

DOCKET: EXAMINER HEARING - THURSDAY - DECEMBER 1, 2005

**8:15 A.M. - 1220 South St. Francis
Santa Fe, New Mexico**

Docket Nos. 40-05 and 1-06 are tentatively set for December 15, 2005 and January 5, 2005. Applications for hearing must be filed at least 30 days in advance of hearing date. OCD Rule 1211.B requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing statement no later than the Thursday before the hearing, and serve a copy on opposing counsel of record. If the OCD does not receive a pre-hearing statement from the applicant by the close of business on the Thursday before the hearing, the hearing may be continued or dismissed by order of the examiner. If a protesting party fails to submit a timely pre-hearing statement, the hearing may be continued at the applicant's request. The following cases will be heard by an Examiner.

CASE 13596: *Application of Samson Resources Company for compulsory pooling, Lea County, New Mexico.* Samson Resources Company seeks an order pooling all mineral interests from 4000 to 13,693 feet subsurface underlying the following described acreage in Section 15, Township 20 South, Range 33 East, and in the following manner: The S/2 to form a standard 320-acre gas spacing and proration unit for any and all formations or pools developed on 320-acre spacing within that vertical extent, including the Undesignated Teas-Pennsylvanian Gas Pool; and the SE/4 to form a standard 160-acre gas spacing and proration unit for any and all formations or pools developed on 160-acre spacing within that vertical extent. The units are to be dedicated to the Bandit "15" Federal Well No. 2, to be located at an orthodox well location in the NW/4SE/4 of Section 15. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 5-1/2 miles east-northeast of Halfway, New Mexico.

CASE 13566: *Continued from November 17, 2005, Examiner Hearing*
Application of Unit Petroleum Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the base of the San Andres formation to the base of the Morrow formation underlying the E/2 of Section 1, Township 18 South, Range 26 East, and in the following manner: The E/2 to form a standard 320-acre gas spacing and proration unit for all formations and/or pools developed on 320 acre spacing within that vertical extent, including the Atoka-Pennsylvanian Gas Pool; and the SE/4 NE/4 to form a standard 40-acre oil spacing and proration unit for all formations and/or pools developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Monte Carlo Fed. Com. Well No. 1, to be drilled from a surface location in the SE/4 NE/4 of Section 1 to a bottomhole location approximately 1845 feet from the north line and 1487 feet from the east line of Section 1. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 6 miles east-northeast of Atoka, New Mexico.

CASE 13597: *Application of Roca Exploration, Ltd. for compulsory pooling, Lea County, New Mexico.* Applicant seeks an order pooling all mineral interests in the SE/4 SE/4 of Section 36, Township 18 South, Range 33 East, for all formations and/or pools developed on 40-acre spacing which includes but is not necessarily limited to the EK-Bone Spring Pool. Said unit is to be dedicated to its New Mexico "36" State Well No. 3 to be drilled at a standard location 660 feet from the South and East lines of said Section 36 a to a depth sufficient to test all formations from the surface to the base of the Bone Spring formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, provisions governing subsequent operations on the pooled units, designation of Nearburg Producing Company, L.L.C. as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 10 miles Northeast of Halfway, New Mexico.