

09-Mar-15

Well Inspection History

API Number: 30-045-27007-00-00

Well Name & No.: WILD SWEDE

Operator: GLEN A DEVILBISS,

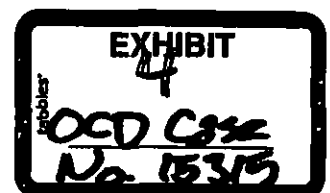
District: AZTEC

County Name: SAN JUAN

Field: WILD SWEDE

Legal: S: 6 T: 30N R: 15W

Well Type: OIL (PRODUCING)



Insp. Dt.	Insp. Type	Insp. Purpose	Insp. No.	RmdyRqDt	Insp. By	Viol. SNC	Failed Codes
10/22/2014	Routine/Periodic	Normal Routine Activity	IJDD14295358		323		
	Two fiberglass tanks, three vehicles and the remains of a mobile home on location. Pump jack as been removed pump rods are still in the well. Fence around the production tank is falling down. There are puddles of rain water near the "Dump truck" and garbage is scattered across the location.						
8/26/2014	Routine/Periodic	Normal Routine Activity	IJK142383515		325		
	No noticable change to location condition. Some standing stormwater on location.						
4/17/2014	Routine/Periodic	Normal Routine Activity	IJK141074347		325		
	Still no noticeable change in location conditions.						
3/28/2014	Routine/Periodic	Normal Routine Activity	IJK140873879		325		
	Still no noticeable change in location conditions. Still several globs of impacted soils on location. 2 poly containers referenced in last inspection are no longer on site. No standing fluid phase hydrocarbons. Still no well sign on location and moderate amount of refuse on northern end of location. Fiberglass tank set on top of part of the tank containment is starting to deteriorate and crack.						
1/3/2014	Routine/Periodic	Normal Routine Activity	IJK140033749		325		
	Still no noticeable change in location conditions. Still several globs of impacted soils on location. 2 poly containers on site, empty. No standing fluid phase hydrocarbons, but several areas ponding storm water that is frozen. Still no well sign on location and moderate amount of refuse on northern end of location.						
11/1/2013	Routine/Periodic	Normal Routine Activity	IJK133053412		325		
	Still no noticeable change in location conditions. Still several globs of impacted soils on location. 2 poly containers on site, empty. No standing fluid phase hydrocarbons, but several areas ponding storm water. Still no well sign on location and moderate amount of refuse on northern end of location.						
9/18/2013	Routine/Periodic	Normal Routine Activity	IJK132613737		325		
	Little change in location conditions. Tank gangway mentioned on west side of location in prior inspections is gone, still several globs of impacted soils on location. 2 poly containers on site, empty. No standing fluid phase hydrocarbons, but several areas ponding storm water. Still no well sign on location and moderate amount of refuse on northern end of location.						
7/17/2013	Routine/Periodic	Normal Routine Activity	IJK131984204		325		
	Onsite to check on condition of site, No noticable change to location.						
4/22/2013	Routine/Periodic	Normal Routine Activity	IJK131124274		325		
	Onsite to check up on location. Still no well sign. Pumpjack has been removed along with some of the tanks and junk on location. Globs of parafin and impacted soils in several places on site, with <1 gal puddles in two places. Segments of poly line along location edge and arroyo side on NW corner of location. Burnt car frame on location has been flipped over from prior visit, old tires down bank on northside of location near old Blue truck. Remenants of old trailer still on site along with truck holding impacted soils. Tank berm appears to have been untouched from last visit other than the oil/parafin staining on one of the tank berms fence posts that has been laying on the ground. Bits of tubing and sucker rod in various areas around location, cement slabs from pump jack still in place with another on the SW and SE corners of location. Portion tank walk away mangled and on ground on west side of location where one of the old tanks once was, portion of tank hatch east of it. Overall, location in poorer condition than last visit.						
11/13/2012	Routine/Periodic	Normal Routine Activity	IJK123184707		325		
	No real change in location condition from prior inspections.						
7/10/2012	Routine/Periodic	Normal Routine Activity	IJK121934018		325		
	No change to location, see last inspection for more detail.						
5/14/2012	Routine/Periodic	Normal Routine Activity	IJK121353519		325		
	Only changes from last inspection is that the fence on the south and west side of the tank battery is opened and the southern fiberglass tank has been pulled onto the berm through the hole in the south side of fence. Staining on ground around tanks and well head. Fairly fresh looking heavy crude pooled on east side of metal storage tank.						
10/21/2011	Routine/Periodic	Normal Routine Activity	IMPK1129456		312		
	truck moved - windshield broken out engine has been broken in to - fencing down around open top polyurethane tanks - trailer has collapsed - contaminated soil still in truck						
9/29/2011	Routine/Periodic	Normal Routine Activity	IJK112724303		325		
	Unable to locate well sign. Well not in production. Several disconnected steel tanks along with other refuse on location. Production tank shows signs of leak on line area to the fiberglass tanks. Both fiberglass tanks dry with salts in bottom and lumps of dried grease or crude. Berm around well head stained.						
5/23/2011	Routine/Periodic	Normal Routine Activity	IJDD11143408		323		
	Inopperible pump jack attached to well. Delapitated mobile home on location. Another inopperible pump jack on location. Broke down construction equipment on location. Hose going from production tank to a fiber glass above ground tank. Both fiber glass above ground tanks are full of salt. Location over run with ankle to waist high weeds. Tractor trailers, dump truck and related equipment is on location.						
8/19/2010	Routine/Periodic	Normal Routine Activity	IMPK1023137		312		
	pretty much the same there is a hose running from the production tank to an open top tank to the right - the valve from the production tank has had a leak oil staning and some standing near valve with a path to the open top tank						
5/4/2010	Routine/Periodic	Normal Routine Activity	IMPK1012456		312		
	all the same - talked with Richard Baldwin later in the day and he said they had pumped the well in January but only got water. Negotiations have stopped with Santa Fe on the transfer of this well. Richard and wife have previously been talking with Jane Prouty.						

3/1/2010	Routine/Periodic	Normal Routine Activity	IDCV1006129	320		
						came to loc for Brandon to check if the dump truck with the contaminated soil had been removed from the location, it had not. Pumping unit was not running when I was on loc.
7/27/2009	Routine/Periodic	Normal Routine Activity	iMPK0920857	312		
						contaminated soil setting in old dump truck is melting in the heat and slowly dripping on to ground out the back end. Still a lot of junk on this site.
8/5/2008	Routine/Periodic	Normal Routine Activity	iMPK0821839	312		
						well does not look like it is producing - looks like contaminated soil has been picked up - pictures - there is contaminated soil around open top above ground tanks
4/24/2008	Routine/Periodic	Normal Routine Activity	iMPK0811546	312		
						pit closed - truck with contaminated soil has been turned around - hydrocrane still by wellhead -
2/26/2008	Routine/Periodic	Normal Routine Activity	iIJC08057384	319		
						Checked on location for Brandon Powell after location has had a spill. Large amount of junk on location. The section of the location does not appear to be repaired. Took pictures, will show Brandon Powell.
11/26/2007	Routine/Periodic	Status Check	iBP080093896	315		
						Inspected the site most of the spill has been cleaned up however there is still some staining. I spoke with Mr. Devilbiss and explained to him that he either needed to have the soil tested or remove the rest of the stained soil. He responded by saying that he would remove the stained soil.
10/15/2007	Compliance Verification	Status Check	iBP073053887	315		
						Arrived onsite and observed the earthen pit has been closed. The spill has not been cleaned up.
9/10/2007	Routine/Periodic	Normal Routine Activity	iBP072644236	315		
						met Mr. devilbiss onsite and explained what need to be done to clean up contamination on the well site from the tank that had been shot, and what he needed to do to close the earthen pit.
8/7/2007	Routine/Periodic	Status Check	iBP072253113	315		
						Location is unchanged. There is still an unregistered unlined pit on location the there is still contaminated soil on site from the previous release.
4/30/2007	Routine/Periodic	Normal Routine Activity	iMPK0712045	312		
						earthen pit open - crane attached to pumpjack at wellhead - stain still the same running 20 feet from fenced tank area - old stain at back and side of bermed fenced tank area - took pictures
2/21/2007	Routine/Periodic	Normal Routine Activity	iMPK0705247	312		
						nothing done with pit - pumpjack on well not running contamination still in front of fenced tank area running from tank 20 feet from fenced area
10/10/2006	Compliance Verification	Status Check	iBP063064261	315		
						checked to see the progress of the pit closure and the spill cleanup. There was still contamination onsite that needed to be cleaned up a dump truck was on location and was full of soil that had been removed so far. Nothing has been done with the pit up to this point.
8/28/2006	Routine/Periodic	NOV Follow-up	iBP063073365	315		
						I helped Glen Devilbiss sample the earthen pit onsite and spoke with him about the spill at the tank battery.
5/9/2006	Routine/Periodic	Normal Routine Activity	iMPK0613029	312		
						Denny sent me to spill on location - pictures oil and water puddles close to tank - leak had came from tank outside of berm - water has ran around 300 feet from tank down road to arroya - was raining when arrived -
4/6/2006	Routine/Periodic	Normal Routine Activity	iKGR0609726	313		
						Followup inspection. No leaks at this time. Some slight oil staining remains.
12/15/2005	Routine/Periodic	Normal Routine Activity	iKKS05350272	314		
						follow up inspection w/Kelly Roberts. Equipment is not leaking at this time. No action has been taken to remediate area previously reported.
11/2/2005	Routine/Periodic	Normal Routine Activity	iKGR0000000	313		
						Photos taken of Area. Oil leak on 1" valve at rear of tank.; (iWBM0412454619)
5/3/2004	Routine/Periodic	Normal Routine Activity	iWBM0412454	308		
						Shut-in
2/12/2003	Routine/Periodic	Normal Routine Activity	iEHV0304363	307		
						New well sign has been posted as Ray Sitta had reported by phone call.
1/31/2003	Routine/Periodic	Normal Routine Activity	iEHV0303159	307		
						still no well sign, talked to ray sitta, he showed up said give him 2 weeks to get well sign.
1/8/2003	Routine/Periodic	Normal Routine Activity	iWBM0300854	308	Y	100
						109
						No Well Sign. Stuffing box leaking oil on ground. Old stained soil around pumping unit from old leaks. Flow line leak has surfaced near pump jack. Needs to be dug up and repaired.
11/22/2002	Routine/Periodic	Normal Routine Activity	iWBM0232657	308		
						Shut-in, no well sign. BBL of chemical laying on it's side directly on the ground. Lots of old equipment/junk is being stored on location.

5/25/2001	Routine/Periodic	Normal Routine Activity	iWBM0114533	308	
	No Well Sign. Junk still being stored on location. Hole dug near well head has oil in it.				
5/24/2001	Routine/Periodic	Normal Routine Activity	IEHV0114462	307	
	RESPOND TO CALL FROM CHARLIE PERRIN, STUFFING BOX LEAKING, GLEN DEVELBIS ARRIVE SAME TIME WILL CLEAN UP LESS THAN 3 GAL OIL TOP OF RAIN WATER.				
1/18/2001	Routine/Periodic	Normal Routine Activity	iWBM0101837	308	
	Well is SI. Well sign needs to be replaced, hard to read.				
12/19/2000	Routine/Periodic	Normal Routine Activity	IEHV0035455	307	
	OKAY LOTS JUNK ON LOCATION.				
4/11/2000	Routine/Periodic	Normal Routine Activity	IEHV0000947	307	
	INSPECT CLEANUP OF OIL SPILL, WAS EXCAVATED, AND BERM AROUND TANKS BEEN REBUILT.				
2/28/2000	Routine/Periodic	Request/Complaint	IDGF0000021	4/15/2000	304 109
	Wild Swede #1 needs to remediate spills at the well head by excavation. The berm needs to be rebuilt at the earthen pit west of well head to prevent hydrocarbon from entering the pit. The location has 4 extra production tanks, extra pumjack, truck and float with house trailer loaded on the float, two horizontal tanks, there are several bases on location. The inspection was in response to complaint from the landowner about material stored on location.				
10/13/1999	Routine/Periodic		iWBM0002415	308	
	Stuffing box leaking - 1 bbl of oil on ground. Old stained soil around pumping unit from old leaks.				

Total Inspections Performed: 46







