



March 9, 2005

VIA FACSIMILE (918) 491-4387 & EXPRESS MAIL

Mr. Jim Wakefield Kaiser Francis Oil Company P.O. Box 21468 Tulsa, OK 74121-1468

Re[.]

Chesapeake's Proposed KF State 4 #1

S/2 Section 4-21S-35E Lea County, New Mexico

Dear Mr. Wakefield:

Chesapeake Operating, Inc., on behalf of Chesapeake Permian, LP ("Chesapeake"), hereby proposes to drill the KF State 4 #1 well to an approximate depth of 12,100', or a depth sufficient to test the Morrow Formation and all other potentially productive formations encountered in the captioned well.

Please indicate the option of Kaiser Francis Oil Company's ("Kaiser Francis") choice below, sign and return this letter by facsimile, if available, to our office at (405) 767-4251, followed by a hard copy in the mail. If Kaiser Francis elects to participate in the proposed operation, please also execute and return the enclosed AFE along with a check in the amount of \$537,687.50 (43.750000% WI X \$1,229,000.00), which represents Kaiser Francis' share of the AFE dry hole costs. Please also include a Well Requirement Sheet containing a contact name, facsimile number and e-mail address, if available, to insure receipt of well information.

As an alternative to the above, Chesapeake would be interested in purchasing Kaiser Francis' interest, including any producing well bores, subject to the negotiation of a mutually agreeable price and terms. If Kaiser Francis is interested in pursuing this alternative, please so indicate in the space provided below and/or contact the undersigned. We will immediately forward this information to our Acquisitions and Divestitures Department for follow up. However, please be advised that entering into negotiations to sell Kaiser Francis' interest does not excuse or allow Kaiser Francis to delay the required election under this well proposal.

Chesapeake Energy Corporation
6100 N. Western Ave. • Oklahoma City, OK 73118 • P.O. Box 18496 • Oklahoma City, OK 73154-0496
405.879.9414 • fax 405.767.4251 • Itownsend@chkenergy.com

Mr. Jim Wakefield March 9, 2005 Page 2 of 2

Your early attention and response to this proposal will be greatly appreciated. Should you have any questions, please contact the undersigned.

Sincerely,
Chesapeake Operating, Inc.
Chesapeake Operating, Inc. / Lynda J. / Number of Lynda F. Townsend
Kaiser Francis Oil Company hereby elects to participate in the KF State 4 #1.
Kaiser Francis Oil Company hereby elects not to participate in the KF State 4 #1.
KAISER FRANCIS OIL COMPANY
Ву:
Name:
Title:
Date:
Kaiser Francis Oil Company is interested in selling its interest in this unit including any producing well bores. Please contact me to discuss.

W. Permian/Operated Wells/KF State 4 #1/Certified Letters.docOperated Wells/KF State 4 #1_Certified Letters.doc

CHESAPEAKE OPERATING, INC.

Project Area:	Permiso New Mexico		County, State:	Lea, New Mice
Well Name:			Distac	3/7/20
Operator:	Cheespeake Operating, Inc.		Total Depth:	12.1
AFE#			Formation:	#Aon
	\$/2 Section 4-218-35E		Property it:	8196
DOE	ENTANGELE COSTS	WORK DESCRIPTION Roses, Location, Plas	DRY HOLE \$40,000.00	PRODUCE \$40,000.0
3401	COCHOC	Demoges	\$12,000,00	\$12,000.0
3402		Governmental Filings	\$2,000,00	\$2,000.0
3404		Setumbs Costs	\$0.00	\$0.0
3405		Reclamation	\$5,000.00 \$0,00	\$5,000.0 80.0
3408	_	Top Drive Piceline Construction	\$8.00	\$0.0
340 8 340 9	Daling	Puel	20,000,00	\$58,000.0
3410 3410		Driting Contractor: 31/33 days @ \$12500 per day	\$382,000,00	8413,000,0
3411		Directional Services	\$5,000.00	\$5,000.0
5413		Rig Mobilization/Demobilization	\$100,000.00	\$100,000.0
1414		Contract Labor	\$19,000.00 \$84,000.00	\$51,000,0 \$64,000,0
1415		Diffe.	\$1,000.00	\$11,000.
3418 5428		Supplies and Utilities Coment Conductor	\$0.00	\$0.0
417		Cement Surface Casing	\$19,090,90	\$10,000
M20		Coment Intermediate Casing	\$18,000.00	\$18,000,0
3424		Gernent Production Cathor	\$0.00	126,000
3425		Cement Drilling Liner	\$0,00 \$0.00	\$0. \$0.
M82		Coment Production Liner	\$14,000,00	\$14,000.0
5418 5418		Mid-Logging	\$76,000.00	\$102,000.0
1479 1421		Orling Fluke, Mud, Chem. Dell String Inspection	\$5,000.00	\$5,000.
423		Come Hole Looding	\$35,000.00	\$15,000.
427		Pishina	\$2.00	\$0.
426		Downhale Rental Equipment	\$44,000.00	\$71,000.0
430		Completion Unit	\$0.00	\$80,000.
431	Completions	Cased Hole Senfore/Perforating	\$0.00	\$30,000
433 436		Jelling Formation Stimulation	\$0.00	\$450,000.0
1437 1487		Surface Equipment Rental	\$52,000.00	\$112,000.6
H38	General	Transportation	\$9,000,00	\$19,000.0
1440	- Contraction	Flowback Hauloff	\$0,00	\$0.1
1442		Slowoul/Emergencies	\$0,00	\$0.0
1443		Supervision	\$11,000.00 \$11,000.00	\$12,000,0 \$12,000,0
439 436		Yechnical Labor Direct Labor	\$13,000.00	\$14,000.1
444		Consultants	\$25,000.00	\$46,000.0
1448		Company Overhead	\$11,000.00	\$12,000.0
447		Insurance.	00.000,613	0,000,018
460		Plug to Abandon	\$0.00	\$0,0
		0% Contingency		\$ 0.
TAL INTANG	RLES	Total Intenglisis Costs	\$1,045,000.00	\$1,527,000.0
DE Ide	TANGIBLE COSTS Tubulars:	WORK DESCRIPTION Conductor;	\$0.00	10.
100		Surface Castron: 13-3/8" 450"	\$14,000,00	\$14,000.1
101		Intermediate Casing: 9-5/6" 5,350"	\$149,000.00	\$149,000.0
102		Production Cestrg: 5-1/2" 12,100'	\$0.00	\$160,000,0
103	•	Ording Liner: Production Liner:	\$0.00 \$0.00	\$0.0
100 104		Flork Equipment	\$9,000.00	#45 MA #
105		Tubino: 2-7/6" 12,000"	\$0.90	\$54,000,0
108	Lease Equipment	Welhard Fautoment -	\$15,000,00	\$43,000.0
107		Countele Equipment	\$0.00	818,000.0
911		And die Lift-Pumping Unit	\$0,00 \$0,00	\$0.0
113		Production Equipment Compressor/Compression	80.00	\$35,000.0 \$0.0
115 118		Plofine Equipment	\$0.00	\$0.0 \$0.0
110		Non-Controllable Equipment	\$0,00	\$0.0
144		0% Continuency	\$0.00	90,0
TANGE	LES	Total Tangible Costs	\$184,000.00	\$496,000.0
		Total Costs	\$1,229,000.00	\$2,012,000.0
	Prepared by: OFO	Approved by: CMB	, .	
				
		2/20	DATE	
PERATORIS A	PPROVAL:	Operations/Geology	DATE	

OPERATÓRIS APPROVAL:	Operators/Geology	DATE:
OPERATORS APPROVAL	sult-	DATÉ: 3/8/05
NON-OPERATOR'S APPROVAL:		DATE:

The costs on this AFE are estimates only and may not be construed as callings on any specific item or the total cost of the project. In executing this AFE, the participant agrees to pay its proportionate share of actual costs incurred, including ingat, curative, regulatory, brokenage and well costs under the terms of the applicable folial operation agreement, regulatory order or other agreement covering this well. The Operator may contact with an affiliated early to drift he well at prevailing rates in the area. Participant shall be convend by and billed proportionately for Operator's well control and general labelity insurance universe participant provides Operator's certificipit evidencing its own horseasch in country accordable to the Operator but the date of morth.

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Lynda F. Townsend, CPL/ESA
Senior Landman

March 9, 2005

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