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December 29, 2005

Florene Davidson
Hearing Clerk
Oil Conservation Division
1220 So. St. Francis Drive
Santa Fe, NM 87505

RE: Lynx Petroleum Consultants, Inc. Application for Compulsory Pooling, #13,578

Dear Ms. Davidson:

Lynx Petroleum and XTO have reached a mutual agreement concerning the well that was at issue in case #13,578 and #13,610. As such, Lynx withdraws its application for compulsory pooling. I have prepared a formal withdrawal, which is attached, that I ask you to please file with the OCD, along with a copy that we request you return to us after it has been endorsed as filed.

Thank you for your courtesies.

Sincerely,
DOMENICI LAW FIRM, P.C.



Charles N. Lakins, Esq.

cc: Client
1606

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

**APPLICATION OF LYNX PETROLEUM
CONSULTANTS, INC. FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO**

Case No.: 13578

**APPLICANT'S WITHDRAWAL
OF APPLICATION FOR COMPULSORY POOLING**

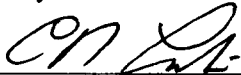
THE APPLICANT Lynx Petroleum Consultants, Inc. hereby withdraws its Application
for Compulsory Pooling, in this case numbered 13,578.

Respectfully Submitted,
DOMENICI LAW FIRM, P.C.



Charles N. Lakins, Esq.
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I hereby certify that a true and
correct copy of the foregoing was
served on the parties of record this
29th day of December 2005.



Charles N. Lakins, Esq.

2006 JUN 3 PM 3 15

CASE 13625: *Application of El Paso Energy Raton Corporation for compulsory pooling, Colfax County, New Mexico.* Applicant seeks an order pooling all mineral interests in the Stubblefield Canyon Raton-Vermejo Gas Pool underlying the NW/4 of Section 23, Township 31 North, Range 19 East, to form a standard 160-acre gas spacing and proration unit in said pool. The unit is to be dedicated to the VPR "A" Well No. 223, drilled at an orthodox gas well location in the NW/4 of Section 23. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 28 miles north of Cimarron, New Mexico.

CASE 13610: *Continued from December 15, 2005, Examiner Hearing.*
Application of XTO Energy Inc. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Bone Spring formation underlying the E/2 NE/4 of Section 8, Township 18 South, Range 32 East and in the following manner: the E/2 NE/4 to form an 80-acre oil spacing unit/project area in the Bone Spring formation (North Young-Bone Spring Pool); and the NE/4 NE/4 to form a 40-acre oil spacing unit for all formations or pools developed on 40-acre spacing within that vertical extent. The unit is to be dedicated to the Amoco Fed. DM Well No. 1H, to be re-entered at a surface location 760 feet from the North line and 960 feet from the East line of Section 8, and drilled horizontally in the Bone Spring formation to a terminus in the SE/4 NE/4 of Section 8, with a lateral located in the E/2 NE/4 of Section 8. Also to be considered will be the cost of re-entering, drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for risk involved in re-entering, drilling and, completing the well. The unit is located approximately 7 miles south-southwest of Maljamar, New Mexico.

CASE 13578: *Continued from December 15, 2005, Examiner Hearing.*
Application of Lynx Petroleum Consultants, Inc. for compulsory pooling, Lea County, New Mexico. Lynx Petroleum Consultants, Inc. seeks an order pooling all mineral interests from the surface to the base of the Wolfcamp formation underlying the NE/4 NE/4 of Section 8, Township 18 South, Range 32 East, to form a standard 40 acre oil spacing proration unit for formations and/or pools developed on 40 acre spacing within the vertical extent. Applicant Lynx Petroleum Consultants, Inc. proposes to re-enter the plugged and abandoned Amoco Production Company Federal 'DM' No. 1 located on the identified property. Applicant proposes to re-enter the referenced well located 760 feet from the North line and 960 feet from the East line to a depth sufficient to test the Wolfcamp and Bone Springs formations. Also to be considered will be cost of re-entering and completing the well and the allocation of the cost among the well's working interest owners, as well as actual operating costs and charges for supervision, together with a provision adjusting the rates pursuant to COPAS accounting procedure, designation of Lynx Petroleum Consultants, Inc. as operator of the well and a 200% charge for the risk involved in re-entering and completing the well.

CASE 13531: *Continued from December 15, 2005, Examiner Hearing*
Application of Yates Petroleum Corporation for an Order (1) directing Pride Energy Company to reimburse Yates for the well costs incurred by Yates in its attempt to re-enter the State "X" Well No. 1 (API No. 30-025-01838) located in Section 12, Township 12 South, Range 34 East, NMPM, prior to the time Pride Energy Company assumed operations of the well, (2) directing Pride Energy Company to account for and pay all sums it is now improperly holding pursuant to expired orders of the Division and Commission, and (3) requiring Pride Energy Company to plug and abandon the State "X" Well No. 1, Lea County, New Mexico. Applicant seeks (1) an order directing Pride Energy Company ("Pride") to reimburse Yates for the costs Yates incurred in its re-entry operations on the State "X" Well No. 1 (API No. 30-025-01838) located 1980 feet from the North line and 660 feet from the West line (Unit E) of Section 12, Township 12 South, Range 34 East, prior to the time Pride assumed operations of the well, (2) an order directing Pride to account to and refund to Yates all of the portion of the estimated share of well costs for the State "X" Well now improperly held by Pride pursuant to expired orders of the Division and Commission, and (3) an order directing Pride to plug and abandon the State "X" Well. Said well and spacing unit are located approximately 12 miles west northwest of Tatum, New Mexico.