

CASE 13048: De Novo

Application of Devon Energy Production Company, L.P. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the base of the Morrow formation to the base of the Devonian formation underlying the N/2 of Section 4, Township 23 South, Range 34 East, forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools spaced on 320-acre spacing, including but not limited to the Antelope Ridge-Devonian Gas Pool. This unit is to be dedicated to its Rio Blanco "4" Federal Well No. 1 to be reentered and deepened to the base of the Devonian formation at a standard well location in Unit F of this section. Also to be considered will be the costs of deepening and completing the well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in this well. This unit is located approximately 20 miles southwest of Eunice, New Mexico. Upon application of EGL Resources, Inc., Robert Landreth and Devon Energy Production Company, L. P., this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 13049: De Novo

Application of EGL Resources, Inc. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the base of the Morrow formation to the base of the Devonian formation, North Bell Lake-Devonian Gas Pool, in the 640-acre spacing and proration unit comprised of Section 4, Township 23 South, Range 34 East. Said unit is to be dedicated to the Rio Blanco "4" Federal Well No. 1 to be re-entered at a standard gas well location 1980 feet from the North and West lines (Unit F) of said Section 4. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 20 miles southwest of Eunice, New Mexico. Upon application of EGL Resources, Inc., Robert Landreth and Devon Energy Production Company, L. P., this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 13036: De Novo

Application of Ocean Energy, Inc. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Mississippian formation underlying the E/2 of Section 8, Township 17 South, Range 35 East, to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within that vertical extent, including but not limited to the North Vacuum Atoka-Morrow Gas Pool. The unit is to be dedicated to the proposed Dirt Devil State Com. "8" Well No. 1, to be drilled at an orthodox location in the SW/4 SE/4 (Unit O) of Section 8. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for the risk involved in drilling and completing the well. The unit is located approximately 3½ miles northeast of Buckeye, New Mexico. Upon application of David H. Arrington Oil & Gas, Inc., this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 13039: De Novo

Application of David H. Arrington Oil and Gas, Inc. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Mississippian formation underlying the E/2 for all formations developed on 320-acre spacing which includes but is not necessarily limited to the Undesignated North Vacuum-Atoka Morrow Gas Pool, and the NE/4 for all formations developed on 160-acre spacing in Section 8, Township 17 South, Range 35 East. Applicant proposes to dedicate these pooled units to its Pink Cahill State "8" Well No. 1 which will be drilled at a standard gas well location 1300 feet from the North line and 990 feet from the East line in Unit A of said Section 8. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the