

designation of applicant as operator of the well, and a charge for the risk involved in drilling and completing the well. The unit is located approximately 7½ miles northeast of Carlsbad, New Mexico.

CASE 13117: Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the top of the Wolfcamp formation to the base of the Morrow formation underlying the E/2 of Section 17, Township 18 South, Range 32 East, to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within that vertical extent. The unit is to be dedicated to applicant's SF "17" Fed. Com. Well No. 1, to be drilled at an orthodox gas well location in the SW/4 NE/4 of Section 17. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for the risk involved in drilling and completing the well. The unit is located approximately 7½ miles south of Malajmar, New Mexico.

CASE 13118: Application of Chi Energy, Inc. for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 31, Township 22 South, Range 27 East, and in the following manner: The E/2 to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within that vertical extent, including the South Carlsbad-Strawn Gas Pool and the South Carlsbad-Morrow Gas Pool; and the NE/4 to form a standard 160-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within that vertical extent. The units are to be dedicated to applicant's Allen Com. Well No. 2, located at an orthodox location in the SE/4 NE/4 of Section 31. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Chi Operating, Inc. as operator of the well, and a charge for the risk involved in drilling and completing the well. The units are located approximately 3 miles west of Otis, New Mexico.

CASE 13119: Application of EGL Resources, Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests below 4,000 feet subsurface underlying Section 28, Township 18 South, Range 29 East, and in the following manner: a) W/2 to form a standard 320-acre standup gas spacing and proration unit ("the 320-acre Unit") for any and all formations and/or pools developed on 320-acre spacing within that vertical extent, which presently include but are not necessarily limited to the North Turnkey Track-Morrow Gas Pool; b) NW/4 to form a standard 160-acre spacing and proration unit ("the 160-acre Unit") for any and all formations and/or pools developed on 160-acre spacing within that vertical extent; c) S/2 NW/4 for form a standard 80-acre lay-down spacing and proration unit ("the 80-acre Unit") for any and all formations and/or pools developed on 80-acre spacing within that vertical extent; and d) the SW/4 NW/4 to form a standard 40-acre spacing and proration unit ("the 40-acre Unit") for any and all formations and/or pools developed on 40-acre spacing within that vertical extent. Said units are to be dedicated to applicant's proposed Trigg 28 Federal Com No. 1 to be drilled at a standard 320-acre spacing and proration unit gas well location 1730 feet from the North line and 660 feet from the West line (Unit E) in the W/2 of said Section 28. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of EGL Resources, Inc. or its designee as operator of the well and a charge for risk involved in drilling said well. The subject lands are located approximately six miles south of Loco Hills, New Mexico.

CASE 13050: Continued from July 10, 2003, Examiner Hearing.

Application of Doyle Hartman, Oil Operator for simultaneous dedication, an exception to Rule 3 (D) of the Special Rules and Regulations for the Eumont Gas Pool, an unorthodox infill gas well location, and to amend Division Administrative Order NSL-4773 (SD), Lea County, New Mexico. Division Administrative Order NSL-4773 (SD) dated September 4, 2002 authorized Doyle Hartman, Oil Operator to simultaneously dedicate the following six gas wells to a non-standard 320-acre gas spacing unit (approved by Division Order No. R-5448) within the Eumont Gas Pool (76480) comprising the W/2 E/2 and E/2 W/2 of Section 7, Township 20 South, Range 37 East, which is located approximately three (3) miles south-southwest of Monument, New Mexico:

(i) H. M. Britt Well No. 1 (API No. 30-025-05972), located at a standard gas well location 1980 feet from the North and West lines (Unit F) of Section 7;

(ii) H. M. Britt Well No. 3 (API No. 30-025-05991), located at an unorthodox gas well location (approved by Division Order No. R-5448) 2310 feet from the North line and 1650 feet from the East line (Unit G) of Section 7;