

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF THE NEW MEXICO OIL CONSERVATION DIVISION,
THROUGH THE SUPERVISOR OF DISTRICT 1, FOR AN ORDER
REQUIRING THE ESTATE OF GP SIMS TO BRING FOUR WELLS INTO
COMPLIANCE WITH 19.15.4.201 NMAC, ASSESSING AN APPROPRIATE
CIVIL PENALTY IN THE EVENT OF NON-COMPLIANCE, AUTHORIZING
THE DIVISION TO PLUG SAID WELLS AND ORDERING A FORFEITURE OF
THE APPLICABLE PLUGGING BOND; LEA COUNTY, NEW MEXICO**

CASE NO. 13576

APPLICATION FOR COMPLIANCE ORDER

1. The "Estate of GP Sims" (hereinafter, "G.P. Sims") is the operator of record under OGRID 197936 for the following wells:

- A. Gulf State #1 well, API # 30-025-03533, located at Unit Letter K, Section 33, Township 21 South, Range 35 East, in Lea County, New Mexico ("subject well A");
- B. Gulf State #2 well, API # 30-025-03534, located at Unit Letter L, Section 33, Township 21 South, Range 35 East, in Lea County, New Mexico ("subject well B");
- C. Vivian Gulf #1 well, API # 30-025-22617, located at Unit Letter D, Section 30, Township 22 South, Range 38 East, in Lea County, New Mexico ("subject well C"); and
- D. Vivian Gulf # 2 well, API # 30-025-22897, located at Unit Letter C, Section 30, Township 22 South, Range 38 East, in Lea County, New Mexico ("subject well D").

See Exhibit 1, Well List; and Exhibit 2, Owner/Operator and History of Wells.

2. The Hartford Accident & Indemnity Company (hereinafter, "Surety") issued and is the surety on a blanket plugging well bond, number 4375237, posted by the Operator, G. P. Sims, pursuant to Section 70-2-14, NMSA 1978. *Exhibit 3, Blanket Plugging Bond.* The bond identifies the principal as the "Estate of G. P. Sims" and is in

the amount of \$50,000.00 to secure the G.P. Sims' obligation to plug and abandon the subject wells in compliance with the rules of the Oil Conservation Division (hereinafter, "Division"). *Exhibit 4, Affidavit of Dorothy Phillips.*

3. Division Rule 19.15.4.201 NMAC requires an operator to plug and abandon or temporarily abandon a well in accordance with Division rules within 90 days after a period of one year of continuous inactivity.

4. The subject wells have each been inactive for a continuous period exceeding one year plus 90 days, and have neither been plugged and abandoned pursuant to Rule 19.15.4.202 NMAC nor temporarily abandoned pursuant to Rule 19.15.4.203 NMAC. *Exhibit 5, Jane Prouty Affidavit.*

5. Division Rule 19.15.101(M) NMAC authorizes the Director to order the operator to plug and abandon any well not in compliance with 19.15.4.201 NMAC by a date certain, and to direct the Division to forfeit the bond and cause such well(s) to be plugged in accordance with a Division-approved plugging program if, after the time provided in such order, the operator has failed to plug the well. For each of the above listed wells A – D, the Division has a proposed plugging procedure. *Exhibit 6, Plugging Procedures; see Exhibit 7, Certificate of Notice.*

WHEREFORE, Chris Williams, Supervisor of District I of the Division, hereby applies to the Director to enter an order:

A. Determining that the subject wells are not in compliance with 19.15.4.201 NMAC;

B. Requiring the Operator G. P. Sims bring the subject wells into compliance with 19.15.4.201 NMAC within six (6) months of the date of the order by plugging and

abandoning the well in accordance with 19.15.4.202 NMAC, securing temporary abandonment status for the subject wells in accordance with 19.15.4.203 NMAC, or returning the subject wells to a Division-approved beneficial use; and

C. Further, if the subject wells are not brought into compliance with 19.15.4.201 NMAC by the date set by the order:

- i. Assessing a penalty of not less than \$1000.00 per well against the Operator;
- ii. Authorizing the Division to plug the subject wells in accordance with a Division-approved plugging program; and
- iii. Authorizing the Division to declare forfeit the security furnished by the Operator; and

D. For such other and further relief as the Director deems just and proper under the circumstances.

Respectfully submitted, this 20th
day of September 2005, by



Cheryl O'Connor
Assistant General Counsel
Energy, Minerals and Natural
Resources Department of the
State of New Mexico
1220 So. St. Francis Drive
Santa Fe, New Mexico 87505
(505) 476-3480

Attorney for the New Mexico Oil
Conservation Division

Case No. 13576: Application of the New Mexico Oil Conservation Division for a Compliance Order. The Applicant seeks an order requiring operator Estate of G. P. Sims to bring four wells into compliance with 19.15.4.201 NMAC by a date certain and, in the event of non-compliance, assessing a civil penalty against the operator, authorizing the Division to plug said well, forfeiting the operator's plugging security, and for such other relief as the Director deems appropriate. The affected wells are: (A) Gulf State #1 well, API # 30-025-03533, located at Unit Letter K, Section 33, Township 21 South, Range 35 East, in Lea County, New Mexico; (B) Gulf State #2 well, API # 30-025-03534, located at Unit Letter L, Section 33, Township 21 South, Range 35 East, in Lea County, New Mexico; (C) Vivian Gulf #1 well, API # 30-025-22617, located at Unit Letter D, Section 30, Township 22 South, Range 38 East, in Lea County, New Mexico; and (D) Vivian Gulf # 2 well, API # 30-025-22897, located at Unit Letter C, Section 30, Township 22 South, Range 38 East, in Lea County, New Mexico.

Wells Operated By G P SIMS, ESTATE OF , 197936
September 7, 2005

Property	Well Name	Lease Type	ULSTR	OCD Unit	API	Well Type	Pool ID	Pool Name	Last Prod/Inj	Oil POD	Gas POD
28805	GULF STATE #001	S	K-33-21S-35E	K	30-025-03533	O	53790	SAN SIMON;YATES, NORTH (ASSOC)	04/87	2274710	2274730
	GULF STATE #002	S	L-33-21S-35E	L	30-025-03534	O	53790	SAN SIMON;YATES, NORTH (ASSOC)	04/87	2274710	2274730
28806	VIVIAN GULF #001	P	D-30-22S-38E	D	30-025-22617	G	92423	LEA UNDESIGNATED;SANTA ROSA (GAS)	12/92		2274930
	VIVIAN GULF #002	P	C-30-22S-38E	C	30-025-22897	G	92423	LEA UNDESIGNATED;SANTA ROSA (GAS)	12/92		2274830

Exhibit 1

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 3D-025-03533
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Estate of G. P. Sims		6. State Oil & Gas Lease No. ES - 892
3. Address of Operator Box 1046, Eunice, NM 88231		7. Lease Name or Unit Agreement Name: Gulf State
4. Well Location Unit Letter <u>K</u> : 1980 feet from the <u>South</u> line and 1980 feet from the <u>West</u> line Section <u>33</u> Township <u>21S</u> Range <u>35 E</u> NMPM County <u>Lea</u>		8. Well No. <u>1</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. Pool name or Wildcat San Simon Yates North <u>Assoc</u>

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

A cast iron bridge plug will be set at 3703' to test for T/A.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Aline Sims TITLE Personal Representative DATE 10-29-01

Type or print name Aline Sims
(This space for State use)

Telephone No. (505) 394-3357

APPROVED BY _____ TITLE ORIGINAL SIGNED BY DATE NOV 06 2001
Conditions of approval, if any: GARY W. WINK
NATURAL SCIENCE MANAGER - 2

NO. OF COPIES RECEIVED	
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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. ES-892	
7. Unit Agreement Name	
8. Farm or Lease Name Gulf State	
9. Well No. 1	
10. Field and Pool, or Wildcat San Simon Yates North	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. Name of Operator G. P. Sims Estate	
2. Address of Operator Box 1046, Eunice, New Mexico 88231	
3. Location of Well UNIT LETTER <u>K</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM <u>West</u> THE _____ LINE, SECTION <u>33</u> TOWNSHIP <u>21S</u> RANGE <u>35E</u> NMPM.	

15. Elevation (Show whether DF, RT, CR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Abandoned 6-1-87

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Aline Sims TITLE Personal Representative DATE 8/5/87

ORIGINAL SIGNED BY JERRY TEXTON
DISTRICT 1 SUPERVISOR

AUG 12 1987

TA 4/1/88

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <u>30-025-03534</u>
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <u>Estate of G. P. Sims</u>		6. State Oil & Gas Lease No. <u>ES-892</u>
3. Address of Operator <u>Box 1046, Eunice, New Mexico 88231</u>		7. Lease Name or Unit Agreement Name: <u>Gulf State</u>
4. Well Location Unit Letter <u>L</u> : <u>1980</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>West</u> line Section <u>33</u> Township <u>21S</u> Range <u>35E</u> NMPM County <u>Lea</u>		8. Well No. <u>2</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. Pool name or Wildcat <u>San Simon Yates North Assoc</u>

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

A cast iron bridge plug will be set at 3770' to test for T/A.

THE COMPLETION MUST BE NOTIFIED 24 HOURS AHEAD TO THE SUPERVISOR OF PLANNING OPERATIONS FOR THE OHS TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Aline Sims TITLE Personal Representative DATE 10-29-01

Type or print name Aline Sims
(This space for State use)

Telephone No(505) 394- 3357

APPROVED BY _____ TITLE ORIGINAL SIGNED BY DATE NOV 06 2001
Conditions of approval, if any: GARY W. WINK

NATURAL SCIENCE MANAGER - 2

Exhibit 2-B

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OPERATOR	

C CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator <i>State of G. P. Sims Estate</i>	5. State Oil & Gas Lease No. ES-892
3. Address of Operator Box 1046, Eunice, New Mexico 88231	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>21S</u> RANGE <u>35E</u> NMPM.	8. Farm or Lease Name Gulf State
	9. Well No. 2
	10. Field and Pool, or Wildcat San Simon Yates North
	12. County Lea
15. Elevation (Show whether DF, RT, GR, etc.)	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Abandoned 6-1-87

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Aline Sims *Aline Sims* TITLE Personal Representative DATE 8/5/87

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE AUG 12 1987

CONDITIONS OF APPROVAL, IF ANY:

TA 8/1/87

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-22617
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Vivian Gulf
8. Well No. 1
9. Pool name or Wildcat Santa Rosa

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Estate of G. P. Sims	8. Well No. 1
3. Address of Operator Box 1046, Eunice, NM 88231	9. Pool name or Wildcat Santa Rosa
4. Well Location Unit Letter <u>D</u> <u>720</u> feet from the <u>North</u> line and <u>810</u> feet from the <u>West</u> line Section <u>30</u> Township <u>22</u> Range <u>38E</u> NMPM County <u>Lea</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3336 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

A cast iron bridge plug will be set at 640' to test for T/A.

THIS NOTICE OF INTENTION TO
DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR OR TO PERFORM
OTHER OPERATIONS FOR THE C-103
IS TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Aline Sims TITLE Personal Representative DATE 10-29-01

Type or print name Aline Sims
(This space for State use)

Telephone No. (505) 394-3357

APPROVED BY _____ TITLE ORIGINAL SIGNED BY DATE NOV 06 2001
Conditions of approval, if any: GARY W. WINK
NATURAL SCIENCE MANAGER - 2

Exhibit 2-C

**NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT**

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

MEMORANDUM

TO: OPERATORS OF GAS WELLS - SOUTHEAST NEW MEXICO

FROM: LORI WROTENBERY, DIRECTOR *lw*

SUBJECT: ANNUAL GAS WELL SHUT-IN PRESSURE TESTS, 1999

DATE: June 10, 1999

Enclosed with this memorandum are two copies of a computer prepared Form C-125 "Gas Well Shut-In Pressure Report" for well(s) which you operate in Southeast New Mexico.

Pursuant to Division Rule No. 402 (see back), shut-in pressure tests on gas wells are required to be performed annually during the months of July, August or September. Please use this listing to schedule such tests, and please submit one copy of the enclosed Form C-125 to the Santa Fe office of the Division at the following described address no later than October 15, 1999.

**OIL CONSERVATION DIVISION
2040 SOUTH PACHECO
SANTA FE, NEW MEXICO 87505**

Wells currently classified as exempt from testing need not be tested unless they should be shut-in for any other reason. Exemptions for other wells may be obtained through the appropriate Division district office.

Form C-125 must be returned even for wells exempt from testing. Failure to file Form C-125 may result in cancellation of the effected well's authorization to transport (sell) natural gas. Please do not use any reporting form other than this computer prepared form except in the case of new wells or wells not listed by the Division.

Questions concerning this memorandum or wells listed should be referred to the appropriate Division district office or to Mr. David Catanach in Santa Fe at (505) 827-8184.

Enclosure



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
September 14, 1982

BRUCE KING
GOVERNOR

LARRY KEHOE
SECRETARY

P.O. BOX 1980
HOBBS, NEW MEXICO 88240
(505) 393-6161

G. P. Sims Estate
P. O. Box 1046
Eunice, New Mexico 88231

Gentlemen:

Attached are copies of Forms C-103 indicating the shut in status of the Vivian Gulf Wells Nos. 1 in Unit D and 2 in Unit C of Section 30, T-22-S, R-38-E.

Since these wells have been shut in since 1969, and since Division Rule 202 only permits the District office of the OCD to approve temporary abandonment for a period not to exceed two years, we are unable to approve the forms and they have been marked "For Record Only."

The Division is making a study on temporarily abandoned wells and you will be notified if and when it is necessary for you to make a further filing on these wells.

Yours very truly,

OIL CONSERVATION DIVISION

Jerry Sexton
Supervisor, District 1

mc

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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CIL CONSERVATION DIVISION
P. O. BOX 2086
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator G.P. Sims, Estate of	8. Farm or Lease Name Vivian Gulf
3. Address of Operator Box 1046, Eunice, NM 88231	9. Well No. 1
4. Location of Well UNIT LETTER <i>LD</i> 720 FEET FROM THE North LINE AND 810 FEET FROM THE West LINE, SECTION 30 TOWNSHIP 22 RANGE 38E NMPM.	10. Field and Pool, or Wildcat Santa Rosa
15. Elevation (Show whether DF, RT, GR, etc.) 3336 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Reclassify

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reclassify well to Shut In - Held for Waterflood purposes.

Well has not produced since 1969 and was shut in at that time. Request the well be held for future waterflood operations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J. P. Sims* TITLE *Personal Repr.* DATE *8/31/82*

APPROVED BY FOR RECORD ONLY TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

PROVIDED, HOWEVER, That thirty (30) days after receipt by the Oil Conservation Commission of New Mexico of written notice of cancellation from the surety, the obligation of the surety hereunder shall terminate as to property or wells acquired, drilled, or started after said thirty (30) day period but shall continue in effect, notwithstanding said notice, as to property or wells theretofore acquired, drilled or started.

Estate of G. P. Sims
PRINCIPAL

P.O. Box 1046, Eunice, New Mexico
Address

By *Alma Sims*
Signature

Personal Representative
Title

(Note: Principal, if corporation, affix corporate seal here.)

Hartford Accident & Indemnity Comp.
SURETY

P.O. Box 1258, Hobbs, New Mexico
Address

By *Pat Cargile*
Pat Cargile Attorney-in-Fact

(Note: Corporate surety affix corporate seal here.)

ACKNOWLEDGEMENT FORM FOR NATURAL PERSONS

STATE OF New Mexico
COUNTY OF Lea) ss.

On this 16th day of March, 19 78, before me personally appeared Alma Sims, to me known to be the person (persons) described in and who executed the foregoing instrument and acknowledged that he (they) executed the same as his (their) free act and deed.

IN WITNESS WHEREOF, I have hereunto set my hand and seal on the day and year in this certificate first above written.

October 29 1979
My Commission expires

Jay Stover
Notary Public

ACKNOWLEDGEMENT FORM FOR CORPORATION

STATE OF _____)
COUNTY OF _____) ss.

On this _____ day of _____, 19____, before me personally appeared _____, to me personally known who, being by me duly sworn, did say that he is _____ of _____ and that the foregoing instrument was signed and sealed on behalf of said corporation by authority of its board of directors, and acknowledged said instrument to be the free act and deed of said corporation.

IN WITNESS WHEREOF, I have hereunto set my hand and seal on the day and year in this certificate first above written.

My Commission expires

Notary Public

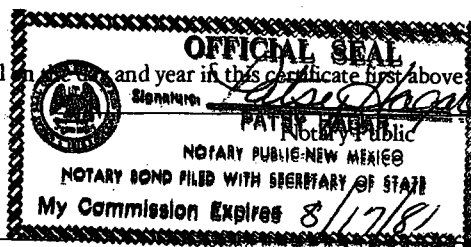
ACKNOWLEDGEMENT FORM FOR CORPORATE SURETY

STATE OF New Mexico
COUNTY OF Lea) ss.

On this 16th day of March, 19 78, before me appeared Pat Cargile, to me personally known, who, being by me duly sworn, did say that he is Attorney-In-Fact of Hartford Accident & Indemnity Company and that the foregoing instrument was signed and sealed on behalf of said corporation by authority of its board of directors, and acknowledged said instrument to be the free act and deed of said corporation.

IN WITNESS WHEREOF, I have hereunto set my hand and seal on the day and year in this certificate first above written.

My Commission expires
(Note: Corporate surety attach power of attorney.)



APPROVED BY:

OIL CONSERVATION COMMISSION OF NEW MEXICO

By *J. R. Ramsey*

Date _____

HARTFORD ACCIDENT AND INDEMNITY COMPANY

Hartford, Connecticut

000274

POWER OF ATTORNEY

Know all men by these Presents, That the HARTFORD ACCIDENT AND INDEMNITY COMPANY, a corporation duly organized under the laws of the State of Connecticut, and having its principal office in the City of Hartford, County of Hartford, State of Connecticut, does hereby make, constitute and appoint

JACK DANIELS, MIKE TINLEY and PAT CARGILE
of HOBBS, NEW MEXICO

its true and lawful Attorney(s)-in-Fact, with full power and authority to each of said Attorney(s)-in-Fact, in their separate capacity if more than one is named above, to sign, execute and acknowledge any and all bonds and undertakings and other writings obligatory in the nature thereof on behalf of the company in its business of guaranteeing the fidelity of persons holding places of public or private trust; guaranteeing the performance of contracts other than insurance policies; guaranteeing the performance of insurance contracts where surety bonds are accepted by states and municipalities, and executing or guaranteeing bonds and undertakings required or permitted in all actions or proceedings or by law allowed,

in penalties not exceeding the sum of FIVE HUNDRED THOUSAND DOLLARS

(\$500,000.00) each,

and to bind the HARTFORD ACCIDENT AND INDEMNITY COMPANY thereby as fully and to the same extent as if such bonds and undertakings and other writings obligatory in the nature thereof were signed by an Executive Officer of the HARTFORD ACCIDENT AND INDEMNITY COMPANY and sealed and attested by one other of such Officers, and hereby ratifies and confirms all that its said Attorney(s)-in-Fact may do in pursuance hereof.

This power of attorney is granted by and under authority of the following provisions:

(1) By-Laws adopted by the Stockholders of the HARTFORD ACCIDENT AND INDEMNITY COMPANY at a meeting duly called and held on the 10th day of February, 1943.

ARTICLE IV

SECTION 8. The President or any Vice-President, acting with any Secretary or Assistant Secretary, shall have power and authority to appoint, for purposes only of executing and attesting bonds and undertakings and other writings obligatory in the nature thereof, one or more Resident Vice-Presidents, Resident Assistant Secretaries and Attorneys-in-Fact and at any time to remove any such Resident Vice-President, Resident Assistant Secretary, or Attorney-in-Fact, and revoke the power and authority given to him.

SECTION 11. Attorneys-in-Fact shall have power and authority, subject to the terms and limitations of the power of attorney issued to them, to execute and deliver on behalf of the Company and to attach the seal of the Company thereto any and all bonds and undertakings, and other writings obligatory in the nature thereof, and any such instrument executed by any such Attorney-in-Fact shall be as binding upon the Company as if signed by an Executive Officer and sealed and attested by one other of such Officers.

(2) Excerpt from the Minutes of a meeting of the Board of Directors of the HARTFORD ACCIDENT AND INDEMNITY COMPANY duly called and held on the 11th day of June, 1976:

RESOLVED: Robert N. H. Sener, Assistant Vice-President and Thomas F. Delaney, Assistant Vice-President, shall each have as long as he holds such office the same power as any Vice-President under Sections 6, 7 and 8 of Article IV of the By-Laws of the Company.

This power of attorney is signed and sealed by facsimile under and by the authority of the following Resolution adopted by the Directors of the HARTFORD ACCIDENT AND INDEMNITY COMPANY at a meeting duly called and held on the 6th day of August, 1976.

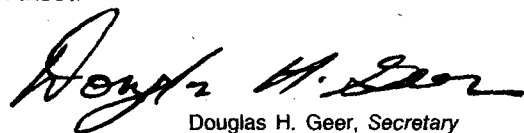
RESOLVED, That, whereas Robert N. H. Sener, Assistant Vice-President and Thomas F. Delaney, Assistant Vice-President, acting with any Secretary or Assistant Secretary, each have the power and authority, as long as he holds such office, to appoint by a power of attorney, for purposes only of executing and attesting bonds and undertakings and other writings obligatory in the nature thereof, one or more Resident Vice-Presidents, Assistant Secretaries and Attorneys-in-Fact;

Now, therefore, the signatures of such Officers and the seal of the Company may be affixed to any such power of attorney or to any certificate relating thereto by facsimile, and any such power of attorney or certificate bearing such facsimile signatures or facsimile seal shall be valid and binding upon the Company and any such power so executed and certified by facsimile signatures and facsimile seal shall be valid and binding upon the Company in the future with respect to any bond or undertaking to which it is attached.

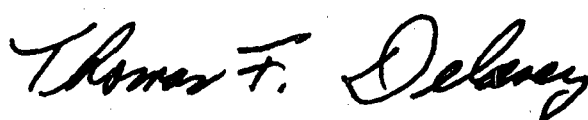
In Witness Whereof, the HARTFORD ACCIDENT AND INDEMNITY COMPANY has caused these presents to be signed by its Assistant Vice-President, and its corporate seal to be hereto affixed, duly attested by its Secretary, this 9th day of August, 1976.

Attest:

HARTFORD ACCIDENT AND INDEMNITY COMPANY


Douglas H. Geer, Secretary




Thomas F. Delaney
Assistant Vice-President

STATE OF CONNECTICUT, }
COUNTY OF HARTFORD, } ss.

On this 9th day of August, A.D. 1976, before me personally came Thomas F. Delaney, to me known, who being I me duly sworn, did depose and say: that he resides in the County of Hartford, State of Connecticut; that he is the Assistant Vice-President of the HARTFORD ACCIDENT AND INDEMNITY COMPANY, the corporation described in at which executed the above instrument; that he knows the seal of the said corporation; that the seal affixed to the said instrument is such corporate seal; that it was so affixed by order of the Board of Directors of said corporation and that he signed his name thereto by like order.

STATE OF CONNECTICUT, }
COUNTY OF HARTFORD, } ss.



CERTIFICATE

I, the undersigned, Assistant Secretary of the HARTFORD ACCIDENT AND INDEMNITY COMPANY, a Connecticut Corporation, DO HEREBY CERTIFY that the foregoing and attached POWER OF ATTORNEY remains in full force and has not been revoked; and furthermore, that Article IV, Sections 8 and 11, of the By-Laws of the Company, and Resolutions of the Board of Directors, set forth in the Power of Attorney, are now in force.

Signed and sealed at the City of Hartford. Dated the 16th day of March 19 78




John E. Lukens
Assistant Secretary

**APPLICATION OF THE NEW MEXICO OIL CONSERVATION DIVISION,
THROUGH THE SUPERVISOR OF DISTRICT I, FOR AN ORDER REQUIRING
THE ESTATE OF G.P. SIMS TO BRING FOUR WELLS INTO COMPLIANCE
WITH 19.15.4.201 NMAC, ASSESSING AN APPROPRIATE CIVIL PENALTY IN
THE EVENT OF NON-COMPLIANCE, AUTHORIZING THE DIVISION TO
PLUG SAID WELLS AND ORDERING A FORFEITURE OF THE APPLICABLE
PLUGGING BOND; LEA COUNTY, NEW MEXICO.**

Affidavit of Dorothy Phillips

Dorothy Phillips, being first duly sworn on oath, states as follows:

- $\Gamma_{1,1,1,1}$

affidavit is a printout of the ONGARD screen showing that the Estate of G.P. Sims posted a \$50,000 blanket bond, No. 4375237, issued by the Hartford Accident & Indemnity Company.

6. A copy of bond 4375237 is Attachment "C" to this affidavit. The bond was executed march 16, 1978. The principal on the bond is "Estate of G.P. Sims." Ms. Aline Sims signed the bond as "Personal Representative" of the Estate of G.P. Sims.

7. OCD records show no amendments or riders to bond number 4375237, and according to OCD records, that bond remains in effect.

Further Affiant Sayeth Not.

Dorothy Phillips

CERTIFICATION

SUBSCRIBED AND SWORN before me this ____ day of _____, 2005 by Dorthy Phillips.

Notary Public

My Commission Expires:

Wells Operated By G P SIMS, ESTATE OF , 197936
September 7, 2005

Property	Well Name	Lease Type	ULSTR	OCD Unit	API	Well Type	Pool ID	Pool Name	Last Prod/Inj	Oil POD	Gas POD
28805	GULF STATE #001	S	K-33-21S-35E	K	30-025-03533	O	53790	SAN SIMON;YATES, NORTH (ASSOC)	04/87	2274710	2274730
	GULF STATE #002	S	L-33-21S-35E	L	30-025-03534	O	53790	SAN SIMON;YATES, NORTH (ASSOC)	04/87	2274710	2274730
28806	VIVIAN GULF #001	P	D-30-22S-38E	D	30-025-22617	G	92423	LEA UNDESIGNATED;SANTA ROSA (GAS)	12/92		2274930
	VIVIAN GULF #002	P	C-30-22S-38E	C	30-025-22897	G	92423	LEA UNDESIGNATED;SANTA ROSA (GAS)	12/92		2274830

CMD
OG6CBBD

CAPTURE BLANKET BONDS

OGODLP -TPMD

OGRID Identifier : 197936 Bond Idn : 248931 Bond Status : A
Operator Name, Address : G P SIMS, ESTATE OF
PO DRAWER 309
HOBBS,NM BADADDR

Bond Details- Type (Cash/Surety - C/S): S Bond Co Idn: 12 Amount: 50000.00
Company OGRID Identifier: 26095
Company Name, Address : HARTFORD ACCIDENT & INDEMNITY
HARTFORD PLAZA
HARTFORD,CT 06115

Limited as to future Liability (Y/N) : Y If Limited, End Date : 04-20-1987

Effective Date : 01-01-1900 Cancellation Date : 12-31-9999

Issuer Bond No : 4375237

E0005: Enter data to modify or PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07	PF08	PF09 PRINT	PF10 NXTBOND	PF11	PF12

Attachment R

PROVIDED, HOWEVER, That thirty (30) days after receipt by the Oil Conservation Commission of New Mexico of written notice of cancellation from the surety, the obligation of the surety hereunder shall terminate as to property or wells acquired, drilled, or started after said thirty (30) day period but shall continue in effect, notwithstanding said notice, as to property or wells theretofore acquired, drilled or started.

Estate of G. P. Sims
PRINCIPAL
P.O. Box 1046, Eunice, New Mexico
Address
By Alma Sims
Signature
Personal Representative
Title

(Note: Principal, if corporation, affix corporate seal here.)

Hartford Accident & Indemnity Comp
SURETY
P.O. Box 1258, Hobbs, New Mexico
Address
By Pat Cargile
Signature
Pat Cargile Attorney-in-Fact

(Note: Corporate surety affix corporate seal here.)

ACKNOWLEDGEMENT FORM FOR NATURAL PERSONS

STATE OF New Mexico)
COUNTY OF Lea) ss.
On this 16th day of March, 19 78, before me personally appeared Alma Sims, to me known to be the person (persons) described in and who executed the foregoing instrument and acknowledged that he (they) executed the same as his (their) free act and deed.

IN WITNESS WHEREOF, I have hereunto set my hand and seal on the day and year in this certificate first above written.

October 29, 1977
My Commission expires

Jay Strasser
Notary Public

ACKNOWLEDGEMENT FORM FOR CORPORATION

STATE OF _____)
COUNTY OF _____) ss.
On this _____ day of _____, 19____, before me personally appeared _____, to me personally known who, being by me duly sworn, did say that he is _____ of _____ and that the foregoing instrument was signed and sealed on behalf of said corporation by authority of its board of directors, and acknowledged said instrument to be the free act and deed of said corporation.

IN WITNESS WHEREOF, I have hereunto set my hand and seal on the day and year in this certificate first above written.

Notary Public

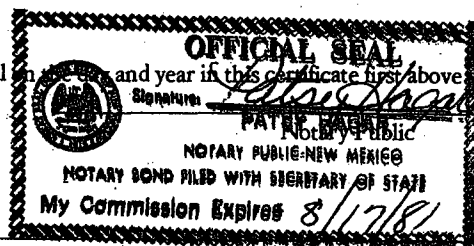
My Commission expires _____

ACKNOWLEDGEMENT FORM FOR CORPORATE SURETY

STATE OF New Mexico)
COUNTY OF Lea) ss.
On this 16th day of March, 19 78, before me appeared Pat Cargile, to me personally known, who, being by me duly sworn, did say that he is Attorney-In-Fact of Hartford Accident & Indemnity Company and that the foregoing instrument was signed and sealed on behalf of said corporation by authority of its board of directors, and acknowledged said instrument to be the free act and deed of said corporation.

IN WITNESS WHEREOF, I have hereunto set my hand and seal on _____ and year in this certificate first above written.

My Commission expires _____
(Note: Corporate surety attach power of attorney.)



APPROVED BY:

OIL CONSERVATION COMMISSION OF NEW MEXICO

By _____

Date _____

HARTFORD ACCIDENT AND INDEMNITY COMPANY

Hartford, Connecticut

000

POWER OF ATTORNEY

Know all men by these Presents, That the HARTFORD ACCIDENT AND INDEMNITY COMPANY, a corporation duly organized under the laws of the State of Connecticut, and having its principal office in the City of Hartford, County of Hartford, State of Connecticut, does hereby make, constitute and appoint

JACK DANIELS, MIKE TINLEY and PAT CARGILE
of HOBBS, NEW MEXICO

its true and lawful Attorney(s)-in-Fact, with full power and authority to each of said Attorney(s)-in-Fact, in their separate capacity if more than one is named above, to sign, execute and acknowledge any and all bonds and undertakings and other writings obligatory in the nature thereof on behalf of the company in its business of guaranteeing the fidelity of persons holding places of public or private trust; guaranteeing the performance of contracts other than insurance policies; guaranteeing the performance of insurance contracts where surety bonds are accepted by states and municipalities, and executing or guaranteeing bonds and undertakings required or permitted in all actions or proceedings or by law allowed,

in penalties not exceeding the sum of FIVE HUNDRED THOUSAND DOLLARS
(\$500,000.00) each, _____

and to bind the HARTFORD ACCIDENT AND INDEMNITY COMPANY thereby as fully and to the same extent as if such bonds and undertakings and other writings obligatory in the nature thereof were signed by an Executive Officer of the HARTFORD ACCIDENT AND INDEMNITY COMPANY and sealed and attested by one other of such Officers, and hereby ratifies and confirms all that its said Attorney(s)-in-Fact may do in pursuance hereof.

This power of attorney is granted by and under authority of the following provisions:

(1) By-Laws adopted by the Stockholders of the HARTFORD ACCIDENT AND INDEMNITY COMPANY at a meeting duly called and held on the 10th day of February, 1943.

ARTICLE IV

SECTION 8. The President or any Vice-President, acting with any Secretary or Assistant Secretary, shall have power and authority to appoint, for purposes only of executing and attesting bonds and undertakings and other writings obligatory in the nature thereof, one or more Resident Vice-Presidents, Resident Assistant Secretaries and Attorneys-in-Fact and at any time to remove any such Resident Vice-President, Resident Assistant Secretary, or Attorney-in-Fact, and revoke the power and authority given to him.

SECTION 11. Attorneys-in-Fact shall have power and authority, subject to the terms and limitations of the power of attorney issued to them, to execute and deliver on behalf of the Company and to attach the seal of the Company thereto any and all bonds and undertakings, and other writings obligatory in the nature thereof, and any such instrument executed by any such Attorney-in-Fact shall be as binding upon the Company as if signed by an Executive Officer and sealed and attested by one other of such Officers.

(2) Excerpt from the Minutes of a meeting of the Board of Directors of the HARTFORD ACCIDENT AND INDEMNITY COMPANY duly called and held on the 11th day of June, 1976:

RESOLVED: Robert N. H. Sener, Assistant Vice-President and Thomas F. Delaney, Assistant Vice-President, shall each have as long as he holds such office the same power as any Vice-President under Sections 6, 7 and 8 of Article IV of the By-Laws of the Company.

This power of attorney is signed and sealed by facsimile under and by the authority of the following Resolution adopted by the Directors of the HARTFORD ACCIDENT AND INDEMNITY COMPANY at a meeting duly called and held on the 6th day of August, 1976.

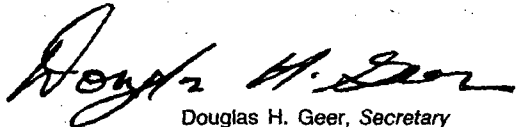
RESOLVED, That, whereas Robert N. H. Sener, Assistant Vice-President and Thomas F. Delaney, Assistant Vice-President, acting with any Secretary or Assistant Secretary, each have the power and authority, as long as he holds such office, to appoint by a power of attorney, for purposes only of executing and attesting bonds and undertakings and other writings obligatory in the nature thereof, one or more Resident Vice-Presidents, Assistant Secretaries and Attorneys-in-Fact;

Now, therefore, the signatures of such Officers and the seal of the Company may be affixed to any such power of attorney or to any certificate relating thereto by facsimile, and any such power of attorney or certificate bearing such facsimile signatures or facsimile seal shall be valid and binding upon the Company and any such power so executed and certified by facsimile signatures and facsimile seal shall be valid and binding upon the Company in the future with respect to any bond or undertaking to which it is attached.

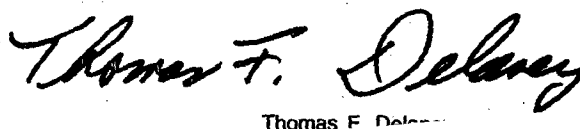
In Witness Whereof, the HARTFORD ACCIDENT AND INDEMNITY COMPANY has caused these presents to be signed by its Assistant Vice-President, and its corporate seal to be hereto affixed, duly attested by its Secretary, this 9th day of August, 1976.

Attest:

HARTFORD ACCIDENT AND INDEMNITY COMPANY


Douglas H. Geer, Secretary




Thomas F. Delaney

**ESTATE OF GP SIMS
OGRID(197936)
GULF STATE # 1
API # 30-025-03533
UL K, SECTION 33, T21S, R35E
DATE LAST PROD/ 1987
PLUGGING PROCEDURE**

**8 5/8" CASING SET AT 321FT, CMT CIRC
4 1/2" CASING SET 3914FT, CMT WITH 100SX. TOC 3566 BY CALC
PERFS 3805-3893FT
TOP ANHY 1840FT
BASE OF SALT 3500FT**

- 1. MOVE IN PLUGGING RIG**
- 2. REMOVE ANY PRODUCTION EQUIPMENT**
- 3. RUN GAUGE RING TO 3750FT**
- 4. RUN AND SET CIBP AT 3750FT**
- 5. CAP CIBP WITH 35FT OF CMT BY DUMP BAILER**
- 6. TEST CASING**
- 7. WELD ON PULL NIPPLE AND STRETCH CASING**
- 8. CUT AND PULL CASING FROM 3500FT IF FREE**
- 9. RUN TUBING OPEN ENDED TO 3550FT**
- 10. SPOT 40 SX CMT PLUG**
- 11. PULL TBG AND WOC**
- 12. RUN TBG AND TAG PLUG, MAXIMUM DEPTH 3450FT**
- 13. DISPLACE WELL WITH GELLED BRINE WATER**
- 14. PULL TBG TO 1890FT**
- 15. SPOT 40 SX CMT PLUG**
- 16. PULL TBG TO 371FT**
- 17. SPOT 40 SX CMT PLUG**
- 18. PULL TBG AND WOC**
- 19. RUN TBG AND TAG CMT PLUG, MAXIMUM DEPTH 271FT**
- 20. PULL TBG TO 60 FT**
- 21. CIRCULATE CMT TO SURFACE(EST. 10SX)**
- 22. PULL TBG**
- 23. CUT OFF WELLHEAD AND INSTALL PA MARKER**
- 24. CUT OF SU ANCHORS AND CLEAN AND LEVEL
LOCATION**
- 25. REMOVE ANY ASSOCIATED SURFACE PRODUCTION
EQUIPMENT**

BEP 8/30/2004

Exhibit 6

**ESTATE OF GP SIMS
OGRID(197936)
GULF STATE # 2
API # 30-025-03534
UL L, SECTION 33, T21S, R35E
DATE LAST PROD/ 1987
PLUGGING PROCEDURE**

**8 5/8" CASING SET AT 320FT, CMT CIRC
4 1/2" CASING SET 3998FT, CMT WITH 100SX. TOC 3650 BY CALC
PERFS 3876-3937FT
TOP ANHY 1840FT
BASE OF SALT 3500FT**

- 1. MOVE IN PLUGGING RIG**
- 2. REMOVE ANY PRODUCTION EQUIPMENT**
- 3. RUN GAUGE RING TO 3800FT**
- 4. RUN AND SET CIBP AT 3800FT**
- 5. CAP CIBP WITH 35FT OF CMT BY DUMP BAILER**
- 6. TEST CASING**
- 7. WELD ON PULL NIPPLE AND STRETCH CASING**
- 8. CUT AND PULL CASING FROM 3500FT IF FREE**
- 9. RUN TUBING OPEN ENDED TO 3550FT**
- 10. SPOT 40 SX CMT PLUG**
- 11. PULL TBG AND WOC**
- 12. RUN TBG AND TAG PLUG, MAXIMUM DEPTH 3450FT**
- 13. DISPLACE WELL WITH GELLED BRINE WATER**
- 14. PULL TBG TO 1890FT**
- 15. SPOT 40 SX CMT PLUG**
- 16. PULL TBG TO 370FT**
- 17. SPOT 40 SX CMT PLUG**
- 18. PULL TBG AND WOC**
- 19. RUN TBG AND TAG CMT PLUG, MAXIMUM DEPTH 270FT**
- 20. PULL TBG TO 60 FT**
- 21. CIRCULATE CMT TO SURFACE(EST. 10SX)**
- 22. PULL TBG**
- 23. CUT OFF WELLHEAD AND INSTALL PA MARKER**
- 24. CUT OF SU ANCHORS AND CLEAN AND LEVEL**
- LOCATION**
- 25. REMOVE ANY ASSOCIATED SURFACE PRODUCTION EQUIPMENT**

BEP 8/30/2004

**ESTATE OF GP SIMS
OGRID(197936)
VIVIAN GULF # 1
API # 30-025-22617
UL D, SECTION 30, T22S, R38E
DATE LAST PROD/ 1992
PLUGGING PROCEDURE**

**5 1/2" CASING SET AT 780FT, CMT CIRCULATED??
PERFS 745-755FT**

- 1. MOVE IN PLUGGING RIG**
- 2. REMOVE ANY PRODUCTION EQUIPMENT**
- 3. RUN GAUGE RING TO 700FT**
- 4. RUN AND SET CIBP AT 700FT**
- 5. CAP CIBP WITH 35FT OF CMT BY DUMP BAILER**
- 6. RUN TBG OPEN ENDED, DISPLACE WELL WITH GELLED BRINE
WATER**
- 7. PULL TBG TO 350FT**
- 8. CIRCULATE CMT TO SURFACE (EST. 35SX CMT)**
- 9. PULL TBG**
- 10. CUT OFF WELL HEAD AND INSTALL PA MARKER**
- 11. CUT OF SU ANCHORS AND CLEAN AND LEVEL
LOCATION**
- 12. REMOVE ANY SURFACE PRODUCTION EQUIPMENT AND
CLEAN AND LEVEL SITE**

BEP 8/30/2004

**ESTATE OF GP SIMS
OGRID(197936)
VIVIAN GULF # 2
API # 30-025-22897
UL C, SECTION 30, T22S, R38E
DATE LAST PROD/ 1992
PLUGGING PROCEDURE**

**5 1/2" CASING SET AT 753FT, CMT CIRCULATED??
PERFS AND OH 753-762????**

- 1. MOVE IN PLUGGING RIG**
- 2. REMOVE ANY PRODUCTION EQUIPMENT**
- 3. RUN GAUGE RING TO 700FT**
- 4. RUN AND SET CIBP AT 700FT**
- 5. CAP CIBP WITH 35FT OF CMT BY DUMP BAILER**
- 6. RUN TBG OPEN ENDED, DISPLACE WELL WITH GELLED BRINE
WATER**
- 7. PULL TBG TO 350FT**
- 8. CIRCULATE CMT TO SURFACE (EST. 35SX CMT)**
- 9. PULL TBG**
- 10. CUT OFF WELL HEAD AND INSTALL PA MARKER**
- 11. CUT OF SU ANCHORS AND CLEAN AND LEVEL
LOCATION**
- 12. REMOVE ANY SURFACE PRODUCTION EQUIPMENT AND
CLEAN AND LEVEL SITE**

BEP 8/30/2004