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4. <u>Case No. 15368</u>: Application Of Encana Oil & Gas (USA) Inc. For Approval Of The Good Times Unit, Creation Of A New Pool For Horizontal Development Within The Unit Area, And For Allowance Of 330 Foot Setbacks From The Exterior Of The Proposed Unit, San Juan County, New Mexico. Applicant seeks approval of its Good Times Unit consisting of 14,146.50 acres, more or less, of Federal, State, and Indian Allotted lands situated in all or parts of Sections 6, 7, 18, 19, 29, 30, and 32 of Township 24 North, Range 9 West, and all or parts of Sections 13, 14, 19, 20, and 22-36 of Township 24 North, Range 10 West, N.M.P.M., San Juan County, New Mexico. The unitized interval is 100 feet below the stratigraphic equivalent of the top of the Mancos Shale (base of the Mesa Verde Group) to the stratigraphic equivalent of the base of the Greenhorn Limestone as shown in the Bitsili 1 Well (API-No. 30-045-33186) in Section 19, Township 24 North, Range 9 West, N.M.P.M., San Juan County, New Mexico. In addition, Applicant seeks an order creating a new pool for the unitized interval underlying the proposed Unit Area that will allow for 330 foot setbacks from the exterior of the proposed Unit. The subject acreage is located approximately 6 miles West of Nageezi, New Mexico.

5. <u>Case No. 15369</u>: Application Of Encana Oil & Gas (USA) Inc. For Approval Of The Crow Canyon Unit, Creation Of A New Pool For Horizontal Development Within The Unit Area, And For Allowance Of 330 Foot Setbacks From The Exterior Of The Proposed Unit, San Juan County, New Mexico. Applicant seeks approval of its Crow Canyon Unit consisting of 7,251.96 acres, more or less, of Federal, State, and Indian Allotted lands situated in all or parts of Sections 4, 5, 8, 9, 16, 17, 20, 21, 27-30, and 34 of Township 24 North, Range 8 West, N.M.P.M., San Juan County, New Mexico. The unitized interval is 100 feet below the stratigraphic equivalent of the top of the Mancos Shale (base of the Mesa Verde Group) to the stratigraphic equivalent of the base of the Greenhorn Limestone, as shown in the Anabel C No. 001 (API No: 30-045-25452) in Section 34, Township 25 North, Range 8 West, N.M.P.M., San Juan County, New Mexico. In addition, Applicant seeks an order creating a new pool for the unitized interval underlying the proposed Unit Area that will allow for 330 foot setbacks from the exterior of the proposed Unit. The subject acreage is located approximately 2 miles Northeast of Nageezi, New Mexico.

6. <u>Case No. 15280</u>: (Continued from the July 9, 2015 Examiner Hearing.)

Application of Four Star Oil and Gas Company for compulsory pooling, San Juan County, New Mexico. Applicantin the abovestyled cause seeks an order pooling all uncommitted mineral interests in all the formations from the surface to the base of the Fruitland formation underlying the W/2 of Section 14, Township 27 North, Range 9 West, N.M.P.M., San Juan County, New Mexico to form a standard 320-acre spacing unit and proration unit for all formations and/or pools developed on 320-acre spacing within this vertical extent, which includes but is not limited to the Basin Fruitland Coal Gas Pool (Code 71629). Said acreage is to be initially dedicated to applicant's **Marshall Gentle 1**, a vertical well that has been drilled 1650 feet from the South line, 1650 feet from the West line (Unit K) of Section 14. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, and a 200% charge for risk involved in drilling said well. Said area is located approximately 28 miles Southeast of Farmington, New Mexico.

7. <u>Case No. 15362</u>: (Continued from the August 20, 2015 Examiner Hearing.)

Application of Matador Production Company for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the N/2 N/2 of Section 25, Township 24 South, Range 28 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard spacing and proration unit (project area) for all pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Paul 25-24S-28E RB Well No. 121H, a horizontal well with a surface location in the NW/4 NW/4, and a terminus in the NE/4 NE/4, of Section 25. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 8-1/2 miles south-southeast of Malaga, New Mexico.

8. <u>Case No. 15363</u>: (Continued from the August 20, 2015 Examiner Hearing.)

Application of Matador Production Company for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order approving a 154.28-acre non-standard oil spacing and proration unit (project area) in the Wolfcamp formation comprised of Lots 1-4 (the W/2 W/2) of Section 31, Township 18 South, Range 35 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Wolfcamp formation underlying the non-standard spacing and proration unit (project area) for all pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Airstrip 31 18 35 RN State Com. Well No. 201H, a horizontal well with a surface location in Lot 4, and a terminus in Lot 1, of Section 31. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 15 miles west-northwest of Monument, New Mexico.

9. <u>Case No. 15322</u>: (Continued from the August 20, 2015 Examiner Hearing.)

Application of Key Energy Resources, LLC for approval of a salt water disposal well, Eddy County, New Mexico. Applicant seeks an order approving disposal of produced water into the Brushy Canyon formation of the Delaware Mountain group at depths of 4082-5200 feet subsurface in the Grace Carlsbad No. 1, located 1980 feet from the south line and 660 feet from the cast line of Section 36, Township 22 South, Range 26 East, NMPM. The well is located approximately 4 miles south of Carlsbad, New Mexico.