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September 1, 2015

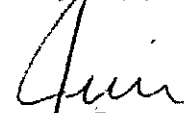
Florene Davidson
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Case 15382

Dear Florene:

Enclosed for filing, on behalf of Mewbourne Oil Company, are an application for compulsory pooling, *etc.*, together with a proposed advertisement. Please set the application for the October 1, 2015 Examiner hearing. Thank you.

Very truly yours,



James Bruce

Attorney for Mewbourne Oil Company

Parties Being Pooled

Western Oil Producers, Inc.
P.O. Box 2800
Midland, Texas 79702
Attn: Mr. K. Jay Reynolds

Estate of Larry Arnold
c/o Lonnie Arnold
1112 Telluride Ct.
Midland, Texas 79705-1906

Emma Lou Evertson
4100 Vinkemulder Road
Coconut Creek, Florida 33073

Robert Michael Evertson
109 Westwood Circle
McKinney, Texas 75070

Sandra S. Atkins
1205 Creekwood Drive
Garland, Texas 75044

Vicki Evertson
4323 Southcrest Road
Dallas, Texas 75229

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

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APPLICATION OF MEWBOURNE OIL COMPANY
FOR A NON-STANDARD OIL SPACING AND
PRORATION UNIT AND COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.

Case No. 15382

APPLICATION

Mewbourne Oil Company applies for an order (i) approving a non-standard oil spacing and proration unit in the Bone Spring formation (East Palmillo-Bone Spring Pool) comprised of the N $\frac{1}{2}$ S $\frac{1}{2}$ of Section 5, Township 19 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, and (ii) pooling all mineral interests in the Bone Spring formation underlying the non-standard unit, and in support thereof, states:

1. Applicant is an interest owner in the N $\frac{1}{2}$ S $\frac{1}{2}$ of Section 5, and has the right to drill a well thereon.

2. Applicant proposes to drill its Gobbler 5 B2IL State Com. Well No. 1H to a depth sufficient to test the Bone Spring formation. Applicant seeks to dedicate the N $\frac{1}{2}$ S $\frac{1}{2}$ of Section 5 to the well to form a non-standard 160 acre oil spacing and proration unit (project area) in the Bone Spring formation for all pools developed on 40 acre spacing. The well is a horizontal well, with a surface location in the NE $\frac{1}{4}$ SE $\frac{1}{4}$, and a terminus in the NW $\frac{1}{4}$ SW $\frac{1}{4}$, of Section 5.

3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the N $\frac{1}{2}$ S $\frac{1}{2}$ of Section 5 for the purposes set forth herein.

4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests.

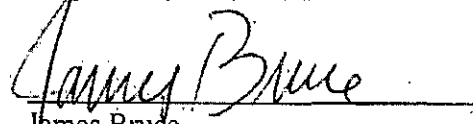
Therefore, applicant seeks an order pooling all mineral interest owners in the N $\frac{1}{2}$ S $\frac{1}{2}$ of Section 5, pursuant to NMSA 1978 §§70-2-17, 18.

5. Approval of the non-standard unit and the pooling of all mineral interests underlying the N $\frac{1}{2}$ S $\frac{1}{2}$ of Section 5 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order:

- A. Approving a non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the N $\frac{1}{2}$ S $\frac{1}{2}$ of Section 5;
- B. Pooling all mineral interests in the Bone Spring formation underlying the N $\frac{1}{2}$ S $\frac{1}{2}$ of Section 5;
- C. Designating applicant as operator of the well;
- D. Considering the cost of drilling and completing the well, and allocating the cost among the well's working interest owners;
- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,


James Bruce
Post Office Box 1056
Santa Fe, New Mexico 87504
(505) 982-2043

Attorney for Mewbourne Oil Company

PROPOSED ADVERTISEMENT

Case No. 15382 :

Application of Mewbourne Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation (East Palmillo-Bone Spring Pool) comprised of the N/2S/2 of Section 5, Township 19 South, Range 29 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard unit (project area) for all pools developed on 40 acre spacing within that vertical extent. The unit will be dedicated to the Gobbler 5 B2IL State Com. Well No. 1H, a horizontal well with a surface location in the NE/SE/4, and a terminus in the NW/4SW/4, of Section 5. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 12 miles southwest of Loco Hills, New Mexico.

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