

CASE 13113: Application of Bass Enterprises Production Co. for Compulsory Pooling and Approval of Two Non-standard Gas Spacing and Proration Units, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying Lots 1-4 and the E/2 W/2 (the W/2) of Section 19, Township 21 South, Range 28 East, and in the following manner: The W/2 to form a non-standard 315.04-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within that vertical extent, including the Undesignated East Carlsbad-Wolfcamp Gas Pool, Undesignated East Carlsbad-Strawn Gas Pool, Undesignated West Indian Flat-Atoka Gas Pool, and Undesignated East Carlsbad-Morrow Gas Pool; and Lots 3, 4, and the E/2 SW/4 (the SW/4) to form a non-standard 157.16-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within that vertical extent. The units are to be dedicated to applicant's Big Eddy Unit Well No. 143, to be located at an orthodox well location in the SE/4 SW/4 of Section 19. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for the risk involved in drilling and completing the well. The unit is located approximately 6½ miles northeast of Carlsbad, New Mexico.

CASE 13114: Application of Nadel and Gussman Permian, L.L.C. for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 4, Township 18 South, Range 26 East, and in the following manner: Lots 1, 2, S/2 NE/4, and SE/4 (the E/2 equivalent) to form a standard 320.48-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within that vertical extent, including but not limited to the Undesignated Kennedy Farms-Upper Pennsylvanian Gas Pool and Undesignated Kennedy Farms-Morrow Gas Pool; Lots 1, 2, and the S/2 NE/4 (the NE/4 equivalent) to form a standard 160.48-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within that vertical extent; and Lot 2 to form a standard 40.20-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing within that vertical extent. The units are to be dedicated to applicant's Dulce Amor Well No. 1, to be drilled at an orthodox well location in Lot 2 of Section 4. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for the risk involved in drilling and completing the well. The units are located approximately 1 mile northeast of Atoka, New Mexico.

CASE 13115: Application of Nadel and Gussman Permian, L.L.C. for a Non-standard Gas Spacing and Proration Unit and an Unorthodox Gas Well Location, or for Alternative Relief, Eddy County, New Mexico. Applicant seeks an order approving a non-standard gas spacing and proration unit in the Delaware formation comprised of the W/2 SE/4 of Section 28, Township 21 South, Range 27 East. The unit will be dedicated to applicant's existing Tucker Fee Well No. 1Y, located at an unorthodox gas well location 1600 feet from the South line and 2300 feet from the East line of Section 28. In the alternative, applicant requests that the Division declare (i) the well is an oil well because it is within the boundaries of the North Esperanza-Delaware (Oil) Pool, (ii) the NW/4 SE/4 of Section 28 is properly dedicated to the well, and (iii) the well's location is orthodox. The unit is located approximately 3 miles northeast of Carlsbad, New Mexico.

CASE 13089: Continued from July 10, 2003, Examiner Hearing

Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the W/2 of Section 9, Township 21 South, Range 27 East, to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within that vertical extent, including but not limited to the Undesignated Alacran Hills-Wolfcamp Gas Pool, Undesignated Burton Flat-Strawn Gas Pool, Undesignated Burton Flat-Atoka Gas Pool, and Undesignated Burton Flat-Morrow Gas Pool. The unit is to be dedicated to applicant's Foster Draw "9" State Com. Well No. 1, to be drilled at an orthodox location in the SW/4 of Section 9. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for the risk involved in drilling and completing the well. The unit is located approximately 5½ miles north-northeast of Carlsbad, New Mexico.

CASE 13116: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the base of the Bone Spring formation to the base of the Morrow formation underlying the E/2 of Section 12, Township 21 South, Range 27 East, to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within that vertical extent, including but not limited to the Undesignated Alacran Hills-Wolfcamp Gas Pool, Undesignated Burton Flat-Strawn Gas Pool, and Undesignated Burton Flat-Morrow Gas Pool. The unit is to be dedicated to applicant's Esperanza "12" Fed. Com. Well No. 1, to be drilled at an orthodox location in the NW/4 NE/4 of Section 12. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision,