

**CASE 13600:** *Continued from December 15, 2005, Examiner Hearing.*

**Application Of Parallel Petroleum Corporation for compulsory pooling, Chaves County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Wolfcamp formation in the E/2 of Section 27, Township 14 South, Range 26 East, in order to form a standard 320-acre gas spacing and proration unit for all formations or pools spaced on 320 acres within this vertical extent; and the NE/4 to form a standard 160-acre spacing and proration unit for all formations or pools spaced on 160 acres within this vertical extent. This spacing and proration unit is to be dedicated to the Bold Venture Well No. 1 to be drilled as a horizontal test well from a surface location 400 feet from the North line and 1880 feet from the East line, penetrating the Wolfcamp objective 700 feet from the North line and 1880 feet from the East line and terminating in the Wolfcamp formation 660 feet from the South line and 1880 feet from the East line. Also to be considered will be the cost of drilling and completion of said well and the allocation of the cost thereof, the actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 3 miles south of Hagerman, New Mexico.

**CASE 13615:** *Application of Latigo Petroleum, Inc. for compulsory pooling, Lea County, New Mexico.* Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 10, Township 16 South, Range 32 East, and in the following manner: The S/2 to form a standard 320-acre gas spacing and proration unit for any and all formations or pools developed on 320-acre spacing within that vertical extent, including the Undesignated Anderson Ranch-Morrow Gas Pool; and the SE/4 to form a standard 160-acre gas spacing and proration unit for any and all formations or pools developed on 160-acre spacing within that vertical extent. The units are to be designated to the existing State "10" Well No. 1, located 660 feet from the south line and 1980 feet from the east line of Section 10, which is to be re-entered. Also to be considered will be the cost of re-entering and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in re-entering and completing the well. The units are located approximately 5-1/2 miles north-northeast of Maljamar, New Mexico.

**CASE 13616:** *Application of Unit Petroleum Company for compulsory pooling, Eddy County, New Mexico.* Applicant seeks an order pooling all mineral interests from 4000 feet subsurface to the base of the Morrow formation underlying the S/2 of Section 29, Township 22 South, Range 28 East, and in the following manner: The S/2 to form a standard 320-acre gas spacing and proration unit for all formations and/or pools developed on 320 acre spacing within that vertical extent, including the Undesignated Dublin Ranch-Atoka Gas Pool and Dublin Ranch-Morrow Gas Pool; the SE/4 to form a standard 160-acre gas spacing and proration unit for all formations and/or pools developed on 160 acre spacing within that vertical extent; and the NE/4 SE/4 to form a standard 40-acre oil spacing and proration unit for all formations and/or pools developed on 40 acre spacing within that vertical extent, including the Undesignated Herradura Bend-Cherry Canyon Pool and Herradura Bend-Delaware Pool. The units are to be dedicated to the Toles Fed. Com. Well No. 1, to be drilled at an orthodox gas well location in the NE/4SE/4 of Section 29. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 3-1/2 miles east-northeast of Otis, New Mexico.

**CASE 13617:** *Application of El Paso Energy Raton Corporation for compulsory pooling, Colfax County, New Mexico.* Applicant seeks an order pooling all mineral interests in the Stubblefield Canyon Raton-Vermejo Gas Pool underlying the NE/4 of Section 12, Township 31 North, Range 19 East, to form a standard 160-acre gas spacing and proration unit in said pool. The unit is to be dedicated to the VPR "A" Well No. 081, drilled at an orthodox gas well location in the NW/4 of Section 23. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 28 miles north of Cimarron, New Mexico.

**CASE 13618:** *Application of El Paso Energy Raton Corporation for compulsory pooling, Colfax County, New Mexico.* El Paso Energy Raton Corporation seeks an order pooling all mineral interests in the Stubblefield Canyon Raton-Vermejo Gas Pool underlying the SE/4 of Section 12, Township 31 North, Range 19 East, to form a standard 160-acre gas spacing and proration unit in said pool. The unit is to be dedicated to the VPR "A" Well No. 214, drilled at an orthodox gas well location in the SE/4 of Section 12. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 28-1/2 miles north of Cimarron, New Mexico.