Pending UL "L", Section 2, T215, R28E Eddy County, New Mexico

Wells in 0.5 mile AOR

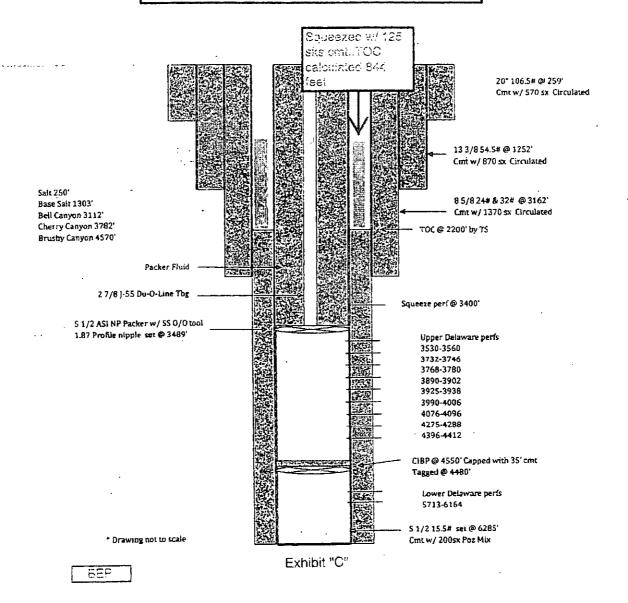
API	Well Name	Well#	Туре	Lease	Status	UL	Sec	TS	RG	Current Operator
30-015-27346	SAND POINT STATE	#001	5	State	Active	K	2	215	28E	JUDAH OIL'LLC
30-015-23100	STATE	#001	0	State	Active	L	2	215	28E	JUDAH OIL LLC
30-015-39848	DUMP STATE	#003H	0	State	Active	L	2	215	28E	REGENERATION ENERGY, CORPORATION
30-015-23236	BIG FODY LINIT	#OSO	0	FFD	ΡΔ	Δ	4	215	28F	ROPCO

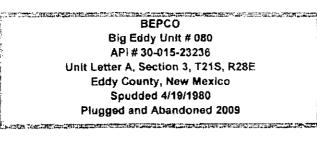
4 WELLS LOCATED IN 0.5 MILE AOR ALL WELL PENETRATE PROPOSED DISPOSAL ZONE

2 Horizontal wells outside of AOR w/ laterals underneath proposed disposal zone

EXHIBIT "C"

Judah Oh, Liu.O.
Sand Point State # 1
AP. # 80-025-27648
Unit Letterfiff, Section 2, T218 R288
Eddy County, New Mexico
Spud 5/4/1998
Ourrent Well Disgram of SWD 1451





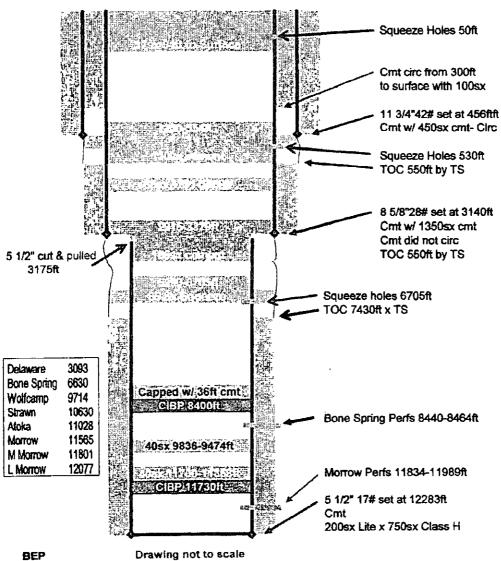
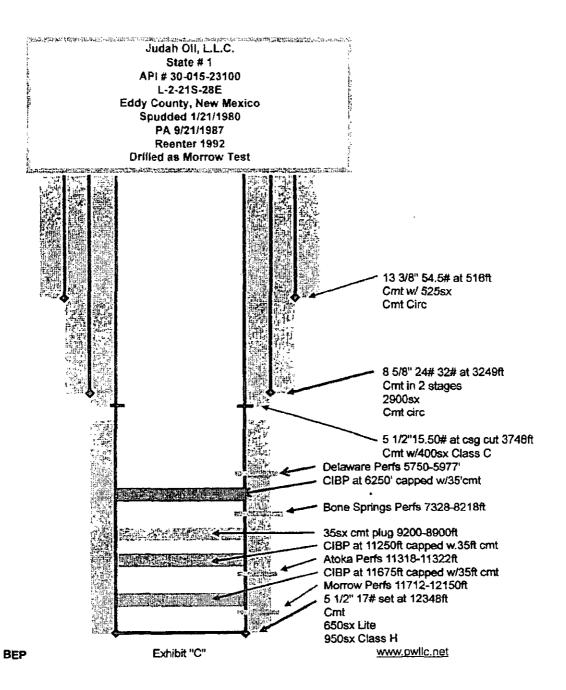
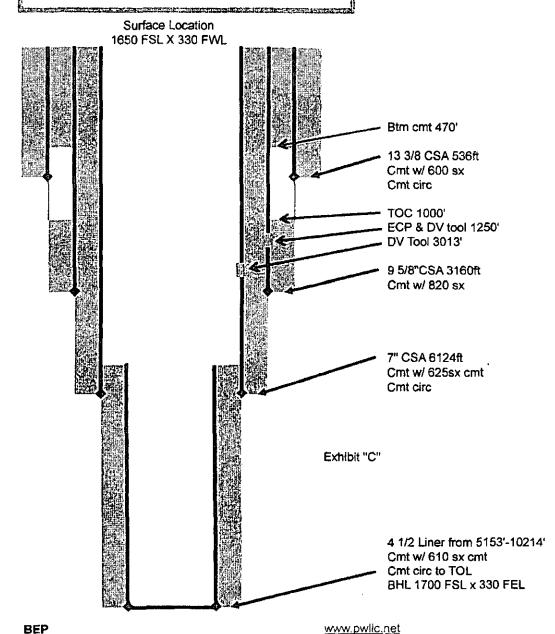
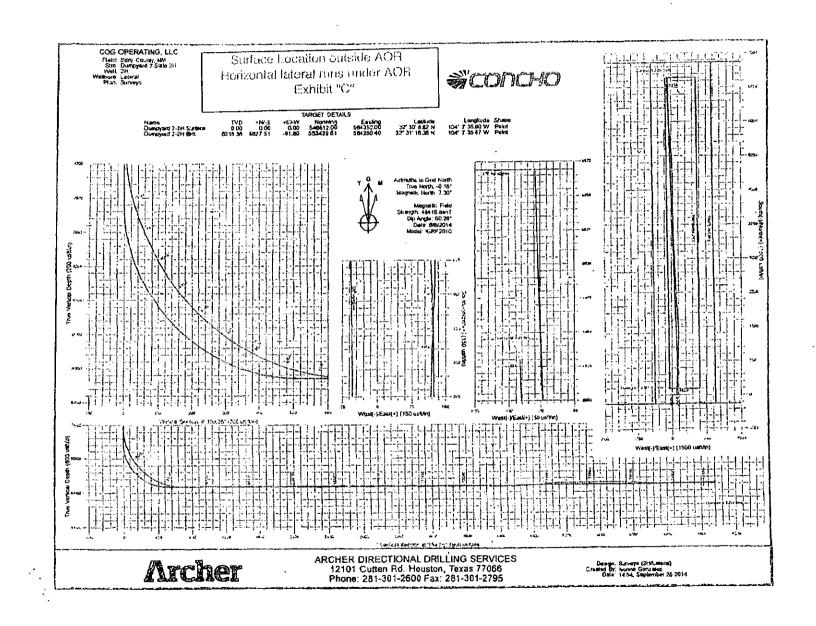


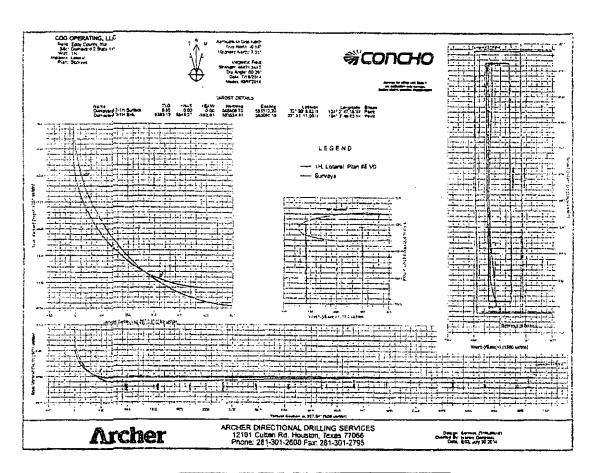
Exhibit "E"



REGENERATION ENERGY DUMP STATE # 1 API # 30-015-39848 Unit Letter L, Section 2, T21S, R28E Eddy County, New MexICO







Surface location outside AOR Horizontal lateral runs under AOR Exhibit "C" Judah Oil,L.L.C.
Sand Point State # 2
API 30-015-Pending
Probable Disposed Fluid

Pool or Field	Section	Township	Range	TDS	Chlorides
Fenton NW; Delaware	7	21S	28E	153408	103522
Old Millman Ranch; Bone Springs	4	20S	28E	6037	3352
Avalon: Delaware	30	208	28E	161114	109216

Search of 7585 Go Tech records yield no analysis of Yates produced water

Exhibit "D"

Data obtained from http://octane.nmt.edu

Legal Notice

Judah Oil, L.C., PO Box 568, Artesia, New Mexico 88210 has filed NMOCD C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval of the drilling and conversion of the Sand Point State # 2, API # 30-015-Pending, 3980 FSL X 1300 FWL, Lot 12, Unit Letter"L", Section 2, Township 21 South, Range 28 East, Eddy County, New Mexico to Yates commercial saltwater disposal well. The disposal interval would be the Yates formation through Open Hole 1300-1450 feet. Disposal fluid would be produced water trucked and piped in from producing wells in the area. Anticipated disposal rate of 7500 BWPD with a maximum disposal rate of 10000 BWPD. Anticipated disposal pressure of 0 psi with a maximum disposal pressure of 50 psi.

Well is located 11.8 miles east of Carlsbad, New Mexico

All interested parties opposing the aforementioned must file objections with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505 with in 15 days. Additional information can be obtained by contacting Blaise Campanella 575-748-5488

Exhibit "E"

Judah Oil, L.L.C.
Sand Point State # 2
API # 30-015-Pending
3980 FSL X 1300 FWL
Lot 12, Unit Letter "L", Section 2, T21S, R28E
Eddy County, New Mexico
C108 (Application for Authorization to Inject)

Proof of Notify

Surface Owner Levi Oil and Gas PO Box 568 Artesia, NM 88211

Mineral Owner

State of New Mexico New Mexico State Land Office PO Box 1148 Santa Fe, NM 87504-1148

Offset Operators

BOPCO, Inc PO Box 2760 Midland,TX 79702

Lease Holder

Judah Oil, L.L.C. PO Box 568 Artesia, NM 88211

COG Operating, L.L.C. 600 W. Illinois Avenue Midland, TX 79701

Regeneration Energy Corporation PO Box 210 Artesia, NM 88210

Exhibit "E"



Judah Oil, L.L.C.
Sand Point State # 2
API # 30-015-Pending
3980 FSL X 1300 FWL
Lot 12, Unit Letter "L", Section 2, T21S, R28E
Eddy County, New Mexico
C108 (Application for Authorization to Inject)

Additional Notified Party

NMOCD District II 811 S. First St. Artesia, NM 88210

Bureau of Land Management 620 E Green Street Carlsbad, NM 88220

Exhibit "E"