

ENERQUEST

ENERQUEST OIL & GAS, LTD.

November 12, 2002

NOV 14 2002

Mr. Robert S. Craine
Lynx Operating Co., Inc.
2121 San Jacinto
Suite 860, LB 52
Dallas, Texas 75201

Re: Laney Reese #4
Section 30-18S-39E
Lea County, New Mexico

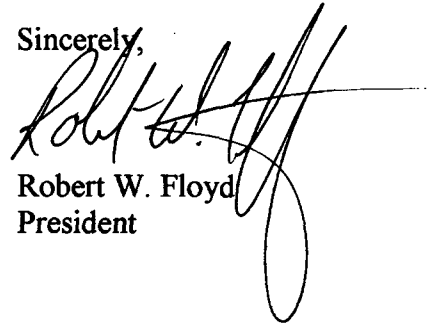
Dear Mr. Craine:

EnerQuest is in receipt of your letter (received November 5th @ 8:10 a.m.) dated November 1, 2002 proposing the drilling of the captioned well. I was quite disappointed to realize that Lynx has decided not to let the Technical Committee complete its evaluation of the East Hobbs field prior to moving forward with a well proposal. As you know, this committee was formed at your request and has been meeting almost weekly to discuss all aspects of the field. Further, it is my understanding that the committee is nearing its conclusion and should be ready to call a working interest owners meeting in the next few weeks to present and discuss their findings. Therefore, I am somewhat confused as to the timing of your well proposal. I can only conclude by your actions that you have: (1) placed no merit in the Technical Committee, or (2) proposed the formation of the Technical Committee only as a means to undermine the efforts of the unitization process. EnerQuest has acted in good faith in an attempt to resolve the issues concerning the proposed waterflood. However, to the contrary, it appears that Lynx has elected to forego the group process and pursue its own agenda without the input from the Technical Committee that Lynx proposed back in August 2002.

As you are aware, the 40-acre Laney Reese lease currently has three (3) producing wells on it. The Laney Reese #1 currently produces approximately 150 barrels a month from the P-1 zone. The Laney Reese #2 is completed in the P-2 thru P-4 zones and produces about 2000 barrels per month. The Laney Reese #3 also produces from the P-2 thru P-4 zones at a rate of 2,000 barrels per month for a combined lease total of 4,150 barrels per month. Based upon our engineering analysis of the lease, we should be able to adequately recover the remaining primary oil reserves from the existing wells. Therefore, EnerQuest feels that not only is Lynx's well proposal not warranted, it does not conform to a potential unit flood pattern. Therefore, EnerQuest hereby requests that you withdraw the above proposal immediately.

Please be advised that if the working interest owners are not able to come to an agreement on the proposed unit formulas, EnerQuest will re-file for a special hearing as soon as possible. Further, the parameters outlined in our new filing will use an effective date of 11-1-02.

Sincerely,

A handwritten signature in black ink, appearing to read "Robert W. Floyd", with a large, stylized flourish extending from the bottom right.

Robert W. Floyd
President

Cc: Working Interest Owners
William F. Carr
T. Scott Hickman
David R. Catanach, NMOCD



**STATE/FEE
WATERFLOOD UNIT**

**UNIT AGREEMENT
FOR THE DEVELOPMENT AND
OPERATION
OF THE**

**EAST HOBBS (SAN ANDRES) UNIT
LEA COUNTY, NEW MEXICO
NO. _____**

EXHIBIT B

Rev.1/92

UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION OF THE
EAST HOBBS (SAN ANDRES) UNIT
LEA COUNTY, NEW MEXICO

TABLE OF CONTENTS

	Page
SECTION 1. <u>ENABLING ACT AND REGULATIONS</u>	1
SECTION 2. <u>DEFINITIONS</u>	2
SECTION 3. <u>UNIT AREA</u>	3
SECTION 4. <u>EXPANSION</u>	3
SECTION 5. <u>UNITIZED LAND AND UNITIZED SUBSTANCES</u>	4
SECTION 6. <u>UNIT OPERATOR</u>	4
SECTION 7. <u>RESIGNATION OR REMOVAL OF UNIT OPERATOR</u>	4
SECTION 8. <u>SUCCESSOR UNIT OPERATOR</u>	5
SECTION 9. <u>ACCOUNTING PROVISIONS AND</u> <u>UNIT OPERATING AGREEMENT</u>	5
SECTION 10. <u>RIGHTS AND OBLIGATIONS OF UNIT OPERATOR</u>	5
SECTION 11. <u>PLAN OF OPERATIONS</u>	6
SECTION 12. <u>TRACT PARTICIPATION</u>	6
SECTION 13. <u>TRACTS QUALIFIED FOR UNIT PARTICIPATION</u>	7
SECTION 14. <u>ALLOCATION OF UNITIZED SUBSTANCES</u>	8
SECTION 15. <u>OIL IN LEASE TANKAGE ON EFFECTIVE DATE</u>	9
SECTION 16. <u>ROYALTY SETTLEMENT</u>	10
SECTION 17. <u>RENTAL SETTLEMENT</u>	10
SECTION 18. <u>CONSERVATION</u>	10
SECTION 19. <u>DRAINAGE</u>	10
SECTION 20. <u>LEASES AND CONTRACTS CONFORMED AND EXTENDED</u>	11
SECTION 21. <u>COVENANTS RUN WITH LAND</u>	12
SECTION 22. <u>EFFECTIVE DATE AND TERM</u>	12
SECTION 23. <u>APPEARANCES</u>	13
SECTION 24. <u>NOTICES</u>	13
SECTION 25. <u>NO WAIVER OF CERTAIN RIGHTS</u>	13

SECTION 26. LOSS OF TITLE14

SECTION 27. NONJOINDER AND SUBSEQUENT JOINDER14

SECTION 28. COUNTERPARTS15

SECTION 29. JOINDER COMMITMENT15

SECTION 30. TAXES15

SECTION 31. PERSONAL PROPERTY EXCEPTED15

SECTION 32. NO PARTNERSHIP15

SECTION 33. CORRECTION OF ERRORS16

EXHIBIT "A" MAP OF UNIT AREA

EXHIBIT "B" SCHEDULE OF OWNERSHIP

EXHIBIT "C" SCHEDULE OF TRACT PARTICIPATION

UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION OF THE
EAST HOBBS (SAN ANDRES) UNIT
LEA COUNTY, NEW MEXICO

THIS AGREEMENT, entered into as of the 14th day of February, 2003, by and between the parties subscribing, ratifying or consenting hereto, and herein referred to as "parties hereto";

WITNESSETH THAT:

WHEREAS, the parties hereto are the owners of working, royalty or other oil and gas interests in the Unit Area subject to this agreement; and

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by law (Sec. 3, Chap. 88, Laws 1943) as amended by Dec. 1 of Chapter 162, Laws of 1951, (Chap. 19, Art. 10, Sec. 45, N.M. Statutes 1978 Annotated), to consent to and approve the development or operation of State lands under agreements made by lessees of State land jointly or severally with other lessees where such agreements provide for the unit operation or development of part of or all of any oil or gas pool, field or area; and

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by an Act of the Legislature (Sec. 1, Chap. 162, Laws of 1951; Chap. 19, Art. 10, Sec. 47, N.M. Stats. 1978 Annotated) to amend with the approval of lessee, evidenced by the lessee's execution of such agreement or otherwise, any oil and gas lease embracing State lands so that the length of the term of said lease may coincide with the term of such agreements for the unit operation and development of part or all of any oil or gas pool, field or area; and

WHEREAS, the Oil Conservation Division of the Energy and Minerals Department of the State of New Mexico is authorized by law (Chap. 72, Laws 1935, as amended, being Sec. 70-2-1 et seq. N.M. Statutes 1978 Annotated) to approve this agreement and the conservation provision hereof; and

WHEREAS, the parties hereto hold sufficient interests in the East Hobbs (San Andres) Unit, comprised of the land hereinafter designated, to give reasonably effective control of operations therein; and

WHEREAS, it is the purpose of the parties hereto to enable institution and consummation of secondary and/or enhanced oil and gas recovery operations, conserve natural resources, prevent waste and secure the other benefits obtainable through development and operation of the area subject to this agreement under the terms, conditions and limitations herein set forth.

NOW THEREFORE, in consideration of the premises and the promises herein contained, the parties hereto commit to this agreement their respective interests in the Unitized Formation underlying the Unit Area, and agree severally among themselves as follows:

SECTION 1. ENABLING ACT AND REGULATIONS: The oil and gas operating regulations in effect as of the effective date hereof governing drilling and producing operations not inconsistent with the terms hereof or the laws of the State of New Mexico are hereby accepted and made a part of this agreement.

SECTION 2. DEFINITIONS: For the purpose of this agreement, the following terms and expressions are used herein shall mean:

- (a) "Unit Area" is defined as the land depicted on Exhibit "A" and described by Tracts in Exhibit "B" attached hereto and said land is hereby designated and recognized as constituting the Unit Area.
- (b) "Commissioner" is defined as the Commissioner of Public Lands of the State of New Mexico.

- (c) "Division" is defined as the Oil Conservation Division of the State of New Mexico.
- (d) "Unitized Formation" is defined as that stratigraphic interval occurring between a point of 50 feet above the top of the San Andres formation and 50 feet below the base of the P-5 marker in the San Andres formation, said San Andres interval occurring between 4451 feet and 4637 feet in the EnerQuest Resources, LLC, Carrie O. Davis Well No. 5 located 330 feet from the west line and 1310 feet from the south line of Section 29, Township 18 South, Range 39 East, N.M.P.M., Lea County, New Mexico as recorded on the density-neutron log of said well dated June 26, 1997.
- (e) "Unitized Substances" is defined as all oil, gas, gaseous substances, sulphur contained in gas, condensate, distillate and all associated and constituent liquid or liquefiable hydrocarbons within or produced from the Unitized Formation.
- (f) "Working Interest" is defined as an interest in Unitized Substances by virtue of a lease, operating agreement or otherwise, including a carried interest, which interest is chargeable with and obligated to pay or bear, either in cash or out of production or otherwise, all or a portion of the cost of drilling, developing, producing and operating the Unitized Formation. Any interest in Unitized Substances which is a Working Interest as of the date the owner thereof executes, ratifies or consents to this agreement shall thereafter be treated as a Working Interest for all purposes of this agreement.
- (g) "Royalty Interest" is defined as a right to or interest in any portion of the Unitized substances or proceed thereof other than a Working Interest.
- (h) "Working Interest Owner" is defined as a party hereto who owns a Working Interest.
- (i) "Royalty Owner" is defined as a party hereto who owns a Royalty Interest.
- (j) "Tract" is defined as each parcel of land described as such and given a Tract number in Exhibit "B".
- (k) "Tract Participation" is defined as the percentages of Unitized Substances allocated hereunder to a Tract. The Tract Participation of the Tracts within the Unit Area is shown on Exhibit "C" attached hereto.
- (l) "Unit Participation" is defined as the sum of the percentages obtained by multiplying the Working Interest of a Working Interest Owner in each Tract having Tract Participation by the Tract Participation of such Tract.
- (m) "Unit Operating Agreement" is defined as any agreement or agreements entered into, separately or collectively, by and between the Unit Operator and the Working Interest Owners as provided in Section 9, Accounting Provisions and Unit Operating Agreement, *infra*, and shall be styled "Unit Operating Agreement, East Hobbs (San Andres) Unit, Lea County, New Mexico".
- (n) "Unit Manager" is defined as the person or corporation appointed by the Unit Working Interest Owners to perform the duties of the Unit Operator until the selection and qualification of a successor Unit Operator as provided for in Section 8, Successor Unit Operator, *hereof*.

SECTION 3. UNIT AREA: The area specified on the map attached hereto marked Exhibit "A" is hereby designated and recognized as constituting the Unit Area, containing 920.00 acres, more or less.

Exhibit "A" to the extent known to Unit Operator, shows the boundaries and identity of Tracts and leases in the Unit Area. Exhibit "B" attached hereto is a schedule showing, to the extent known to Unit Operator, the acreage comprising each Tract and the percentage of

ownership of each Working Interest Owner in each Tract. However, nothing herein or in said schedule or map shall be construed as a representation by any party hereto as to the ownership of any interest other than such interest as are shown in said map or schedule as being owned by such party. Exhibit "C" attached hereto is a schedule showing the Tract Participation of each Tract in the Unit Area, which Tract Participation has been calculated upon the basis of all tracts within the Unit Area being committed to this agreement as of the effective date hereof.

Exhibits "A", "B", and "C" shall be revised by Unit Operator whenever changes render such revision necessary and not less than two copies of such revision shall be filed with the Commissioner and the Division.

SECTION 4. EXPANSION: The Unit Area may, when practicable, be expanded to include therein any additional Tract or Tracts regarded as reasonably necessary or advisable for the purposes of this agreement. Such expansion shall be effected in the following manner.

- (a) The Working Interest Owner or Owners of a Tract or Tracts desiring to bring such Tract or Tracts into the Unit Area shall file an application therefore with Unit Operator requesting such admission.
- (b) Unit Operator shall circulate a notice of the proposed expansion to each Working Interest Owner in the tract or tracts proposed to be included in the Unit and/or affected by the proposed expansion setting out the basis for admission, the Tract Participation proposed to be allocated to such Tract or Tracts, and other pertinent data. After negotiation (at Working Interest Owners' meeting or otherwise) if Working Interest Owners having a combined Unit Participation of ninety percent (90%) or more have agreed to such Tract or Tracts being brought into the Unit Area, then Unit Operator shall, after preliminary concurrence by the Commissioner and the Commission:
 - (1) Prepare a notice of proposed expansion describing the contemplated changes in the boundaries of the Unit Area, the reason therefore, the basis for admission of the additional Tract or Tracts, the Tract Participation to be allocated thereto, and the proposed effective date thereof; and
 - (2) Furnish copies of said notice to the Commissioner and the Division, each Working Interest Owner and to the lessee and lessor whose interests are proposed to be committed, advising such parties that thirty (30) days will be allowed for submission to the Unit Operator of any objections to such proposed expansion; and
 - (3) File, upon the expiration of said thirty-day period as set out in Subsection (2) immediately above, with the Commissioner and Division the following: (a) Evidence of mailing copies of said notice of expansion; (b) An application for such expansion; (c) An instrument containing the appropriate joinders in compliance with the qualification requirements of Section 13, Tracts Qualified for Unit Participation, *infra*; and (d) Copies of any objections received.

The expansion shall, after due consideration of all pertinent information and upon approval by the Commissioner and Division, become effective as of the date prescribed in the notice thereof. The revised Tract Participation of the respective Tracts included within the Unit Area prior to such enlargement shall remain in the same ratio one to another.

There shall never be any retroactive allocation or adjustment of operating expenses or of interest in the Unitized Substances produced (or the proceeds of the sale thereof) by reason of an expansion of the Unit Area; provided, however, this limitation shall not prevent any adjustment of investment necessitated by such expansion.

SECTION 5. UNITIZED LAND AND UNITIZED SUBSTANCES: All land committed to this agreement as provided in Section 13, Tracts Qualified for Unit Participation, as to the Unitized Formation defined in Section 2, Definitions, shall constitute land referred to herein as "Unitized Land" or "land subject to this agreement". All oil and gas in the Unitized

Formation in the Unitized Land are unitized under the terms of this agreement and herein are called "Unitized Substances".

SECTION 6. UNIT OPERATOR: EnerQuest Resources, LLC is hereby designated as Unit Operator, and by signing this instrument as Unit Operator it agrees and consents to accept the duties and obligations of Unit Operator for the operation, development and production of Unitized Substances as herein provided. Whenever reference is made herein to the Unit Operator, such reference means the Unit Operator acting in that capacity and not as an owner of interest in Unitized Substances, and the term "Working Interest Owner" when used herein shall include or refer to Unit Operator as the owner of a Working Interest when such an interest is owned by it.

SECTION 7. RESIGNATION OR REMOVAL OF UNIT OPERATOR: Unit Operator shall have the right to resign at any time, but such resignation shall not become effective so as to release Unit Operator from the duties and obligations of Unit Operator and terminate Unit Operator's rights as such for a period of six (6) months after written notice of intention to resign has been given by Unit Operator to all Working Interest Owners and the Commissioner and Division unless a new Unit Operator shall have taken over and assumed the duties and obligations of Unit Operator prior to the expiration of said period.

The Unit Operator shall, upon default or failure in the performance of its duties and obligations hereunder, be subject to removal only by unanimous vote of all Working Interest Owners other than Unit Operator. Such removal shall be effective upon notice thereof to the Commissioner and Division.

In all such instances of resignation or removal, until a successor to Unit Operator is selected and approved as hereinafter provided, the Working Interest Owners shall be jointly responsible for the performance of the duties of the Unit Operator and shall, not later than thirty (30) days before such resignation or removal becomes effective, appoint a Unit Manager to represent them in any action to be taken hereunder.

The resignation or removal of Unit Operator under this agreement shall not terminate its right, title or interest as the owner of a Working Interest or other interest in Unitized Substances, but upon the resignation or removal of Unit Operator becoming effective, such Unit Operator shall deliver possession of all equipment, books and records, materials, appurtenances and other assets used in conducting the Unit operations and owned by the Working Interest Owners (including any and all data and information which it might have gained or assembled by reason of its operation of the Unit Area) to the new duly qualified successor Unit Operator or to the Unit Manager if no such new Unit Operator is elected, to be used for the purpose of conducting Unit Operations hereunder. Nothing herein shall be construed as authorizing removal of any material, equipment or appurtenances needed for the preservation of any wells. Nothing herein contained shall be construed to relieve or discharge any Unit Operator who resigns or is removed hereunder from any liability or duties accruing to or performable by it prior to the effective date of such resignation or removal.

SECTION 8. SUCCESSOR UNIT OPERATOR: Whenever Unit Operator shall tender its resignation as Unit Operator or shall be removed as hereinabove provided, the Working Interest Owners, voting in the manner provided in the Unit Operating Agreement, shall select a successor Unit Operator; provided, however, that the voting interest of the outgoing Unit Operator shall not be considered for any purpose if such outgoing Unit Operator fails to vote or votes only to succeed itself. Such selection of a successor Unit Operator shall not become effective until: (a) a Unit Operator so selected shall accept in writing the duties and responsibilities of Unit Operator, and (b) the selection shall have been approved by the Commissioner and Division. If no successor Unit Operator is selected as herein provided, the Commissioner may declare this agreement terminated.

SECTION 9. ACCOUNTING PROVISIONS AND UNIT OPERATING AGREEMENT: Costs and expenses incurred by Unit Operator in conducting Unit Operations hereunder shall be paid, apportioned among and borne by the Working Interest Owners in accordance with the Unit Operating Agreement. Such Unit Operating Agreement shall also provide the manner in which the Working Interest Owners shall be entitled to receive their respective proportionate and allocated share of the benefits accruing hereunder in conformity

with their underlying operating agreements, leases or other independent contracts and such other rights and obligations as between Unit Operator and the Working Interest Owners as may be agreed upon by the Unit Operator and the Working Interest Owners; however, no such Unit Operating Agreement shall be deemed either to modify any of the terms and conditions of this Unit Agreement or to relieve the Unit Operator of any right or obligation established under this agreement, and in case of any inconsistency or conflict between this agreement and the Unit Operating Agreement, this agreement shall prevail. One true copy of any Unit Operating Agreement executed Pursuant to this Section shall be filed with the Commissioner.

SECTION 10. RIGHTS AND OBLIGATIONS OF UNIT OPERATOR: Except as otherwise specifically provided herein, the exclusive right, privilege and duty of exercising any and all rights of the parties hereto which are necessary or convenient for prospecting for, producing, storing, allocating, and distributing the Unitized Substances are hereby delegated to and shall be exercised by the Unit Operator as herein provided. Upon request therefore, acceptable evidence of title to said rights shall be deposited with said Unit Operator, and together with this agreement shall constitute and define the rights, privileges and obligations of Unit Operator. Nothing herein, however, shall be construed to transfer title to any land or to any lease or operating agreement, it being understood that under this agreement the Unit Operator, in its capacity as Unit Operator, shall exercise the rights of possession and use vested in the parties hereto only for the purposes herein specified.

SECTION 11. PLAN OF OPERATIONS: It is recognized and agreed by the parties hereto that all of the land subject to this agreement has been reasonably proven to be productive of Unitized Substances in paying quantities or is necessary for Unit Operations and that the object and purpose of this agreement is to formulate and to put into effect a secondary enhanced oil recovery project in order to effect a greater recovery of Unitized Substances, prevent waste and conserve natural resources. The parties hereto agree that the Unit Operator may, subject to the consent and approval of a plan of operation by the Working Interest Owners, the Division and the Commissioner, inject into the Unitized Formation, through any well or wells completed therein, brine, water, air, gas, oil, liquefied petroleum gas, steam and any other substances or a combination of any said substances, whether produced from the Unitized Formation or not. The location of input wells and the rates of injection therein and the rate of production shall be governed by standards of good geological and petroleum engineering practices and conservation methods. Reasonable diligence shall be exercised by Unit Operator in complying with the obligations of any approved plan of operation. The parties hereto, to the extent they have the right so to do, hereby grant Unit Operator the right to use brine or water (or both) produced from any formation underlying the Unit Area for injection into the Unitized Formation; provided, however, that this grant of said right shall not preclude the use of brine or water (or both) produced from any formation other than the Unitized Formation for injection into formations other than the Unitized Formation. After commencement of secondary and or enhanced oil recovery operations, Unit Operator shall furnish the Commissioner and the Division monthly injection and production reports for each well in the Unit. The Working Interest Owners, the Commissioner and the Division shall be furnished periodic reports on the progress of the plan of operation and any revisions or changes thereto necessary to meet changed conditions or to protect the interests of all parties to this agreement; provided, however, that any major revisions of the plan of operation involving a basic deviation from the initial plan of operation shall be subject to the consent and approval of the Working Interest Owners, the Commissioner and Division.

The initial plan of operation shall be filed with the Division and the Commissioner concurrently with the filing of this Unit Agreement for final approval. Reasonable diligence shall be exercised in complying with the obligations of said plan of operation.

Notwithstanding anything to the contrary herein contained, the Unit Operator shall commence, if not already having done so, secondary recovery operations and/or enhanced oil recovery operations on the Unit Area not later than six (6) months after the effective date of this Agreement, or any extension thereof approved by the Commissioner and Division or this Agreement, shall terminate automatically in which latter event the Unit Operator shall notify all interested parties. After such operations are commenced, Unit Operator shall carry on such operations as would a reasonably prudent operator under the same or similar circumstances.

SECTION 12. TRACT PARTICIPATION: The percentages of Tract Participation set forth in Exhibit "C" for each Tract within the Unit Area have been calculated and determined in accordance with the following formulas:

Acreage (2.5%) + Last 12 month production (97.5%)

Such percentages of Tract Participation have been calculated upon the basis of all of said Tracts within the Unit Area being committed to this agreement as of the effective date hereof, and such Tract Participation shall govern the allocation of all Unitized Substances produced after the effective date hereof, subject, however, to any revision or revisions of the Unit Area and Exhibit "C" in accordance with the provisions hereof.

In the event less than all of the Tracts are committed hereto as of the effective date hereof Unit Operator shall promptly file with the Commissioner and Division at least two copies of revised Exhibits "B" and "C" setting forth on Exhibit "C" the revised Tract Participations opposite each of the qualified tracts, which shall be calculated by using the tract factors and formula set forth hereinabove, but applying the same only to the qualified Tracts. The revised Exhibits "B" and "C" shall, effective as of the effective date of this agreement, supersede the original Exhibits "B" and "C" attached hereto and shall thereafter govern the allocation of Unitized Substances unless disapproved by the Commissioner and Division within 30 days after filing.

If, subsequent to the effective date of this agreement, any additional tract becomes committed hereto under the provisions of Section 3, Unit Area, or Section 27, Non-joinder and Subsequent Joinder, or any committed tract is excluded herefrom under the provisions of Section 26, Loss of Title, Unit Operator shall revise said Exhibits "B" and "C" or the latest revision thereof to show the new percentage participations of the then committed tracts, which revised exhibit shall, upon its approval by the Commissioner and the Division supersede, as of its effective date, the last previously effective Exhibits "B" and "C". In any such revision of Exhibit "C" the revised percentage participations of the respective tracts listed in the last previously effective Exhibit "C" shall remain in the same ratio one to another.

SECTION 13. TRACTS QUALIFIED FOR UNIT PARTICIPATION: On and after the effective date hereof, the Tracts within the Unit Area that shall be entitled to participate in the production of Unitized Substances therefrom shall be the Tracts within the Unit Area that are qualified as follows:

(a) Each Tract as to which Working Interest Owners owning one hundred percent (100%) of the Working Interest therein have become parties hereto and as to which Royalty Owners owning seventy-five percent (75%) or more of the Royalty Interest therein have become parties hereto.

(b) Each Tract as to which Working Interest Owners owning one hundred percent (100%) of the working Interest therein have become parties hereto and as to which royalty Owners owning less than seventy-five percent (75%) of the Royalty Interest therein have become parties hereto and, further, as to which:

(i) All Working Interest Owners in any such Tract have joined in a request for the commitment of such Tract to this agreement, and

(ii) Seventy-five percent (75%) of the combined voting interest of Working Interest Owners in all Tracts meeting the requirements of Section 13 (a) hereof have voted in favor of the commitment of such Tract.

For the purposes of this Section 13 (b), a Working Interest Owner's "voting interest" shall be equal to the ratio (expressed in percent) which its aggregate Unit Participation in all tracts qualifying under Section 13 (a) bears to the total Unit Participation of all Working Interest Owners in all Tracts qualifying under Section 13 (a), as such Unit Participation is determined from the Tract Participation set out in Exhibit "C".

(c) Each Tract as to which Working Interest Owners owning less than one hundred percent (100%) of the Working Interest therein have become parties hereto, regardless

of the percentage of Royalty Interest therein which is committed hereto and, further, as to which:

- (i) The Working Interest Owner operating any such Tract and all of the other Working Interest Owners in such Tract who have become parties hereto have joined in a request for the commitment of such Tract to this agreement and have executed and delivered an indemnity agreement indemnifying and agreeing to hold harmless the other Working Interest Owners in the Unit Area, their successors and assigns, against all claims and demands which may be made by the owners of working interest in such Tract who are not parties hereto and which arise out of the commitment of such Tract to this agreement, and
- (ii) Seventy-five percent (75%) of the combined voting interests of Working Interest Owners in all Tracts meeting the requirements of Section 13 (a) and (b) have voted in favor of the commitment of such Tract and acceptance of the indemnity agreement.

For the purpose of this Section 13 (c), a Working Interest Owner's "voting interest" shall be equal to the ratio (expressed in percent) which its aggregate Unit Participation in all Tracts qualifying under Section 13 (a) and 13 (b) bears to the total Unit Participation of all Working Interest Owners in all Tracts qualifying under Section 13 (a) and 13 (b) as such Unit Participation is determined from the Tract Participations set out in Exhibit "C". Upon the commitment of such a Tract to this agreement, the Unit Participation that would have been attributed to the nonsubscribing owners of the Working Interest in such Tract, had they become parties to this agreement and the Unit Operating Agreement, shall be attributed to the Working Interest Owners in such Tract who have become parties to such agreements in proportion to their respective Working Interests in the Tract.

SECTION 14. ALLOCATION OF UNITIZED SUBSTANCES: All Unitized Substances produced and saved from the committed Tracts within the Unit Area (less, save and except any part of such Unitized Substances which is used in conformity with good operating practices on the Unit Area for drilling, operating and other production, development and pressure maintenance purposes, or which is unavoidably lost) shall be apportioned among and allocated to the committed Tracts within the Unit Area in accordance with the Tract Participation shown in Exhibit "C" or any revision thereof. The amount of Unitized Substances so allocated to each Tract, and only that amount (regardless of whether it be more or less than the amount of the actual production of Unitized Substances from the well or wells, if any, on such Tract), shall, for all intents, uses and purposes, be deemed to have been produced from such Tract.

The Unitized Substances allocated to each Tract shall be distributed among or accounted for to the parties hereto entitled to share in the production from such Tract in the same manner, in the same proportions, and upon the same conditions, as they would have participated and shared in the production from such Tract, or in the proceeds thereof, had this agreement not been entered into, and with the same legal force and effect. No Tract committed to this Agreement and qualified for participation as heretofore provided shall be subsequently excluded from participation hereunder on account of depletion of Unitized Substances from such Tract.

If the Working Interest or the Royalty Interest in any Tract is, on or after the effective date hereof, divided with respect to separate parcels or portions of such Tract and owned severally by different persons, the Tract Participations assigned to such Tract shall, in the absence of a recordable instrument executed by all owners and furnished to Unit Operator fixing the divisions of ownership, be divided among such parcels or portions in proportion to the number of surface acres in each.

The Unitized Substances allocated to each Tract shall be delivered in kind to the respective Working Interest Owners and parties entitled thereto by virtue of the ownership of oil and gas rights therein or by purchase from such owners. Each Working Interest Owner and the parties entitled thereto shall have the continuing right to receive such production in kind at a common point within the Unit Area and to sell or dispose of the same as it sees fit. Each such party shall have the right to construct, maintain and operate all necessary facilities for that purpose on the Unit Area, provided the same are so constructed, maintained and operated as not to interfere with operations carried on pursuant hereto or with operations upon or with regard to

formations other than the Unitized Formation conducted within the Unit Area. Subject to Section 16, Royalty Settlement, hereof, any extra expenditure incurred by Unit Operator by reason of the delivery in kind of any portion of the Unitized Substances shall be borne by the party (excepting the State of New Mexico) receiving the same in kind.

If any party fails to take in kind or separately dispose of its proportionate share of Unitized Substances, Unit Operator shall have the right, for the time being and subject to revocation at will by the party owning the share, to purchase for its own account or sell to others such share at not less than the prevailing market price in the area for like production; provided that, all contracts of sale by Unit Operator of any other party's share of Unitized Substances shall be only for such reasonable periods of time as are consistent with the minimum needs of the industry under the circumstances, but in no event shall any such contract be for a period in excess of one year. The proceeds of the Unitized Substances so disposed of by Unit Operator shall be paid to the party entitled thereto.

Any party receiving in kind or separately disposing of all or any part of the Unitized Substances allocated to any Tract or receiving the proceeds therefrom shall be responsible for making payment of all royalty to the parties entitled thereto, and shall indemnify all parties hereto, including Unit Operator, against any liability for all royalties, overriding royalties, production payments, and all other payments chargeable against or payable out of such Unitized Substances or the proceeds therefrom.

SECTION 15. OIL IN LEASE TANKAGE ON EFFECTIVE DATE: Unit Operator shall make a proper and timely gauge of all lease and other tanks within the Unit Area in order to ascertain the amount of merchantable oil above the pipeline connection in such tanks as of 7:00 A.M. on the effective date hereof. All such oil which has then been produced legally shall be and remain the property of the Working Interest Owner entitled thereto the same as if the Unit had not been formed; and such Working Interest Owner shall promptly remove said oil from the Unit Area. Any such oil not so removed shall be sold by Unit Operator for the account of such Working Interest Owner, subject to the payment of all royalty to Royalty Owners under the terms and provisions of the Unit Agreement and any applicable lease or leases and other contracts. All such oil as is in excess of the prior allowable of the well or wells from which the same was produced shall be regarded and treated the same as Unitized Substances produced after the effective date hereof. If, as of the effective date, hereof, any Tract is overproduced with respect to the allowable of the well or wells on the Tract and the amount of such overproduction has been sold or otherwise disposed of, such overproduction shall be regarded and included as a part of the Unitized Substances produced after the effective date hereof and the amount thereof charged to such Tract as having been delivered to the persons entitled to Unitized Substances allocated to such Tract.

SECTION 16. ROYALTY SETTLEMENT: The State of New Mexico and all Royalty Owners who, under existing contracts, are entitled to take in kind a share of the substances produced from any Tract unitized hereunder, shall hereafter be entitled to take in kind their share of the Unitized Substances allocated to such Tract, and Unit Operator shall make deliveries of such Royalty share taken in kind in conformity with the applicable contracts, laws and regulations. Settlement for Royalty Interests not taken in kind shall be made by Working Interest Owners responsible therefore under existing contracts, laws and regulations, on or before the last day of each month for Unitized Substances produced during the preceding calendar month; provided, however, that nothing herein contained shall operate to relieve the lessees of any land from their respective lease obligations for the payment of any Royalty due under their leases, except that such Royalty shall be computed in accordance with the terms of this Unit Agreement.

If gas obtained from lands not subject to this Agreement is introduced into the Unitized Formation for use in pressure maintenance, stimulation of production, or increasing ultimate recovery, which shall be in conformity with a plan first approved by the Commissioner and the Division a like amount of gas, less appropriate deductions for loss from any cause may be withdrawn from the formation into which the gas was introduced, royalty free as to dry gas, but not to the products extracted therefrom; provided that such withdrawal shall be pursuant to such conditions and formula as may be prescribed or approved by the Commissioner and Division; provided further, that such right of withdrawal shall terminate on the termination of this agreement. If liquefied petroleum gases obtained from lands or formations not subject to this agreement be injected into the Unitized Formation for the purpose of increasing ultimate

recovery, which shall be in conformance with a plan first approved by the Commissioner and Division; part or all of such liquefied petroleum gases may be withdrawn royalty free pursuant to such conditions and formula as may be prescribed or approved by the Commissioner and Division.

Royalty due on account of State lands shall be computed and paid on the basis of all Unitized Substances allocated to such lands.

SECTION 17. RENTAL SETTLEMENT: Rentals or minimum royalties due on leases committed hereto shall be paid by Working Interest Owners responsible therefore under existing contracts, laws and regulations, provided that nothing herein contained shall operate to relieve the lessees of any land from their respective lease obligations for payment of any rental or minimum royalty in lieu thereof due under their leases. Rental for lands of the State of New Mexico subject to this agreement shall be paid at the rate specified in the respective leases from the State of New Mexico, or may be paid at the rate specified in the respective leases from the State of New Mexico, or may be reduced or suspended under order of the Commissioner pursuant to applicable laws and regulations.

SECTION 18. CONSERVATION: Operations hereunder and production of Unitized Substances shall be conducted to provide for the most economical and efficient recovery of said substances without waste, as defined by State laws and regulations. The use of fresh water in waterflood operations is prohibited unless expressly approved by the Commissioner of Public Lands on the basis of excessive technological or financial burden.

SECTION 19. DRAINAGE: The Unit Operator shall take appropriate and adequate measures to prevent drainage of Unitized Substances from unitized lands by wells on land not subject to this agreement, or, with consent of the Commissioner and pursuant to applicable regulations, pay a fair and reasonable compensatory royalty as determined by the Commissioner.

SECTION 20. LEASES AND CONTRACTS CONFORMED AND EXTENDED: The terms, conditions and provision of all leases, subleases and other contracts relating to exploration, drilling, development or operation for oil or gas on lands committed to this agreement are hereby expressly modified and amended to the extent necessary to make the same conform to the provisions hereof, but otherwise to remain in full force and effect, and the parties hereto hereby consent that the Commissioner, as to State leases, shall by his approval hereof or by the approval hereof by his duly authorized representative, does hereby establish, alter, change or revoke the drilling, producing, rental minimum royalty and royalty requirements of State leases committed hereto and the regulations in respect thereto to conform said requirements to the provisions of this agreement. Without limiting the generality of the foregoing, all leases, subleases and contracts are particularly modified in accordance with the following:

- (a) The development and operation of lands subject to this agreement under the terms hereof shall be deemed full performance of all obligations for development and operation with respect to each and every part or separately owned Tract subject to this agreement, regardless of whether there is any development of any particular part or Tract of the Unit Area, notwithstanding anything to the contrary in the lease, operating agreement or other contract by and between the parties hereto, or their respective predecessors in interest, or any of them.
- (b) Drilling, producing secondary recovery or enhanced oil operations performed hereunder upon any Tract of unitized lands shall be accepted and deemed to be performed upon and for the benefit of each and every Tract of unitized land, and no lease shall be deemed to expire by reason of failure to drill or produce wells situated on land therein embraced.
- (c) Suspension of drilling or producing operations on all unitized land pursuant to direction or consent of the Division and Commissioner or their duly authorized representatives, shall be deemed to constitute such suspension pursuant to such direction or consent as to each and every Tract of unitized lands.
- (d) Each lease, sublease, or contract relating to the exploration, drilling, development or operation for oil and gas which by its terms might expire prior to the termination of this

agreement, is hereby extended beyond any such term so provided therein, so that it shall be continued in full force and effect for and during the terms of this agreement.

(e) Termination of this agreement shall not affect any lease which, pursuant to the terms thereof or any applicable laws shall continue in force and effect thereafter.

(f) Any lease which is made subject to this agreement shall continue in force beyond the term provided therein as to the lands committed hereto as long as such lands remain subject hereto.

(g) Any lease embracing lands of the State of New Mexico having only a portion of its land committed hereto, shall be segregated as to that portion committed and that not committed, and the terms of such lease shall apply separately to such segregated portions commencing as of the effective date hereof; provided, however that notwithstanding any of the provisions of this agreement to the contrary, such lease shall continue in full force and effect beyond the term provided therein as to all lands embraced in such lease if oil or gas is, or has heretofore been discovered in paying quantities on some part of the lands embraced in such lease committed to this agreement or, so long as a portion of the Unitized Substances produced from the Unit Area is, under the terms of this agreement, allocated to the portion of the lands covered by such lease committed to this agreement, or at any time during the term hereof, as to any lease that is then valid and subsisting and upon which the lessee or the Unit Operator is then engaged in bonafide drilling, reworking, or secondary recovery operations on any part of the lands embraced in such lease, then the same as to all lands embraced therein shall remain in full force and effect so long as such operations are diligently prosecuted, and if they result in the production of oil or gas, said lease shall continue in full force and effect as to all of the lands embraced therein, so long thereafter as oil or gas in paying quantities is being produced from any portion of said lands.

SECTION 21. COVENANTS RUN WITH LAND: The covenants herein shall be construed to be covenants running with the land with respect to the interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer or conveyance of interest in land or leases subject hereto shall be and hereby is conditioned upon the assumption of all privileges and obligations hereunder by the grantee, transferee, or other successor in interest. No assignment or transfer of any Working Interest subject hereto shall be binding upon Unit Operator until the first day of the calendar month after Unit Operator is furnished with the original, or acceptable photostatic or certified copy, of the record instrument of transfer; and no assignment or transfer of any Royalty Interest subject hereto shall be binding upon the Working Interest Owner responsible therefore until the first day of the calendar month after said Working Interest Owner is furnished with the original, or acceptable photostatic or certified copy, of the recorded instrument of transfer.

SECTION 22. EFFECTIVE DATE AND TERM: This agreement shall become binding upon each party who executes or ratifies it as of the date of execution or ratification by such party and shall become effective as of 7:00 A.M. of the first day of the month next following:

(a) The execution or ratification of this agreement and the Unit Operating Agreement by Working Interest Owners having a combined Unit Participation of at least eighty-five percent (85%), and the execution or ratification of this agreement by Royalty Owners owning a combined interest of at least seventy percent (70%) of the Royalty Interest in said Unit Area; and

(b) The approval of this agreement by the Commissioner and the Commission; and

(c) The filing of at least one counterpart of this agreement for record in the office of the County Clerk of Lea County, New Mexico, by the Unit Operator; and

(d) The filing in the office of the County Clerk of Lea County, New Mexico, of a certificate by Unit Operator to the effect that (a), (b) and (c) above have been accomplished, and stating the effective date hereof;

and provided, further, that if (a), (b), (c) and (d) above are not accomplished on or before January 31, 2004, this agreement shall terminate ipso facto on said date (hereinafter called "termination date") and thereafter be of no further force or effect, unless prior thereto this agreement has been executed or ratified by Working Interest Owners having a combined Unit Participation of at least sixty-five percent (65%) and the Working Interest Owners having a combined Unit Participation of at least eighty percent (80%) committed to this agreement have decided to extend said termination date for a period not to exceed one (1) year (hereinafter called "extended termination date"). If said termination date is so extended and (a), (b), (c) and (d) above are not accomplished on or before said extended termination date this agreement shall terminate ipso facto on said extended termination date and thereafter be of no further force or effect.

The term of this agreement shall be for and during the time that Unitized Substances are produced in paying quantities from the Unit Area and as long thereafter as diligent drilling, reworking or other operations (including secondary recovery operations) are prosecuted thereon without cessation of more than ninety (90) consecutive days, and as long thereafter as Unitized Substances are produced as aforesaid, unless sooner terminated by Working Interest Owners in the manner hereinafter provided.

This agreement may be terminated at any time with the approval of the Commissioner by Working Interest Owners having at least ninety percent (90%) Unit Participation, as determined from Exhibit "C". Notice of such termination shall be given by Unit Operator to all parties hereto.

Unit Operator shall within thirty (30) days after the termination date of this agreement, file for record in the office where a counterpart of this agreement is recorded, a certificate to the effect that this agreement has terminated according to its terms and stating further the termination date.

If not otherwise covered by the leases unitized under this agreement, Royalty Owners hereby grant Working Interest Owners a period of six (6) months after termination of this agreement in which to salvage, sell, distribute or otherwise dispose of the personal property and facilities used in connection with Unit Operations.

SECTION 23. APPEARANCES: Unit Operator shall have the right to appear for or on behalf of any and all interests affected hereby before the Commissioner and the Commission and to appeal from any order issued under the rules and regulations of the Commissioner or the Commission or to apply for relief from any of said rules and regulations or in any proceedings relative to operations before the Commissioner or the Commission, or any other legally constituted authority; provided, however, that any other interested party shall also have the right at his or its own expense to be heard in any such proceedings.

SECTION 24. NOTICES: All notices, demands, objections or statements required hereunder to be given or rendered to the parties hereto shall be deemed fully given if made in writing and personally delivered to the party or parties or sent by postpaid certified mail addressed to such party or parties at their respective addresses set forth in connection with the signatures hereto or to the ratification or consent hereof or to such other address as any such party or parties may have furnished in writing to the party sending the notice, demand or statement.

SECTION 25. NO WAIVER OF CERTAIN RIGHTS: Nothing in this agreement contained shall be construed as a waiver by any party hereto of the right to assert any legal or constitutional right or defense as to the validity or invalidity of any law of the State wherein said unitized lands are located, or rules or regulations issued there under in any way affecting such party, or as a waiver by any such party of any right beyond his or its authority to waive; provided, however, that each party hereto covenants that during the existence of this agreement such party will not resort to any action at law or in equity to partition the Unit Area or the facilities used in the development or operation hereof and to that extent waives the benefits of all laws authorizing such partition.

SECTION 26. LOSS OF TITLE: In the event that any Tract ceases to have sufficient Working Interest Owners committed to this agreement to meet the conditions of Section 13, Tracts Qualified for Unit Participation, because of failure of title of any party hereto, such Tract

shall be automatically regarded as not committed to this agreement effective as of 7:00 A.M. on the first day of the calendar month in which the failure of title is finally determined; provided, however, that such Tract shall not be so regarded if said Tract can be requalified for admission under Section 13 within ninety (90) days after the date on which such title failure was finally determined.

If any such Tract cannot be so requalified, Unit Operator shall revise the schedule previously filed with the Commissioner setting forth the Tracts committed hereto, and Unit Operator shall revise Exhibit "C" to show the tracts in the Unit Area that remain committed hereto and the Tract Participation of each of said Tracts, which revised Tract Participation shall be calculated and determined on the basis that the Tract Participation of each of said Tracts shall remain in the same ratio one to the other. Copies of the revised schedule and exhibit shall be filed with the Commissioner and same shall be effective as of 7:00 A.M. on the first day of the calendar month in which such failure of title is finally determined.

If title to a Working Interest fails, the rights and obligations of Working Interest Owners by reason of such failure shall be governed by the Unit Operating Agreement. If title to a Royalty Interest fails, but the Tract to which it relates remains committed to this agreement, the party whose title failed shall not be entitled to participate hereunder insofar as its participation is based on such lost Royalty Interest.

In the event of a dispute as to the title to any Working Interest or Royalty Interest subject hereto, payment or delivery on account thereof may be withheld without liability or interest until the dispute is finally settled; provided, that as to the State land or leases, no payments of funds due the State of New Mexico shall be withheld, but such funds shall be deposited as directed by the Commissioner to be held as unearned money pending final settlement of title dispute, and then applied as earned or returned in accordance with such final settlement.

Unit Operator, as such, is relieved from any responsibility for any defect or failure of any title hereunder.

SECTION 27. NONJOINDER AND SUBSEQUENT JOINDER: As the objective of this Unit Agreement is to have lands in the Unit Area operated and entitled to participation under the terms hereof, it is agreed that, notwithstanding anything else herein, no joinder shall be considered a commitment to this Unit Agreement unless the Tract involved is qualified under Section 13 hereof, Tracts Qualified for Unit Participation. Joinder in the Unit Agreement by a Working Interest Owner, at any time must be accompanied by appropriate joinder to the Unit Operating Agreement in order for the interest to be regarded as effectively committed to this Unit Agreement. Joinder by any owner of a Royalty Interest, at any time must be accompanied by appropriate joinder by the owner of the corresponding Working Interest in order for the interest to be regarded as committed hereto.

Any oil or gas interest in the Unitized Formation in lands within the Unit Area not committed hereto prior to final approval of this agreement by the Commissioner may thereafter be committed hereto upon compliance with the applicable provisions of Section 13, Tracts Qualified for Unit Participation, hereof, within a period of two (2) months thereafter, on the same basis of participation as provided for in Section 12, Tract Participation, and set forth in Exhibit "C", by the owner or owners thereof subscribing or consenting in writing to this agreement and, if the interest is a Working Interest, by the owner of such interest subscribing also to the Unit Operating Agreement.

It is understood and agreed, however, that after two (2) months from the effective date hereof, the right of subsequent joinder as provided in this Section shall be subject to such requirements or approvals and on such basis as may be agreed upon by Working Interest Owners having a combined Unit Participation of not less than ninety percent (90%), provided that the Tract Participation of each previously committed Tract shall remain in the same ratio one to the other. Such joinder by a Working Interest Owner must be evidenced by its execution or ratification of this Unit Agreement and the Unit Operating Agreement. Such joinder by a Royalty Owner must be evidenced by its execution or ratification of this Unit Agreement and must be consented to in writing by the Working Interest Owner responsible for the payment of any benefits that may accrue hereunder in behalf of such Royalty Owner. Except as may be otherwise herein provided, subsequent joinders shall be effective at 7:00 A.M. of the first day of the month

following the filing with the Commissioner, of duly executed documents necessary to establish effective commitment unless reasonable objection to such joinder by the Commissioner is duly made within sixty (60) days after such filing. Notwithstanding any of the provisions to the contrary, all commitments of State of New Mexico land must be approved by the Commissioner.

SECTION 28. COUNTERPARTS: This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties and may be ratified or consented to by separate instrument in writing specifically referring hereto, and shall be binding upon all those parties who have executed such a counterpart, ratification, or consent hereto with the same force and effect as if all parties had signed the same document, and regardless of whether or not it is executed by all other parties owning or claiming an interest in the lands within the above described Unit Area.

SECTION 29. JOINDER COMMITMENT: Execution as herein provided by any party either as a Working Interest Owner or as a Royalty Owner shall commit all interests that may be owned or controlled by such party.

SECTION 30. TAXES: Each party hereto shall, for its own account, render and pay its share of any taxes levied against or measured by the amount or value of the Unitized Substances produced from the unitized land; provided, however, that if it is required or if it be determined that the Unit Operator or the several Working Interest Owners must pay or advance said taxes for the account of the parties hereto, it is hereby expressly agreed that the parties so paying or advancing said taxes shall be reimbursed therefore by the parties hereto, including Royalty Owners, who may be responsible for taxes on their respective allocated share of said Unitized Substances. No such taxes shall be charged to the State of New Mexico, or to any lessor who has a contract with a lessee which requires his lessee to pay such taxes.

SECTION 31. PERSONAL PROPERTY EXCEPTED: All lease and well equipment, materials and other facilities heretofore or hereafter place by any of the Working Interest Owners on the lands covered hereby shall be deemed to be and shall remain personal property belonging to and may be removed by the Working Interest Owners. The rights and interest therein as among Working Interest Owners are covered by the Unit Operating Agreement.

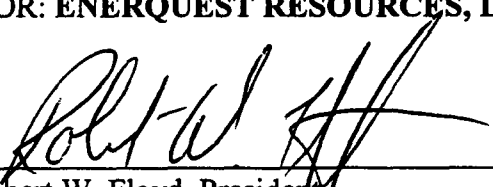
SECTION 32. NO PARTNERSHIP: The duties, obligations and liabilities of the parties hereto are intended to be several and not joint or collective. This agreement is not intended to create, and shall not be construed to create, an association or trust, or to impose a partnership duty, obligation or liability with regard to any one or more of the parties hereto. Each party hereto shall be individually responsible for its own obligations as herein provided.

SECTION 33. CORRECTION OF ERRORS: It is hereby agreed by all parties to this agreement that Unit Operator is empowered to correct any mathematical or clerical errors which may exist in the pertinent exhibits to this agreement; provided, however, that correction of any error other than mathematical or clerical shall be made by Unit Operator only after first having obtained approval of Working Interest Owners having a combined Unit Participation of fifty percent (50%) or more and the Commissioner.

IN WITNESS WHEREOF, the parties hereto have caused this agreement to be executed as of the first above written and have set opposite their respective names the date of execution.

OPERATOR: ENERQUEST RESOURCES, LLC

Date: 2-14-03

By: 
Robert W. Floyd, President
Address: P.O. Box 11150
Midland, Texas 79702

WORKING INTEREST OWNERS

EnerQuest Oil & Gas, Ltd.

By: EnerQuest Property Management, LLC

Sole general partner of EnerQuest Oil & Gas, Ltd.

Date: 2-14-03

By: 

Robert W. Floyd, President of EnerQuest Property Management, LLC

Address: P.O. Box 11150
Midland, Texas 79702

ATTEST:

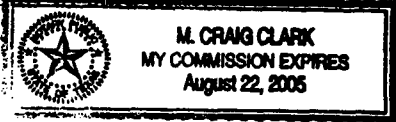
By: _____

Address: _____

Date: _____

STATE OF TEXAS §
COUNTY OF MIDLAND §

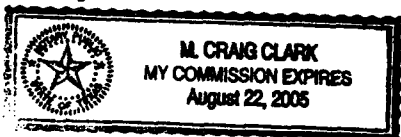
The foregoing instrument was acknowledged before me this 14th day of February, 2003, by Robert W. Floyd, President of EnerQuest Resources, LLC, a Texas limited liability company, on behalf of said limited liability company.

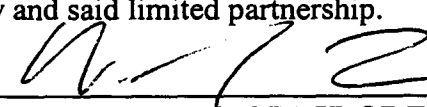


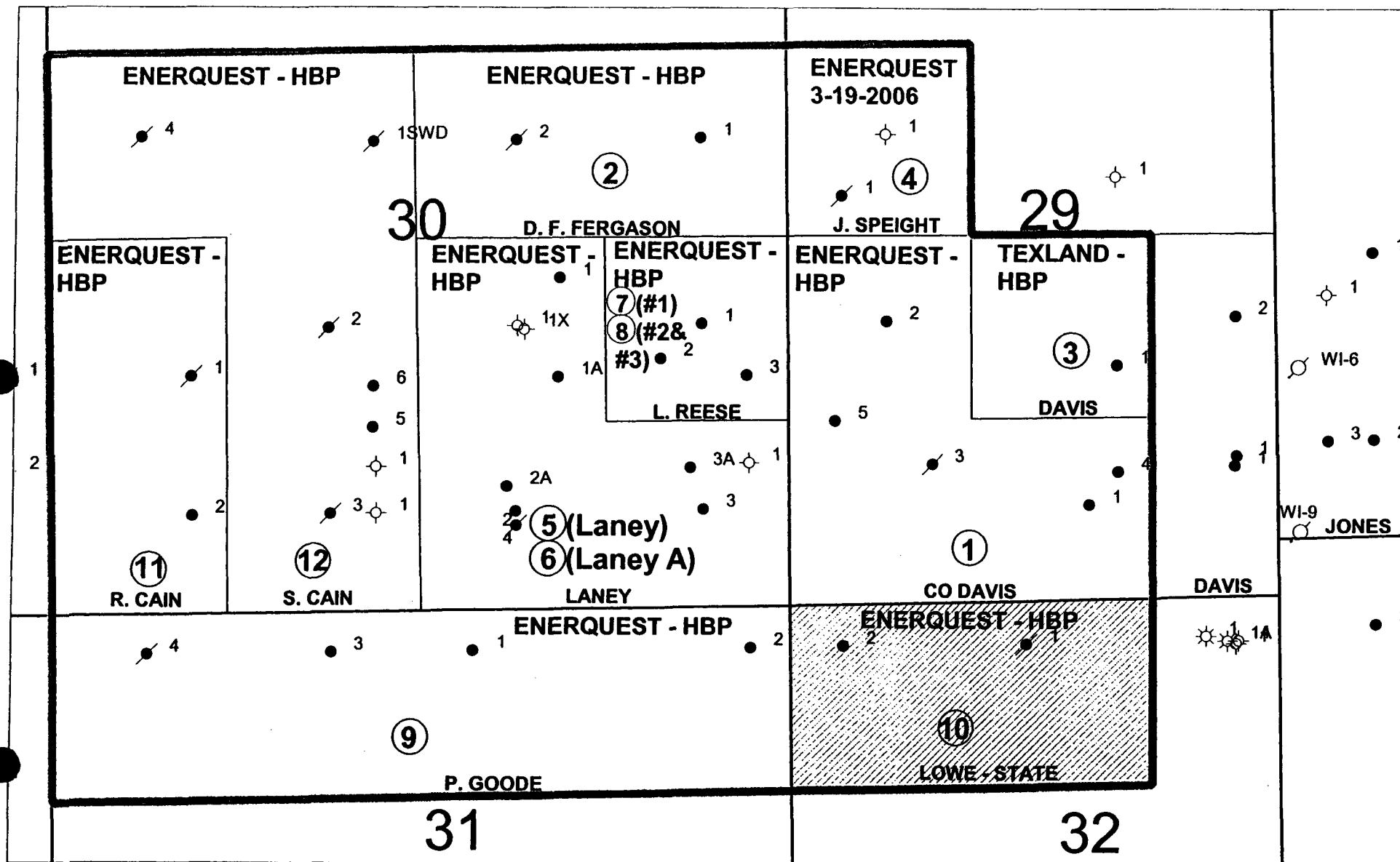

NOTARY PUBLIC, STATE OF TEXAS

STATE OF TEXAS §
COUNTY OF MIDLAND §

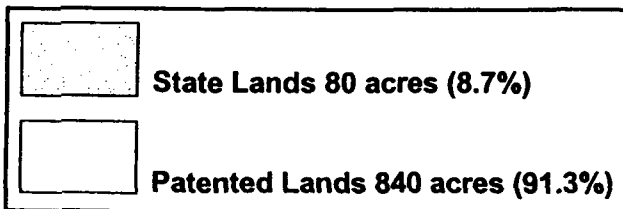
The foregoing instrument was acknowledged before me this 14th day of February, 2003, by Robert W. Floyd, President of EnerQuest Property Management, LLC, a Texas limited liability company, as general partner of ENERQUEST OIL & GAS, LTD., a Texas limited partnership, on behalf of said limited liability company and said limited partnership.




NOTARY PUBLIC, STATE OF TEXAS



1000 0 1000 2000 3000 ft



③ Tract Number
Unit Outline

EXHIBIT A

ENERQUEST RESOURCES, LLC		
EAST HOBBS (SAN ANDRES) UNIT 920 ACRES Lea County, New Mexico T18S - R39E		
Project:	Date: February 14, 2003	Geologist:
Area:	Scale: 1"=1000'	Geophysicist:
Prospect:	C.I.:	Engineer:

Exhibit "B"
Schedule of Ownership of Oil and Gas Interests East Hobbs (San Andres) Unit
Lea County, New Mexico

Tract #	Description of Land	Number of Acres	Serial #, Lease Status	Royalty Ownership	Interest	Working Interest	Interest	Overriding Royalty	Interest
1	Sec. 29: S/2 SW/4, NW/4 SW/4	120	HBP	Eram Ali	0.00010821	Eram Ali	0.00987500	Charter Royalty 94-1 Acq Fund	0.05250000
				Douglas H. Christensen	0.00005411	Douglas H. Christensen	0.00493750	James R. Small	0.02250000
	CARRIE O. DAVIS			Crump Family Partnership Ltd.	0.00114705	Crump Family Partnership Ltd.	0.10467500	Marshall R. Young Oil Company	0.00666667
				Carleton Davis	0.00208400	Dingus Investments, Inc.	0.07241669	George M. Young, Sr.	0.00333333
				Dingus Investments, Inc.	0.00079298	EnerQuest Oil & Gas, Ltd.	0.45659531		
				Donna E. Dyer	0.00312500	Lone Star Oil & Gas	0.00493750		
				Sandra J. Eaton	0.00295150	Parsley Resources, Inc.	0.05069162		
				EnerQuest Oil & Gas, Ltd.	0.00307324	Christopher P. Renaud	0.03517969		
				Gods House of Prayer	0.05833400	Armand Smith, Jr.	0.05069169		
				Virginia Ann Jackson	0.00196800				
				Theodore Johnson Estate	0.00625000				
				Judson Properties, Ltd.	0.00065567				
				LAJ Corporation	0.00065567				
				Dorothy Locastro	0.00062500				
				Lone Star Oil & Gas	0.00005411				
				Elizabeth Love	0.00680500				
				The Martin Living Trust	0.00065566				
				New Mexico Boys and Girls Ranch	0.00208300				
				Mary J. Parker	0.00393400				
				Matthew J. Parsley	0.00068563				
				Sal Ribera	0.01180600				
				Rowley Bros	0.00833400				
				Armand Smith, Jr.	0.00068563				
				Sugarberry Land Company	0.00205604				
				David A. Williams	0.00312500				
				Virginia M. Wingard	0.00295150				
2	Sec. 30: S/2 NE/4	80	HBP	Eram Ali	0.00017414	Eram Ali	0.00973947	Charter Royalty 94-1 Acq Fund	0.04790625
				BKKA	0.01171880	FAO Florence Branaman	0.00625000	James R. Small	0.02053125
	D.F. FERGASON			Roy G. Barton, Jr.	0.01171880	Douglas H. Christensen	0.00486974	Marshall R. Young Oil Company	0.00177084
				Roy G. Barton, Sr & Opal Barton	0.00468750	Crump Family Partnership Ltd.	0.10323821	George M. Young, Sr.	0.00088541
				Clare C. Beall	0.00156250	Dingus Investments, Inc.	0.07142266		
				Mildred M. Day Bernard	0.00234370	EnerQuest Oil & Gas, Ltd.	0.45032823		

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Schedule of Ownership of Oil and Gas Interests East Hobbs (San Andres) Unit
Lea County, New Mexico

<u>Tract #</u>	<u>Description of Land</u>	<u>Number of Acres</u>	<u>Serial #, Lease Status</u>	<u>Royalty Ownership</u>	<u>Interest</u>	<u>Working Interest</u>	<u>Interest</u>	<u>Overriding Royalty</u>	<u>Interest</u>
				Mary Payne Brisbane	0.00911460	Lone Star Oil & Gas	0.00486974		
				Douglas H. Christensen	0.00007243	Parsley Resources, Inc.	0.04999571		
				Dr. Ben M. Colletti	0.00468750	Christopher P. Renaud	0.03469679		
				Genevieve Fergason Colletti	0.01997228	Armand Smith, Jr.	0.04999570		
				Crump Family Partnership Ltd.	0.00153549	FAO Andrew A. Stoudt	0.00625000		
				Helen A. Dean	0.00152990	FAO Mary E. Wrynn	0.00625000		
				Ivan C. Dean	0.00611980				
				Dingus Investments, Inc.	0.00115430				
				Kenneth L. & Jane E. Edwards	0.00260420				
				Ervin Elsea	0.00130200				
				EnerQuest Oil & Gas, Ltd.	0.00496030				
				Nellie L. Fleming	0.00026041				
				Headington Oil Company, LP	0.00390620				
				Charles Fred Jennings	0.00009766				
				James Roger Jennings	0.00009766				
				Jo Johnson	0.00390630				
				M.H. Lang	0.00039060				
				Jewel Lansing & Annette Lansing J/T	0.00065104				
				Eva Mae Lewis	0.00234370				
				Lone Star Oil & Gas	0.00007243				
				Michelle Martinez	0.00130210				
				Virginia H. Jennings Matthews	0.00006510				
				Margaret Fergason Mauk	0.00998609				
				Elizabeth Jennings McCormick	0.00026041				
				Margaret Peabody Newkom	0.00065105				
				Kendall B. Niceley	0.00078130				
				Matthew J. Parsley	0.00101060				
				Pecos Bend Royalties, Inc.	0.00039060				
				Christine Riley	0.00130210				
				Russell T. Rudy	0.00781250				
				Armand Smith, Jr.	0.00101060				
				Sugarberry Land Company	0.00303060				
				Mrs. Harry Titzkowski	0.00156250				
				Wanda K. Vandenberg	0.00026041				

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Schedule of Ownership of Oil and Gas Interests East Hobbs (San Andres) Unit
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Tract #	Description of Land	Number of Acres	Serial #, Lease Status	Royalty Ownership	Interest	Working Interest	Interest	Overriding Royalty	Interest
				Carolyn Wardwell	0.00458980				
3	Sec.29:NW/4 SW/4	40	HBP	Eram Ali	0.00024590	Eram Ali	0.00621448	Peggy Pratt Chartier Estate	0.05468750
	DAVIS			EnerQuest Oil & Gas, Ltd.	0.00491890	David H. Arrington	0.28586660		
				Carleton Davis	0.00208330	Bruce D. Brockman	0.00142933		
				Dingus Investments, Inc.	0.00077880	Michael E. Chapman	0.00142933		
				Donna E. Dyer	0.00312500	Keith W. Davis	0.00571733		
				Sandra J. Eaton	0.00295150	Dingus Investments, Inc.	0.03937497		
				Gods House of Prayer	0.05833330	EnerQuest Oil & Gas, Ltd.	0.16366462		
				Virginia Ann Jackson	0.00196760	JMA Oil Properties, Ltd.	0.01429333		
				Theodore R. Johnson Estate	0.00625000	Sydney E. Niblo	0.00571733		
				Judson Properties, Ltd.	0.00065580	Parsley Resources, Inc.	0.01966262		
				LAJ Corporation	0.00065580	W.F. Pendleton	0.00571733		
				Dorothy L. Locastro	0.00062500	Gary Phillips	0.00142933		
				Elizabeth N. Love	0.00562500	Armand Smith, Jr.	0.01966262		
				The Martin Living Trust	0.00065590	Gordon E. Sommers	0.00571733		
				New Mexico Boys and Girls Ranch	0.00208340	Texland Limited Partnership, I	0.24155728		
				Mary Parker	0.00393520	H.C. Zachry	0.00285867		
				Matthew J. Parsley	0.00077890				
				Salvatore Ribera	0.01180560				
				Rowley Bros.	0.00833340				
				Armand Smith, Jr.	0.00077890				
				Sugarberry Land Company	0.00233650				
				David A. Williams	0.00312500				
				Virginia M. Wingard	0.00295130				
4	Sec.29:SW/4 NW/4	40	Expires 3/19/06	June D. Speight	0.10156250	Eram Ali	0.01199010		
				Ellis Carl Browning & Evelyn Browning	0.00954861	Douglas H. Christensen	0.00364775		
	JUNE SPEIGHT			Vera Browning Stephens	0.00954861	Crump Family Partnership Ltd.	0.03575078		
				Nelda Charlene Browning	0.00954861	Dingus Investments, Inc.	0.08048336		
				Nancy L. Willman, Trustee	0.00954861	EnerQuest Oil & Gas, Ltd.	0.42030482		
				Grady Hicks	0.00954861	Lone Star Oil & Gas	0.00364775		
				Deborah A. Smith	0.00318287	Parsley Resources, Inc.	0.04748330		

Exhibit "B"
Schedule of Ownership of Oil and Gas Interests East Hobbs (San Andres) Unit
Lea County, New Mexico

Tract #	Description of Land	Number of Acres	Serial #, Lease Status	Royalty Ownership	Interest	Working Interest	Interest	Overriding Royalty	Interest
				Linda Browning Kinman	0.00318287	Christopher P. Renaud	0.02650802		
				Rex Taylor Browning	0.00318287	Armand Smith, Jr.	0.05228800		
				William John Nolan	0.02343750	Anne Key Davis	0.02019990		
				Jane Harris	0.02083334	Hugh B. Key, II	0.01552172		
						Julie Ann Hopkins Trust	0.00776089		
						Kite Royalty, LLC	0.01381118		
						Mark Collver Hopkins Trust	0.01009999		
						White Star Royalty Co., LLC	0.00638872		
						Murray E. Helmers	0.04098872		
5	Sec. 30: NW/4 SE/4, S/2 SE/4	60	HBP	Crump Family Partnership Ltd.	0.00196761	Crump Family Partnership Ltd.	0.07842910		
	LANEY			Jana Sue Barry, ssp	0.00023872	Lois Sherrerd Clements Trust	0.00607639		
				Ro Jean Booth	0.00525174	Nancy Hershberger	0.00151910		
				Claudine Bradley, ssp	0.00023872	Julie Ann Hopkins Trust	0.02221680		
				Ruth Fosberg, ssp	0.00095486	Mark Collver Hopkins Trust	0.02221680		
				Mary Virginia Gibbs	0.00477431	Hugh B. Key, II, ssp	0.04443360		
				Velma E. Gilmer	0.02005208	Carolyn V. Larson	0.00151910		
				Julie Ann Hopkins Trust	0.00055416	Virginia G. Olincy Oil Trust	0.01822917		
				Mark Collver Hopkins Trust	0.00055416	Marie Urfer Stinnett	0.00303820		
				Hugh B. Key, II, ssp	0.00110832	Anne Key Davis	0.04443360		
				N. Duane & Dortha L.J. Laney Revocable Trust	0.00023872	Urfer Family Trust Dated 4/28/99	0.00303820		
				Vera N. Laney, ssp	0.02864583	Robert Gordon Van Vranken, Jr.	0.00151910		
				A. Jeanette Laney Trust	0.00572917	James F. Van Vranken	0.00151910		
				Anna Lois Lynch	0.00477431	Dingus Investments, Inc.	0.05570290		
				Loyce M. Matthews Trust	0.00477430	Douglas H. Christensen	0.00375645		
				P.T. Matthews Trust	0.00477430	Eram Ali	0.00751289		
				Rev. Ray D. Pinson	0.00525174	Armand Smith, Jr.	0.03853191		
				Reta Joyce Stone	0.00023872	Christopher P. Renaud	0.02756735		
				Anne Key Davis	0.00110832	Kite Royalty Co., LLC	0.04443360		
				Dingus Investments, Inc.	0.00136124	EnerQuest Oil & Gas, Ltd.	0.34724354		
				Douglas H. Christensen	0.00009281	Parsley Resources, Inc.	0.03853191		
				Eram Ali	0.00018563	Artamyse Watts Oil, Ltd.	0.05977475		

Exhibit "B"
Schedule of Ownership of Oil and Gas Interests East Hobbs (San Andres) Unit
Lea County, New Mexico

Tract #	Description of Land	Number of Acres	Serial #, Lease Status	Royalty Ownership	Interest	Working Interest	Interest	Overriding Royalty	Interest
				Armand Smith, Jr.	0.00097538	Lone Star Oil & Gas	0.00375645		
				Matthew J. Parsley	0.00097538				
				Evelyn M. Laney	0.00954861				
				Sugarberry Land Company	0.00352686				
				Kite Royalty Co., LLC	0.00110832				
				Viersen Oil & Gas Co.	0.00886657				
				EnerQuest Oil & Gas, Ltd.	0.00567221				
				Artamyse Watts Oil, Ltd.	0.00136409				
				Lone Star Oil & Gas	0.00009280				
6	Sec. 30: NW/4 SE/4, S/2 SE/4	60	HBP	Eram Ali	0.00018563	Eram Ali	0.01396442	Artamyse Watts Oil, Ltd.	0.00853925
	LANEY A			Jana Sue Barry, ssp	0.00023872	Douglas H. Christensen	0.00698220		
				Ro Jean Booth	0.00525174	Lois Sherrerd Clements Trust	0.00958602		
				Claudine Bradley, ssp	0.00023872	Anne Key Davis, ssp	0.04443360		
				Douglas H. Christensen	0.00009281	Anne Key Davis	0.02566502		
				Crump Family Partnership Ltd.	0.00196761	Dingus Investments, Inc.	0.08978358		
				Anne Key Davis, ssp	0.00110832	EnerQuest Oil & Gas, Ltd.	0.25485461		
				Dingus Investments, Inc.	0.00136124	Nancy Hershberger	0.00239653		
				EnerQuest Oil & Gas, Ltd.	0.00567221	Julie Ann Hopkins Trust	0.02221680		
				Ruth Fosberg, ssp	0.00095486	Mark Collver Hopkins Trust	0.03504936		
				Mary Virginia Gibbs	0.00477431	Hugh B. Key, II, ssp	0.04443360		
				Velma E. Gilmer Trust	0.02005208	Kite Royalty Co., LLC	0.03504933		
				Julie Ann Hopkins Trust	0.00055416	Carolyn V. Larson	0.00239653		
				Mark Collver Hopkins Trust	0.00055416	Lone Star Oil & Gas	0.00698221		
				Hugh B. Key, II, ssp	0.00110832	Virginia G. Olincy Oil Trust	0.02875825		
				Kite Royalty Co., LLC	0.00055416	Parsley Resources, Inc.	0.07161998		
				A. Jeanette Laney Trust	0.00572917	Christopher P. Renaud	0.05124011		
				N. Duane & Dortha L.J. Laney Revocable Trust	0.00023872	Armand Smith, Jr.	0.07162009		
				Evelyn M. Laney	0.00954861	Marie Urfer Stinnett	0.00479306		
				Vera N. Laney, ssp	0.02864583	Urfer Family Trust dated 4/28/99	0.00479306		
				Lone Star Oil & Gas	0.00009281	James F. Van Vranken	0.00239653		
				Anna Lois Lynch Revocable Trust	0.00477431	Robert Gordon Van Vranken, Jr.	0.00239653		

Exhibit "B"
Schedule of Ownership of Oil and Gas Interests East Hobbs (San Andres) Unit
Lea County, New Mexico

Tract #	Description of Land	Number of Acres	Serial #, Lease Status	Royalty Ownership	Interest	Working Interest	Interest	Overriding Royalty	Interest
				Loyce M. Matthews Trust	0.00477430	White Star Royalty Co., LLC	0.03504933		
				P.T. Matthews Trust	0.00477430				
				Matthew J. Parsley	0.00097538				
				Rev. Ray D. Pinson	0.00525174				
				Armand Smith, Jr.	0.00097538				
				Rita Joyce Stone, ssp	0.00023872				
				Sugarberry Land Company	0.00352686				
				Viersen Oil & Gas Co.	0.00886657				
				Artamyse Watts Oil, Ltd.	0.00136409				
				White Star Royalty Co., LLC	0.00055416				
7	Sec. 30: NE/4 SE/4	13.33	HBP	Texas Land & Royalty Company, Ltd.	0.06007948	Eram Ali	0.01187943	Fisher Family Partnership	0.00585938
				Armand Smith, Jr.	0.00417020	Dingus Investments, Inc.	0.07717991	Ring Investments Corp.	0.00703125
	LANEY REESE 1			Christopher P. Renaud	0.00208753	EnerQuest Oil & Gas, Ltd.	0.36483499	Sophie Gimbel Estate	0.00156250
				Reese Minerals Limited Partnership	0.03125000	Christopher P. Renaud	0.01166544	Jill A. Roberts Rev. Trust dated 10/27/83	0.00268555
				Caprock Minerals, LLC	0.00173611	Parsley Resources, Inc.	0.03224288	Susan A. Unterberg	0.00268555
				Laurie Juanita Scott	0.00347222	Armand Smith, Jr.	0.04389475	Jill A. Roberts Trust U/A IX A. Appleman Trust	0.00268555
				Angela Marie Reese	0.00173611	Douglas H. Christensen	0.00160060	Susan A. Unterberg Trust U/A IX A. Appleman Trust	0.00268555
				Irene Investments, Inc.	0.00260417	Murray E. Helmers	0.11374800	Peter J. Gould	0.00195313
				Ann Hooper Taylor	0.00520833	George R. Kravis II Trust	0.08271484	Texas Land & Royalty Company, Ltd.	0.02638374
				Colleen G.M. Wallace	0.00260417	The Raymond and Bessie Kravis Foundation	0.06767578	Armand Smith, Jr.	0.00317841
				Dingus Investments, Inc.	0.00643249	Lone Star Oil & Gas	0.00160060	Christopher P. Renaud	0.00159105
				Douglas H. Christensen	0.00028643			Dingus Investments, Inc.	0.00490267
				Eram Ali	0.00096123			Douglas H. Christensen	0.00021831
				Lone Star Oil & Gas	0.00028643			Eram Ali	0.00073263
				Parsley Resources, Inc.	0.00208510			Lone Star Oil & Gas	0.00021831
								Parsley Resources, Inc.	0.00158920
8	Sec. 30: NE/4 SE/4	26.67	HBP	Texas Land & Royalty Company, Ltd.	0.06007948	Eram Ali	0.01537064	Fisher Family Partnership	0.00585938

Exhibit "B"

Schedule of Ownership of Oil and Gas Interests East Hobbs (San Andres) Unit

~~Lea County, New Mexico~~

Tract #	Description of Land	Number of Acres	Serial #, Lease Status	Royalty Ownership	Interest	Working Interest	Interest	Overriding Royalty	Interest
	LANEY REESE 2&3			Armand Smith, Jr.	0.00417020	Dingus Investments, Inc.	0.09930025	Ring Investments Corp.	0.00703125
				Christopher P. Renaud	0.00208753	EnerQuest Oil & Gas, Ltd.	0.45677948	Sophie Gimbel Estate	0.00156250
				Reese Minerals Limited Partnership	0.03125000	Christopher P. Renaud	0.01166544	Jill A. Roberts Rev. Trust dated 10/27/83	0.00268555
				Caprock Minerals, LLC	0.00173611	Parsley Resources, Inc.	0.04328908	Susan A. Unterberg	0.00268555
				Laurie Juanita Scott	0.00347222	Armand Smith, Jr.	0.05494095	Jill A. Roberts Trust U/A IX A. Appleman Trust	0.00268555
				Angela Marie Reese	0.00173611	Douglas H. Christensen	0.00160060	Susan A. Unterberg Trust U/A IX A. Appleman Trust	0.00268555
				Irene Investments, Inc.	0.00260417	Lone Star Oil & Gas	0.00160060	George R. Kravis II Trust	0.00590820
				Ann Hooper Taylor	0.00520833	Murray E. Helmers	0.11374800	The Raymond and Bessie Kravis Foundation	0.00483398
				Colleen G.M. Wallace	0.00260417			Peter J. Gould	0.00195313
				Dingus Investments, Inc.	0.00643249			Texas Land & Royalty Company, Ltd.	0.02638374
				Douglas H. Christensen	0.00028643			Armand Smith, Jr.	0.00317841
				Eram Ali	0.00096123			Christopher P. Renaud	0.00159105
				Lone Star Oil & Gas	0.00028643			Dingus Investments, Inc.	0.00490267
				Parsley Resources, Inc.	0.00208510			Douglas H. Christensen	0.00021831
								Eram Ali	0.00073263
								Lone Star Oil & Gas	0.00021831
								Parsley Resources, Inc.	0.00158920
9	Sec. 31: N/2 N/2	160	HBP	Elmer R. Beebe	0.01093750	Eram Ali	0.01053575	Sapphire Royalties, Inc.	0.00250000
				Norma L. Beebe	0.01093750	Douglas H. Christensen	0.00526787	Andrews Royalty, Inc.	0.00112500
	PEARL GOODE			Kathrine Bingham	0.01093750	Crump Family Partnership Ltd.	0.11167886	Bandera Minerals, III LLC	0.00250000
				Culroy P/A	0.00130215	Dingus Investments, Inc.	0.07726212	Lowell Deckert Estate	0.01000000
				Keith Pratt Daniels	0.00585937	EnerQuest Oil & Gas, Ltd.	0.48714058	Llano Production Company	0.00071094
				Arnold Dunn	0.01093750	Lone Star Oil & Gas	0.00526787	Magnolia Royalty Company, Inc.	0.00250000
				Pearline R. Elrod	0.01093750	Parsley Resources, Inc.	0.05408638	Morgan Capital Group, Inc.	0.00250000
				Sherri Faye Halliburton & David Vincent Halliburton J/T	0.02734375	Christopher P. Renaud	0.03753357	Daniel M. Alexander & Padgett Alexander Revocable Trust	0.01000000
				Carl & Cybil Lee	0.00195313	Armand Smith, Jr.	0.05408637	James R. Small	0.00030469
				McCaig Family Partnership	0.00065098				

Exhibit "B"
Schedule of Ownership of Oil and Gas Interests East Hobbs (San Andres) Unit
Lea County, New Mexico

Tract #	Description of Land	Number of Acres	Serial #, Lease Status	Royalty Ownership	Interest	Working Interest	Interest	Overriding Royalty	Interest
				Lajuan Miles	0.02734375				
				Lynda Pratt Rast	0.00585937				
10	Sec. 32: N/2 NW/4	80	HBP	State of New Mexico	0.12500000	Eram Ali	0.00987500	Jim A. Dawson	0.00005000
	LOWE STATE					Douglas H. Christensen	0.00493750	Llano Production Company	0.02620000
						Crump Family Partnership Ltd.	0.10467500	Lowe Partners, LP	0.04250000
						Dingus Investments, Inc.	0.07241669	James R. Small	0.01125000
						EnerQuest Oil & Gas, Ltd.	0.45659531	Marshall R. Young Oil Company	0.00333333
						Lone Star Oil & Gas	0.00493750	George M. Young, Sr.	0.00166667
						Parsley Resources, Inc.	0.05069162		
						Christopher P. Renaud	0.03517969		
						Armand Smith, Jr.	0.05069169		
11	Sec. 30: W/2 SW/4	80	HBP	Fleischaker Mineral Company LLC	0.02083374	Eram Ali	0.00987500	Charter Royalty 94-1 Acq Fund	0.03062500
				Rocket Oil & Gas Co Ltd Partnership	0.10046820	Douglas H. Christensen	0.00493750	James R. Small	0.01312500
	ROCKET CAIN			Stanley H. Singer Revocable Trust	0.00890620	Crump Family Partnership Ltd.	0.10467500	Marshall R. Young Oil Company	0.00666667
				Teton Properties, LLC	0.01041686	Dingus Investments, Inc.	0.07241669	George M. Young, Sr.	0.00333333
				Three M Oil Company	0.01562500	EnerQuest Oil & Gas, Ltd.	0.45659531		
						Lone Star Oil & Gas	0.00493750		
						Parsley Resources, Inc.	0.05069162		
						Christopher P. Renaud	0.03517969		
						Armand Smith, Jr.	0.05069169		
12	Sec. 30: E/2 SW/4, S/2 NW/4	160	HBP	Marjorie H. Augustine	0.00979170	Eram Ali	0.01029284		
				Jeannine H. Byron	0.00694440	Douglas H. Christensen	0.00514643		
	SAMUEL CAIN			Roy Lee Wright Cain Trust u/t/a/d 10/6/90	0.02937500	Crump Family Partnership Ltd.	0.10910434		
				Beverly V. Cox	0.00833330	Dingus Investments, Inc.	0.07548096		
				Nancy Iola Henry	0.05875000	EnerQuest Oil & Gas, Ltd.	0.47591338		
				Jerry & Margaret Hooper	0.00694440	Lone Star Oil & Gas	0.00514643		
				Jimmy Joe & Lynne Hooper	0.00694440	Parsley Resources, Inc.	0.05283810		
				William C. Humble	0.00979170	Christopher P. Renaud	0.03666832		
				Lora Mae Rawlings	0.01101560	Armand Smith, Jr.	0.05283810		

Exhibit "B"
Schedule of Ownership of Oil and Gas Interests East Hobbs (San Andres) Unit
Lea County, New Mexico

<u>Tract #</u>	<u>Description of Land</u>	<u>Number of Acres</u>	<u>Serial #, Lease Status</u>	<u>Royalty Ownership</u>	<u>Interest</u>	<u>Working Interest</u>	<u>Interest</u>	<u>Overriding Royalty</u>	<u>Interest</u>
				Jill A. Roberts Revocable Trust	0.00781250				
				Lavita Joy Sullivan	0.01305560				
				Susan Unterberg	0.00781250				

EXHIBIT "C"
Schedule of Tract Participation East Hobbs (San Andres) Unit
Lea County, New Mexico

<u>Tract #</u>	<u>Description</u>	<u>Lease Name</u>	<u>Acreage</u>	<u>Tract Participation Factor</u>
1	S/2 SW/4, NW/4 SW/4 Section 29, T-18-S, R-39-E	Carrie O. Davis	120	15.204311
2	S/2 NE/4 Section 30, T-18-S, R-39-E	D.F. Fergason	80	0.857979
3	NE/4 SW/4 Section 29, T-18-S, R-39-E	Zachary Davis	40	1.473563
4	SW/4 NW/4 Section 29, T-18-S, R-39-E	June Speight	40	0.108696
5	NW/4 SE/4, S/2 SE/4 Section 30, T-18-S, R-39-E	Laney	60	18.322423
6	NW/4 SE/4, S/2 SE/4 Section 30, T-18-S, R-39-E	Laney A	60	19.993114
7	NE/4 SE/4 Section 30, T-18-S, R-39-E	Laney Reese #1	13.33	1.822673
8	NE/4 SE/4 Section 30, T-18-S, R-39-E	Laney Reese #2 & #3	26.67	36.944219
9	N/2 N/2 Section 31, T-18-S, R-39-E	Pearl Goode	160	2.473871
10	N/2 NW/4 Section 32, T-18-S, R-39-E	Ralph Lowe State	80	0.415278
11	W/2 SW/4 Section 30, T-18-S, R-39-E	Rocket Cain	80	0.330804
12	E/2 SW/4, S/2 NW/4 Section 30, T-18-S, R-39-E	Samuel Cain	160	2.053069
TOTALS			920	100.000000

UNIT OPERATING AGREEMENT

FOR THE

EAST HOBBS (SAN ANDRES) UNIT

LEA COUNTY, NEW MEXICO

EXHIBIT C

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Case No. 13041/13042 Exhibit No. 4

Submitted by:

ENERQUEST RESOURCES, L.L.C.

Hearing Date: March 27, 2003

TABLE OF CONTENTS

SECTION	PAGE
Preliminary Recitals	1

ARTICLE 1 CONFIRMATION OF UNIT AGREEMENT AND DEFINITIONS

1.1	Confirmation of Unit Agreement	1
1.2	Definitions	1
1.2.1	Person.....	1
1.2.2	Oil and Gas Rights	1
1.2.3	Unit Equipment.....	1
1.2.4	Unit Expense	1
1.2.5	Unit Operations	1
1.2.6	Unit Operator	1

ARTICLE 2 EXHIBITS

2.1	Exhibits	2
2.1.1	Exhibits A, B and C of Unit Agreement	2
2.1.2	Exhibit D: Unit Participation	2
2.1.3	Exhibit E: Accounting Procedure	2
2.1.4	Exhibit F: Insurance	2
2.1.5	Exhibit G: List of Wells and Equipment	2
2.2	Revision of Exhibits	2
2.3	Reference to Exhibits	2

ARTICLE 3 SUPERVISION OF OPERATIONS BY WORKING INTEREST OWNERS

3.1	Overall Supervision	2
3.2	Specific Authorities and Duties	2
3.2.1	Method of Operation.....	2
3.2.2	Drilling and Recompletion of Wells	2
3.2.3	Well Recompletion and Change of Status	2
3.2.4	Unit Operator's Tools and Equipment	2
3.2.5	Expenditures	2
3.2.6	Disposition of Unit Equipment	3
3.2.7	Appearance Before a Court or Regulatory Agency	3
3.2.8	Audits	3
3.2.9	Inventories.....	3
3.2.10	Technical Services	3
3.2.11	Assignments to Committees	3
3.2.12	Removal of Unit Operator	3
3.2.13	Changes and Amendments.....	3
3.2.14	Investment Adjustment	3
3.2.15	Termination of Unit Agreement.....	3

ARTICLE 4 MANNER OF EXERCISING SUPERVISION

4.1	Designation of Representatives.....	3
4.2	Meetings.....	3
4.3	Voting Procedure	4
4.3.1	Voting Interest	4
4.3.2	Vote Required-Generally	4
4.3.3	Vote at Meeting by Non-Attending Working Interest Owner	4
4.3.4	Poll Votes.....	4

4.3.5	Binding Effect of Vote.....	4
-------	-----------------------------	---

ARTICLE 5 INDIVIDUAL RIGHTS OF WORKING INTEREST OWNERS

5.1	Reservation of Rights.....	4
5.2	Specific Rights	4
5.2.1	Access to Unit Area	4
5.2.2	Reports	4
5.3	Taking Unitized Substances in Kind.....	4
5.4	Failure to Take in Kind	5
5.5	No Sharing of Market	5

ARTICLE 6 UNIT OPERATOR

6.1	Initial Unit Operator.....	5
-----	----------------------------	---

ARTICLE 7 AUTHORITIES AND DUTIES OF UNIT OPERATOR

7.1	Exclusive Right to Operate Unit.....	5
7.2	Workmanlike Conduct.....	5
7.3	Liens and Encumbrances	5
7.4	Employees.....	5
7.5	Records	6
7.6	Reports to Working Interest Owners	6
7.7	Reports to Governmental Authorities	6
7.8	Engineering and Geological Information.....	6
7.9	Expenditures	6
7.10	Wells Drilled by Unit Operator.....	6

ARTICLE 8 TAXES

8.1	Severance, Gross Products and Ad Valorem Taxes.....	6
8.2	Notices	6
8.3	Other Taxes.....	7

ARTICLE 9 INSURANCE

9.1	Insurance	7
9.1.1	Workmen's Compensation Law	7
9.1.2	Employer's Liability Insurance	7
9.1.3	Other Insurance	7

ARTICLE 10 ADJUSTMENT OF INVESTMENTS

10.1	Personal Property Taken Over	7
10.1.1	Wells	7
10.1.2	Well and Lease Equipment	7
10.1.3	Records	7
10.2	Inventory and Evaluation of Personal Property	7
10.3	Investment Adjustment	7
10.4	General Facilities	8
10.5	Ownership of Personal Property and Facilities.....	8
10.6	Adjustment for Non-Usable Wells.....	8
10.7	Surface Leases	8

**ARTICLE 11
UNIT EXPENSE**

11.1	Basis of Charges to Working Interest Owners.....	8
11.2	Advance Billing	8
11.3	Commingling of Funds	8
11.4	Lien and Security Interests.....	8
11.5	Default.....	10
11.6	Unpaid Unit Expenses.....	10
11.7	Carved-Out Interests	10
11.8	Pre-Unitization Expense	10

**ARTICLE 12
NON-UNITIZED FORMATIONS**

12.1	Right to Operate.....	10
12.2	Dual Completions	10

**ARTICLE 13
TITLES**

13.1	Warranty and Indemnity	11
13.2	Failure Because of Unit Operations.....	11
13.3	Waiver of Rights to Partition.....	11

**ARTICLE 14
UNLEASED INTERESTS**

14.1	Treated as Leased.....	11
------	------------------------	----

**ARTICLE 15
LIABILITY, CLAIMS, SUITS, AND FORCE MAJEURE**

15.1	Individual Liability	11
15.2	Settlements.....	11
15.3	Notices of Damages, Claims and Suits by Unit Operator to Lessees.....	11
15.4	Force Majeure	11

**ARTICLE 16
INTERNAL REVENUE PROVISION**

16.1	Internal Revenue Provision	12
------	----------------------------------	----

**ARTICLE 17
NOTICES**

17.1	Notices	12
17.2	Notice of Transfer of Title	12

**ARTICLE 18
WITHDRAWAL OF WORKING INTEREST OWNERS**

18.1	Withdrawal.....	12
18.2	Limitation on Withdrawal.....	13

**ARTICLE 19
ABANDONMENT OF WELLS**

19.1	Rights of Former Owners.....	13
19.2	Plugging	13

**ARTICLE 20
EFFECTIVE DATE AND TERM**

20.1	Effective Date	13
20.2	Term.....	13

**ARTICLE 21
ABANDONMENT OF OPERATIONS**

21.1	Termination.....	13
21.1.1	Oil and Gas Rights.....	13
21.1.2	Right to Operate.....	13
21.1.3	Salvaging Wells	13
21.1.4	Cost of Salvaging.....	13
21.1.5	Distribution of Assets	14

**ARTICLE 22
SIGNING, RATIFICATION, OR APPROVAL**

22.1	Original, Counterparts or Ratifications.....	14
22.2	Prior Agreements	14

**ARTICLE 23
SUCCESSORS AND ASSIGNS**

23.1	Successors and Assigns	14
------	------------------------------	----

**ARTICLE 24
OTHER PROVISIONS**

24.1	Environmental Warranty and Representation.....	14
24.2	Removal of Surplus Equipment.....	14
24.3	Environmental Indemnification	15
24.4	Governing Law	15

TABLE OF EXHIBITS

Map of Unit Area.....	Exhibit A
Schedule of Ownership	Exhibit B
Tract Participation.....	Exhibit C
Unit Participation	Exhibit D
Accounting Procedure.....	Exhibit E
Insurance	Exhibit F
Lists of Wells and Equipment.....	Exhibit G

UNIT OPERATING AGREEMENT

FOR THE

EAST HOBBS (SAN ANDRES) UNIT

LEA COUNTY, NEW MEXICO

THIS AGREEMENT ("this agreement" or "this Operating Agreement"), entered into as of the 14th day of February 2003, by the parties who have signed the original of this instrument, a counterpart thereof or other instrument agreeing to be bound by the provisions hereof;

WITNESSETH:

WHEREAS, the parties hereto as Working Interest Owners have executed, as of the date hereof, an agreement entitled, "Unit Agreement for the Development and Operation of the East Hobbs (San Andres) Unit, Lea County, New Mexico" (the "Unit Agreement"), which among other things, provides for a separate agreement to be entered into by Working Interest Owners to provide for the development and operation of the Unit Area as therein defined;

NOW, THEREFORE, in consideration of the mutual agreements herein set forth, it is agreed as follows:

ARTICLE 1 CONFIRMATION OF UNIT AGREEMENT AND DEFINITIONS

1.1 Confirmation of Unit Agreement. The Unit Agreement is hereby confirmed and by reference made a part of this agreement. If there is any conflict between the Unit Agreement and this agreement, the Unit Agreement shall govern.

1.2 Definitions. The definitions contained in the Unit Agreement are adopted for all purposes of this agreement. The words, terms and phrases used in this Agreement are written to convey the most common industry meaning or understanding, but shall also be construed to mean the plural if written in the singular and vice versa. In addition, the following terms, when used herein, shall have the following meanings:

1.2.1 Person is defined as any individual, corporation, partnership, common law or statutory trust, association of any kind, the State of New Mexico or any subdivision or agency thereof acting in a proprietary capacity, guardian, executor, administrator, fiduciary of any kind, or any entity capable of holding an interest in the Unit Area.

1.2.2 Oil and Gas Rights are the rights to explore, develop and operate lands within the Unit Area for the production of Unitized Substances, or to share in the production so obtained or the proceeds thereof.

1.2.3 Unit Equipment is all personal property, lease and well equipment, plants, and other facilities and equipment taken over or otherwise acquired for the joint account for use in Unit Operations.

1.2.4 Unit Expense is all cost, expense, or indebtedness incurred by Working Interest Owners or Unit Operator pursuant to this Agreement and the Unit Agreement for or on account of Unit Operations.

1.2.5 Unit Operations are all operations conducted pursuant to this Agreement and the Unit Agreement.

1.2.6 Unit Operator is the party designated by Working Interest Owners under this Agreement to conduct Unit Operations.

ARTICLE 2 EXHIBITS

2.1 Exhibits. The following exhibits are incorporated herein by reference:

2.1.1 Exhibits "A", "B" and "C" of the Unit Agreement.

2.1.2 Exhibit D attached hereto is a schedule showing the percentage of total Unit Participation attributable to each Working Interest Owner in each Tract. Exhibit "D", or revisions thereof, shall not be conclusive as to the information therein, except it may be used as showing the Unit Participation of the Working Interest Owners for purposes of this agreement until shown to be in error or as revised as herein authorized.

2.1.3 Exhibit "E", attached hereto, is the Accounting Procedure applicable to Unit Operations. If there is any conflict between this agreement and Exhibit "E", this agreement shall govern.

2.1.4 Exhibit "F", attached hereto, contains insurance provisions applicable to Unit Operations.

2.1.5 Exhibit "G", attached hereto, contains an inventory of wells, equipment and other personal property to be utilized in Unit Operations and a pricing of such material.

2.2 Revision of Exhibits. Whenever Exhibits "A", "B" and "C" are revised, Exhibit "D" shall be revised accordingly and be effective as of the same date. Unit Operator shall also revise the Exhibit "D" from time to time, as required, to conform to changes in ownership of which Unit Operator has been notified as provided in the Unit Agreement.

2.3 Reference to Exhibits. Whenever reference is made herein to an exhibit, it is to the exhibit as originally attached, or if revised, to the last revision.

ARTICLE 3 SUPERVISION OF OPERATIONS BY WORKING INTEREST OWNERS

3.1 Overall Supervision. Working Interest Owners shall exercise overall supervision and control of all matters pertaining to Unit Operations conducted pursuant to this agreement and the Unit Agreement. In the exercise of such authority, each Working Interest Owner shall act solely in its own behalf in the capacity of an individual owner and not on behalf of the owners as an entirety.

3.2 Specific Authorities and Duties. The matters with respect to which the Working Interest Owners shall decide and take action shall include, but not be limited to, the following:

3.2.1 Method of Operation. The method of operation, including any type of pressure maintenance, enhanced recovery or other recovery program to be employed.

3.2.2 Drilling and Recompletion of Wells. The drilling, deepening or plugging back of any well whether for production of Unitized Substances, for use as an injection well, or for other purposes.

3.2.3 Well Recompletion and Change of Status. The recompletion, abandonment or change of status of any well, or the use of any well for injection or other purposes.

3.2.4 Unit Operator's Tools and Equipment. The use by Unit Operator of its own tools and equipment in the drilling of a well or in any other operation in which drilling equipment is required.

3.2.5 Expenditures. The making of any single expenditure in excess of Twenty- Five Thousand Dollars (\$25,000.00); provided that, approval by Working Interest Owners of the drilling, reworking, deepening or plugging back of any well shall include approval of all necessary expenditures required therefore, and for completing, testing and equipping the same including necessary flow lines, separators and lease tankage.

3.2.6 Disposition of Unit Equipment. The selling or otherwise disposing of any major item of surplus Unit Equipment, if the current list price of new equipment similar thereto is in excess of Ten Thousand Dollars (\$10,000.00).

3.2.7 Appearance Before a Court or Regulatory Agency. The designating of a representative to appear before any court or regulatory agency in matters pertaining to Unit Operations; and shall be made in accordance with Article 4, Paragraph 4.3.2; provided that, such designation shall not prevent any Working Interest Owner from appearing in person or from designating another representative in its own behalf, at its expense.

3.2.8 Audits. The auditing of the accounts of Unit Operator pertaining to Unit Operations hereunder, provided that the audits shall:

(a) Not be conducted more than once each year, except upon the resignation or removal of Unit Operator;

(b) Be made upon the approval of sixty percent (60%) or more of the Unit Participation interests of the Working Interest Owners, after excluding the Unit Participation interest of the Unit Operator, voting in the affirmative, at the expense of all Working Interest Owners, other than the Working Interest Owner designated as Unit Operator; and

(c) Be made upon not less than thirty (30) days written notice to Unit Operator and in accordance with guidelines established by the Council of Petroleum Accountants Societies.

3.2.9 Inventories. Taking of periodic inventories under the terms of Exhibit "E".

3.2.10 Technical Services. The authorizing of charges to the joint account for services by consultants or Unit Operator's technical personnel not covered by the charges provided by Exhibit "E".

3.2.11 Assignments to Committees. The appointment of committees to study any problems in connection with Unit Operations.

3.2.12 Removal of Unit Operator. The removal of Unit Operator and the selection of a successor as provided in the Unit Agreement.

3.2.13 Changes and Amendments. The changing of the Unit Area or the amending of this agreement or the Unit Agreement as provided by the Unit Agreement.

3.2.14 Investment Adjustment. The adjustment and readjustment of investments.

3.2.15 Termination of Unit Agreement. The termination of the Unit Agreement as provided therein.

ARTICLE 4 MANNER OF EXERCISING SUPERVISION

4.1 Designation of Representatives. Each Working Interest Owner shall in writing inform Unit Operator of the names and addresses of the representative and alternate who are authorized to represent and bind such Working Interest Owner with respect to Unit Operations. The representative or alternate may be changed from time to time by written notice to Unit Operator.

4.2 Meetings. All meetings of Working Interest Owners shall be called by Unit Operator upon its own motion or at the request of one (1) or more of the Working Interest Owners having a total Unit Participation of not less than ten percent (10%). No meeting shall be called less than fourteen (14) days advance written notice. The Owner requesting the meeting shall prepare an agenda outlining the topics to be discussed at the proposed meeting and attach it to the notice requesting the meeting. Working Interest Owners who attend the meeting shall not be prevented from adding to or amending items on the agenda or from acting upon the amended items or other added items presented at the meeting. The representative of the Unit Operator shall be chairman of each meeting. The Unit Operator will prepare and furnish minutes of all meetings to the Working Interest Owners.

4.3 Voting Procedure. Working Interest Owners shall decide all matters coming before them as follows:

4.3.1 Voting Interest. Each Working Interest Owner shall have a voting interest equal to its Unit Participation.

4.3.2 Vote Required - Generally. Unless otherwise provided herein or in the Unit Agreement, all matters shall be decided by an affirmative vote of two-thirds or more voting interest; provided that, should any one Working Interest Owner have more than two-thirds of the voting interest, its vote must be supported by the vote of one (1) or more Working Interest Owners; provided, further however, that the negative vote of any one Working Interest Owner having more than one-third (1/3) but less than one-half (1/2) of such voting interest shall not defeat a motion or measure, unless such owner is joined by the negative vote of one or more other Working Interest Owners.

4.3.3 Vote at Meeting by Non-Attending Working Interest Owner. Any Working Interest Owner who is not represented at a meeting may vote by letter, fax or telegram addressed to the representative of the Unit Operator, if its vote is received prior to the vote on the item. Such vote will not be counted with respect to any item on the agenda which is amended at the meeting.

4.3.4 Poll Votes. Working Interest Owners may vote by letter, fax or telegram on any matter submitted in writing to all Working Interest Owners. If a meeting is not requested, as provided in Section 4.2, within fourteen (14) days after a written proposal is sent to Working Interest Owners, the vote taken by letter or telegram shall control. Failure to vote within the time prescribed by the Unit Operator, which shall be no less than fourteen (14) days after receipt of such matter, shall be deemed to be a positive vote with respect to the proposal. Unit Operator shall give prompt notice of the results of such voting to each Working Interest Owner.

4.3.5 Binding Effect of Vote. All Working Interest Owners shall be bound for their proportionate share of all costs and expenses of Unit Operations approved by the Working Interest Owners by the vote required herein.

ARTICLE 5

INDIVIDUAL RIGHTS OF WORKING INTEREST OWNERS

5.1 Reservation of Rights. Working Interest Owners severally reserve to themselves all their rights, except as otherwise provided in this agreement and the Unit Agreement.

5.2 Specific Rights. Each Working Interest Owner shall have, among others, the following specific rights:

5.2.1 Access to Unit Area. Access to the Unit Area at all reasonable times at Working Interest Owner's sole risk and expense to inspect Unit Operations, all wells, and the records and data pertaining thereto.

5.2.2 Reports. The right to receive from Unit Operator, upon written request, copies of all reports to any governmental agency, reports of crude oil runs and stocks, inventory reports and all other information pertaining to Unit Operations. The cost of gathering and furnishing information not ordinarily furnished by Unit Operator to all Working Interest Owners shall be charged to the Working Interest Owner who requests the information.

5.3 Taking Unitized Substances in Kind. The Unitized Substances allocated to each Tract shall be taken in kind by the respective parties entitled thereto by virtue of the ownership of Oil and Gas Rights therein or by purchase from such owners. Such parties shall have the right at their sole cost and expense, to construct, maintain and operate within the Unit Area all necessary facilities for that purpose, provided that they are so constructed, maintained and operated as not to interfere with Unit Operations. Any extra expenditures incurred by Unit Operator by reason of the delivery in kind of any portion of the Unitized Substances shall be borne by the receiving party. If a Royalty Owner has the right to take in kind a share of Unitized Substances and fails to do so, the Working Interest Owner whose working interest is subject to such Royalty Interest shall be entitled to take in kind such share of Unitized Substances.

5.4 Failure to Take in Kind. If any party fails to take in kind or separately dispose of such party's share of Unitized Substances, Unit Operator shall have the right, but not the obligation, for the time being and subject to revocation at will by the party owning the share and giving Unit Operator thirty (30) days written notice thereof, to purchase such share for its own account or to sell to others, at the same market value realized by Unit Operator. However, should Unit Operator's purchaser of Unitized Substances be an affiliate, such party's share of Unitized Substances shall be purchased by Unit Operator or sold, unless otherwise agreed to in writing, at an equivalent price to the best price obtainable in the area for such production from an independent purchaser. The intent of the parties is to keep the production and the sale of Unitized Substances balanced at all times. Contracts of sale by Unit Operator of any other party's share of Unitized Substances shall be only for such reasonable periods of time as are consistent with the minimum needs of the industry under the circumstances, but in no event shall any such contract be for a period in excess of one (1) year. The proceeds of the Unitized Substances so disposed of by Unit Operator shall be paid in accordance with the Unit Agreement and applicable laws and regulations.

5.5 No Sharing of Market. Nothing herein shall be construed to provide directly or indirectly for any cooperative refining, joining sale or marketing of Unit Production.

ARTICLE 6 UNIT OPERATOR

6.1 Initial Unit Operator. EnerQuest Resources, LLC is hereby designated Unit Operator.

ARTICLE 7 AUTHORITIES AND DUTIES OF UNIT OPERATOR

7.1 Exclusive Right to Operate Unit. Subject to the provisions of this agreement and to instructions from Working Interest Owners, Unit Operator shall have the exclusive right and be obligated to conduct Unit Operations. Notwithstanding anything contained herein or in the Unit Agreement to the contrary, Unit Operator shall not be deemed to be a fiduciary on behalf of Working Interest Owners or have the duties and responsibilities associated with a fiduciary or agency relationship. In its performance of services hereunder for Working Interest Owners, the Unit Operator shall act in a good and workmanlike manner as would a prudent operator under the same or similar circumstances. The conduct of Unit Operator shall comply with Article 7.2 below but as noted above shall not give rise to any fiduciary relationship or duties.

7.2 Workmanlike Conduct. Unit Operator shall conduct Unit Operations in a good and workmanlike manner as would a prudent operator under the same or similar circumstances. Unit Operator shall freely consult with Working Interest Owners and keep them informed of all matters which Unit Operator, in the exercise of its best judgment, considers important. Unit Operator shall not be liable to Working Interest Owners for damages caused by its operations unless such damages result from its gross negligence or willful misconduct. **EXCEPT FOR UNIT OPERATOR'S INTEREST IN THE UNIT AREA (IF ANY), WORKING INTEREST OWNERS SHALL INDEMNIFY UNIT OPERATOR FOR, FROM, AND AGAINST ANY AND ALL CLAIMS, DAMAGES AND LIABILITY OF EVERY KIND AND CHARACTER (INCLUDING ALL COSTS AND EXPENSES, INCLUDING BUT NOT LIMITED TO ATTORNEYS FEES), RESULTING FROM, ARISING OUT OF, OR INCIDENTAL TO UNIT OPERATOR'S PERFORMANCE OF DUTIES ON THE UNIT AREA EVEN IF SUCH LIABILITIES ARISE FROM OR ARE ATTRIBUTABLE TO UNIT OPERATOR'S NEGLIGENCE. THE ONLY LIABILITIES TO WHICH THIS INDEMNITY OBLIGATION DOES NOT APPLY ARE THOSE RESULTING FROM UNIT OPERATOR'S GROSS NEGLIGENCE OR INTENTIONAL TORTS FOR WHICH UNIT OPERATOR SHALL BE SOLELY RESPONSIBLE.**

7.3 Liens and Encumbrances. Unit Operator shall keep the lands and leases in the Unit Area free from all liens and encumbrances occasioned by Unit Operations except the lien of Unit Operator granted hereunder.

7.4 Employees. The number of employees used by Unit Operator in conducting Unit Operations, their selection, hours of labor and compensation shall be determined in a reasonable manner by Unit Operator. Such employees shall be the employees of Unit Operator.

7.5 Records. Unit Operator shall keep correct books, accounts and records of Unit Operation.

7.6 Reports to Working Interest Owners. Unit Operator shall furnish to Working Interest Owners periodic reports on Unit Operation.

7.7 Reports to Governmental Authorities. Unit Operator shall make all reports to governmental authorities that it has the duty to make as Unit Operator.

7.8 Engineering and Geological Information. Unit Operator shall furnish to a Working Interest Owner, upon written request, a copy of all logs and other engineering and geological data pertaining to wells drilled for Unit Operations.

7.9 Expenditures. Unit Operator is authorized to make single expenditures not in excess of Twenty-Five Thousand Dollars (\$25,000.00) without prior approval of Working Interest Owners. If an emergency occurs, Unit Operator may immediately make or incur such expenditures as in its reasonable opinion are required to deal with the emergency. Unit Operator shall report to Working Interest Owners, as promptly as possible, the nature of the emergency and the action taken. Upon request, Unit Operator shall furnish Working Interest Owners, for information purposes, copies of its Authorities for Expenditures for any single project costing in excess of Twenty-Five Thousand Dollars (\$25,000.00), and for lesser amounts when prepared for Unit Operator's own use.

7.10 Wells Drilled by Unit Operator. All wells drilled by Unit Operator shall be at the usual rates prevailing in the area. Unit Operator may employ its own tools and equipment, but the charge therefore shall not exceed the prevailing rate in the area, and the work shall be performed by Unit Operator under the same terms and conditions as are usual in the area in contracts of independent contractors doing work of a similar nature.

ARTICLE 8 TAXES

8.1 Severance, Gross Products and Ad Valorem Taxes. Beginning with the first calendar year after the effective date hereof, Unit Operator shall render and pay on behalf of the Working Interest Owners severance and gross products taxes assessed on oil and gas produced and ad valorem tax on all property subject to this agreement, before they become delinquent. Prior to the rendition date, each Working Interest Owner shall furnish the Unit Operator information as to burdens (to include, but not be limited to, royalties, overriding royalties and production payments) and taxable and non-taxable interests on leases and oil and gas interests contributed by such Working Interest Owner. If the assessed tax of any leasehold estate or produced Substances is reduced by reason of its being subject to outstanding excess royalties, overriding royalties, reimbursements, or production payments, the reduction in taxes shall inure to the benefit of the owner or owners of such leasehold or Unitized Substances, and Unit Operator shall adjust the charge to such owner or owners so as to reflect the benefit of such reduction. Unit Operator shall charge the Working Interest Owners for their proportionate share of severance and gross products tax at the date the tax is assessed based on the value each Working Interest Owner receives for their sales of the unitized substances. Unit Operator shall charge the Working Interest Owners for their proportionate share of all other tax payments in the manner provided in Exhibit "E" and other parties for their share in the manner provided in the Unit Agreement.

If Unit Operator considers any tax assessment improper, Unit Operator may, after notice to Working Interest Owners, protest within the time and manner prescribed by law, and prosecute the protest to a final determination, unless all parties agree to abandon the protest prior to final determination. All direct expenses incurred by Unit Operator in protesting an assessment will constitute a direct charge to the joint account. During the pendency of administrative or judicial proceedings, Unit Operator may elect to pay, under protest, all such taxes and any interest and penalty. When any such protested assessment shall have been finally determined, Unit Operator shall pay the tax for the joint account and other parties, together with any interest and penalty accrued, and the total cost shall then be assessed against the parties, and be paid by them as provided in Exhibit "E" and the Unit Agreement, respectively.

8.2 Notices. Each Working Interest Owner shall promptly furnish the Unit Operator with copies of notices, assessments, levies or tax statements received by it pertaining to the taxes to be paid by the Unit Operator. Each month, the Working Interest Owners shall furnish the Unit Operator with

the gross value of any production taken in kind or other information necessary in order for the Unit Operator to compute the severance and gross products tax on the unitized substances.

8.3 Other Taxes. Each Working Interest Owner shall pay or cause to be paid all gathering or other taxes or excises due the State of New Mexico, the Federal Government, or otherwise, together with all licenses and excises, which are now imposed or may be imposed upon or with respect to the production or handling of its share of unitized substances.

ARTICLE 9 INSURANCE

9.1 Insurance. Unit Operator, with respect to Unit Operations, shall do the following:

9.1.1 Comply with the Workmen's Compensation Law of the State of New Mexico.

9.1.2 Carry Employer's Liability and other insurance as required by the laws of the State of New Mexico.

9.1.3 Carry other insurance as set forth in Exhibit "F".

ARTICLE 10 ADJUSTMENT OF INVESTMENTS

10.1 Personal Property Taken Over. Upon the Effective Date hereof, Working Interest Owners shall deliver to Unit Operator the following:

10.1.1 Wells. All wells completed or to be completed in the Unitized Formation, as shown in the initial Plan of Operation and Development and all service wells to be utilized for Unit Operations, including water supply and disposal wells, completed within or outside the Unitized Formation.

10.1.2 Well and Lease Equipment. The casing and tubing in each such well, the wellhead connection thereon and all other lease and operating equipment that is used in the operation of such wells, which the Working Interest Owners determine is necessary or desirable for conducting the Unit Operations.

10.1.3 Records. A complete copy of all production and well records that pertain to such wells. In the event a Working Interest Owner fails to provide Unit Operator with said records within sixty (60) days of the Effective Date, then the Unit Operator is hereby authorized to suspend in-kind delivery or payment of proceeds of production to said Working Interest Owner, of its share of Unit Production, until said records are provided to the Unit Operator.

10.2 Inventory and Evaluation of Personal Property. The Working Interest Owners shall at Unit Expense inventory and evaluate, as determined by Working Interest owners, the personal property taken over. Such inventory shall include and be limited to those items of equipment considered controllable under Exhibit "G" except, upon determination of Working Interest Owners, items considered non-controllable may be included in the inventory but shall be excluded from evaluation and investment adjustment. Casing shall be included in the inventory for record purposes, but shall be excluded from pricing and investment adjustment.

10.3 Investment Adjustment. Upon approval by Working Interest Owners of the inventory and evaluation, each Working Interest Owner shall be credited with the value of its interest in all personal property taken over under Section 10.1.2 and evaluated under Section 10.2, and shall be charged with an amount equal to that obtained by multiplying the total value of all personal property taken over under Section 10.1.2 and evaluated under Section 10.2 by the Working Interest Owner's Unit Participation. If the charge against any Working Interest Owner is greater than the amount credited to such Working Interest Owner, the resulting net charge shall be an item of Unit Expense chargeable against such Working Interest Owner. If the credit to any Working Interest Owner is greater than the amount charged against such Working Interest Owner, the resulting net credit shall be paid to such Working Interest Owner by Unit Operator out of funds received by it in settlement of the net charges described above.

10.4 General Facilities. The acquisition of warehouses, warehouse stocks, lease houses, camps, facility systems and office buildings necessary for Unit Operations shall be by negotiation by the owners thereof and Unit Operator, subject to the approval of Working Interest Owners.

10.5 Ownership of Personal Property and Facilities. Each Working Interest Owner, individually, shall by virtue hereof own an undivided interest equal to its Unit Participation, in all personal property and facilities taken over or otherwise acquired by Unit Operator pursuant to this agreement.

10.6 Adjustment for Non-Usable Wells. All wells delivered to the Unit Operator shall be (a) in usable physical condition, (b) completed in some portion of the Unitized Formation, and (c) physically separated from formations not a part of the Unitized Formation as of the Effective Date. If within three (3) months from the date of takeover, Unit Operator reports to Working Interest Owners, the wells that were not in suitable condition to serve Unit Operator on the date of takeover and the Working Interest Owners approve, Unit Operator shall properly place such well in suitable condition to serve Unit Operator, or drill a substitute well if such well cannot be placed in suitable condition to serve Unit Operator, at the sole cost of the Working Interest Owner who delivered such well and casing to Unit Operator. It is the intent of this Section 10.6 that the cost of normal conversion of wells and casing therein from operating practices utilized immediately prior to the date of takeover to operating practices contemplated hereunder shall be a Unit Expense.

10.7 Surface Leases. Upon the effective date hereof Working Interest Owners shall deliver to Unit Operator assignment(s) of all surface lease agreements pertaining to the Unit Area, but only to the limited extent they relate to production from the Unitized Formation or Unit Operations. Unit Operator shall become responsible for all future rentals on behalf of Working Interest Owners. All said surface unit rental costs shall be apportioned to each Working Interest as set forth in Exhibit "D".

ARTICLE 11 UNIT EXPENSE

11.1 Basis of Charges to Working Interest Owners. Unit Operator initially shall pay and discharge all Unit Expense. Each Working Interest Owner shall reimburse Unit Operator for its share of Unit Expense. Each Working Interest Owner's share of Unit Expense shall be the same as its Unit Participation.

11.2 Advance Billing. Unit Operator shall have the right to require Working Interest Owners to advance their respective shares of estimated Unit Expense by submitting to Working Interest Owners, on or before the 15th day of any month, an itemized estimate thereof for the succeeding month, with a request for payment in advance. Within thirty (30) days thereafter, each Working Interest Owner shall pay to Unit Operator its share of such estimate. Adjustments between estimated and actual Unit Expense shall be made by Unit Operator at the close of each calendar month and the accounts of Working Interest Owners shall be adjusted accordingly.

11.3 Commingling of Funds. No funds received by Unit Operator under this agreement need be segregated or maintained by it as a separate fund but may be commingled with its own funds.

11.4 Lien and Security Interests. Each Working Interest Owner grants to the other Working Interest Owners and to Unit Operator a lien upon any interest it now owns or hereafter acquires in Oil and Gas Rights and Working Interests in the Unit Area, and a security interest and/or purchase money security interest in all of its interest in all personal property and equipment used or obtained for use in connection therewith, all fixtures now or hereafter located thereon, all Unitized Substances extracted therefrom and all accounts arising from the sale at the wellhead of Unitized Substances produced therefrom, to secure performance of all its obligations under this Agreement including but not limited to payment of Unit Expense, interest, attorney fees, court costs, cost of collection, the proper disbursement of all monies paid hereunder, the assignment or relinquishment of interest in Oil and Gas Rights as required hereunder, and the proper performance of operations hereunder. Such lien and security interest granted by each Working Interest Owner hereto shall cover and include all of such Working Interest Owner's leasehold interest, Working Interests, operating rights, and Royalty Interests and overriding royalty interests in the Unit Area now owned or hereafter acquired and in lands pooled or unitized therewith or otherwise becoming subject to this Agreement, the Unitized Substances when extracted therefrom and fixtures and equipment now or hereafter situated thereon or used or obtained for use in connection therewith (including, without limitation, all wells, tools, and tubular goods), and accounts

(including, without limitation, accounts arising from gas imbalances or from the sale of Unitized Substances at the wellhead), contract rights, inventory and general intangibles relating thereto or arising therefrom, and all proceeds and products of the foregoing.

Each Working Interest Owner hereby grants, sells, assigns, sets over and mortgages into Unit Operator and the other Working Interest Owners during the term of this Agreement, all of such Working Interest Owner's rights and interests pursuant to the provisions of Sections 48-9-1, et seq., N.M.S.A. 1978 Comp. (the "New Mexico Act"), hereby vesting in Unit Operator and the other Working Interest Owners all of such Working Interest Owner's rights as an interest owner to the continuing security interest in and lien upon the production of the Unitized Substances. Any other Working Interest Owner or Unit Operator may, at its option, file the verified notice of lien in order to perfect such lien, but shall not be obligated to make such filing and shall not be held liable to such Working Interest Owner for any act or omission pursuant to the New Mexico Act.

To perfect the lien and security agreement provided herein, each Party hereto shall execute and acknowledge this Agreement, and this Agreement is to be filed for record in the real property records. Unit Operator is authorized to file this Agreement as a lien or mortgage in the applicable records and as a financing statement with the proper officer under the Uniform Commercial Code or other applicable laws in the state in which the Unit Area is situated and such other states as Unit Operator shall deem appropriate to perfect the security interest granted hereunder. Any Working Interest Owner may file this Agreement or such other documents as it deems necessary as a lien or mortgage in the applicable records and/or a financing statement with the proper officer under the Uniform Commercial Code.

All Working Interest Owners acquiring an interest in Oil and Gas Rights and Working Interest covered by this Agreement whether by assignment, merger, mortgage, operation of law, or otherwise, shall be deemed to have taken subject to the lien and security interest granted by this Section 11.4 as to all obligations attributable to such interest hereunder.

To the extent that Unit Operator or the Working Interest Owners have a security interest under the Uniform Commercial Code or other applicable laws of the state in which the Unit Area is situated, they shall be entitled to exercise the rights and remedies of a secured party under the Uniform Commercial Code or such other laws. The bringing of a suit and the obtaining of judgment by the Unit Operator or a Working Interest Owner for the secured indebtedness shall not be deemed an election of remedies or otherwise affect the lien rights or security interest as security for the payment thereof. In addition, upon default by any Working Interest Owner in the payment of its share of expenses, interest, or fees, or upon the improper use of funds by the Unit Operator, the other Working Interest Owners shall have the right, without prejudice to other rights or remedies, to collect from the purchaser the proceeds from the sale of such defaulting Working Interest Owner's share of Unitized Substances until the amount owed by such Working Interest Owner, plus interest as provided in Exhibit "E", has been received, and shall have the right to offset the amount owed against the proceeds from the sale of such defaulting Working Interest Owner's share of Unitized Substances. All purchasers of production may rely on a notification of default from the non-defaulting Working Interest Owner(s) stating the amount due as a result of the default, and all Working Interest Owners waive any recourse available against purchasers for releasing production proceeds as provided in this Section 11.4.

If any Working Interest Owner does not perform all of its obligations hereunder, and the failure to perform subjects such Working Interest Owner to foreclosure or execution proceedings pursuant to the provisions of this Agreement, to the extent allowed by governing law, the defaulting Working Interest Owner waives any available right of redemption from and after the date of judgment, and any required valuation or appraisal of the mortgaged or secured property prior to sale, any available rights to stay execution or to require a marshalling of assets and any required bond in the event a receiver is appointed. Pursuant to Section 39-5-19 of New Mexico Statutes, 1978 Annotated, the redemption period after foreclosure sale for any mortgaged or secured property situated in or otherwise subject to the jurisdiction of the State of New Mexico shall be limited to one (1) month. In addition, to the extent permitted by applicable law, each Working Interest Owner hereby grants to the Unit Operator and the other Working Interest Owners a power of sale as to any property that is subject to the lien and security rights granted hereunder, such power to be exercised in the manner provided by applicable law or otherwise in a commercially reasonable manner and upon reasonable notice.

To the extent permitted by applicable law, each Working Interest Owner agrees that the Unit Operator and the other Working Interest Owners shall be entitled to utilize the provisions of oil and gas lien law or other lien law of the state in which the Unit Area is situated to enforce the obligations of each Working Interest Owner hereunder. Without limiting the generality of the foregoing, to the extent

permitted by applicable law, non-operators agree that Unit Operator may invoke or utilize the mechanics' or materialmen's lien law of the state in which the Unit Area is situated in order to secure the payment to Unit Operator of any sum due hereunder for services performed or materials supplied by Unit Operator.

11.5 Default. If any Working Interest Owner does not pay its share of Unit Expense when due, Unit Operator may give such Working Interest Owner notice that unless payment is made within fifteen (15) days, such Working Interest Owner shall be in default. Any Working Interest Owner in default shall not be entitled to vote on any matter until such time as said Working Interest Owner's payments are current. The voting interest of each Working Interest Owner entitled to vote on any issue shall be in the proportion its Unit Participation bears to the Unit Participation of all non-defaulting Working Interest Owners at the time. A Working Interest Owner in default will remain subject to the rights and obligations of this Agreement.

11.6 Unpaid Unit Expenses. If any Working Interest Owner, other than Unit Operator, fails to pay its share of Unit Expense within sixty (60) days after rendition of a statement therefor by Unit Operator, each Working Interest Owner agrees, upon request by Unit Operator, to pay its proportionate part of the unpaid share of Unit Expense of the defaulting Working Interest Owner. Working Interest Owners that pay the share of Unit Expense of a defaulting Working Interest Owner shall be reimbursed by Unit Operator for the amount so paid, plus any interest collected thereon, upon receipt by Unit Operator of any past due amount collected from the defaulting Working Interest Owner. Any Working Interest Owner so paying a defaulting Working Interest Owner's share of Unit Expense shall, to obtain reimbursement thereof, be subrogated to the lien and other rights herein granted Unit Operator.

11.7 Carved-Out Interests. Any overriding royalty, production payment, net proceeds interest, carried interest or any other interest carved out of a Working Interest and created after the Effective Date of this agreement shall be subject to this agreement. If a Working Interest Owner does not pay its share of Unit Expense and the proceeds from the sale of Unitized Substances under Article 11.5 are insufficient for that purpose, the security rights provided for therein may be applied against the carved-out interests with which such Working Interest is burdened. In such event, the owner of such carved-out interest shall be subrogated to said rights.

11.8 Pre-Unitization Expense. Prior to the Effective Date, Unit Operator and other Working Interest Owners have incurred certain costs and expenses for and on behalf of the Working Interest Owners in anticipation of the Unit Agreement and this agreement becoming effective, including but not limited to title review, document preparation, mailings and attorneys' fees related to presentation of the unitization proposal to the Division. Such costs approved by the Working Interest Owners shall herein be referred to as "Pre-Unitization Expenses". As soon as practicable after the Effective Date of this agreement, Pre-Unitization Expenses shall be reallocated and billed among all Working Interest Owners in accordance with the Unit Participation interest of each such owner. Credit shall be given for payments made by Working Interest Owners prior to the Effective Date for costs included in the Pre-Unitization Expenses. If the charge against any Working Interest Owner is greater than the amount credited to such Working Interest Owner, the resulting net charge shall be an item of Unit Expense chargeable against such Working Interest Owner. If the credit to any Working Interest Owner is greater than the amount charged against such Working Interest Owner, the resulting net credit shall be paid to such Working Interest Owner by Unit Operator out of funds received by it in settlement of the net charge described above.

ARTICLE 12 NON-UNITIZED FORMATIONS

12.1 Right to Operate. Any Working Interest Owner that now has or hereafter acquires the right to drill for and produce oil, gas or other minerals from a formation underlying the Unit Area, other than the Unitized Formation, shall have the right to do so notwithstanding this agreement or the Unit Agreement. In exercising the right, however, the Working Interest Owner shall exercise reasonable precaution to prevent unreasonable interference with Unit Operations. No Working Interest Owner shall produce Unitized Substances through any well drilled or operated by it. If any Working Interest Owner drills any well into or through the Unitized Formation, the Unitized Formation shall be protected in a manner satisfactory to Working Interest Owners so that the production of Unitized Substances will not adversely be affected.

12.2 Dual Completions. There shall be no dual completions of wells within the Unit Area as to the Unitized Formation and another formation.

ARTICLE 13

TITLES

13.1 Warranty and Indemnity. Each Working Interest Owner represents and warrants that it is the owner of the respective Working Interests set forth opposite its name in Exhibit "D", and hereby agrees to indemnify and hold harmless the other Working Interest Owners from any loss due to failure in whole or in part of its title to any such interest, except failure of title arising out of Unit Operations; provided that, such indemnity shall be limited to an amount equal to the net value that has been received from the sale or receipt of Unitized Substances attributed to the interest as to which title failed. Each failure of title will be deemed to be effective, insofar as this agreement is concerned, as of the first day of the calendar month in which such failure is finally determined, and there shall be no retroactive adjustment of Unit Expense or retroactive allocation of Unitized Substances or the proceeds therefrom, as a result of title failure.

13.2 Failure Because of Unit Operations. The failure of title to any Working Interest in any Tract by reason of Unit Operations, including non-production from such Tract, shall not change the Unit Participation of the Working Interest Owner whose title failed in relation to the Unit Participation of the other Working Interest Owners at the time of the title failure.

13.3 Waiver of Rights to Partition. Each Lessee and Working Interest Owner hereto agrees that, during the existence of this agreement, it will not resort to any action to partition the interval of the formation unitized hereunder or the Unit Equipment, and to that extent waives the benefits of all laws authorizing such partition.

ARTICLE 14

UNLEASED INTERESTS

14.1 Treated as Leased. If a Working Interest Owner owns in fee all or a part of the Oil and Gas Rights in any Tract within the Unit Area which is not subject to any oil and gas lease or other contract in the nature thereof, such Working Interest Owner shall be deemed to own a Working Interest in such Tract to the extent of seven-eighths (7/8ths) of its interest therein and a Royalty Interest with respect to the remaining one-eighth (1/8th) interest therein.

ARTICLE 15

LIABILITIES, CLAIMS, SUITS, AND FORCE MAJEURE

15.1 Individual Liability. The duties, obligations and liabilities of Working Interest Owners shall be several and not joint or collective; and nothing herein contained shall ever be construed as creating a partnership, joint venture, association or trust of any kind among the Working Interest Owners.

15.2 Settlements. Unit Operator may settle any single damage claim or suit involving Unit Operations but not involving an expenditure in excess of Ten Thousand Dollars (\$10,000.00), provided the payment is in complete settlement of such claim or suit. If the amount required for settlement exceeds the above specified amount, Working Interest Owners shall assume and take over the further handling of the claim or suit unless such authority is expressly delegated to Unit Operator.

All costs and expense of handling, settling or otherwise discharging such claim or suit shall be an item of Unit Expense. If a claim is made against any Working Interest Owner or if any Working Interest Owner is sued on account of any matter arising from Unit Operations and over which such Working Interest Owner individually has no control because of the rights given Working Interest Owners and Unit Operator by this agreement and the Unit Agreement, the Working Interest Owner shall immediately notify the Unit Operator, and the claim or suit shall be treated as any other claim or suit involving Unit Operations.

15.3 Notices of Damages, Claims and Suits by Unit Operator to Lessees. Unit Operator shall report to Lessees as soon as practicable after each occurrence, damages or losses to Unit Equipment, and accidents, occurrences, claims or suits involving third party bodily injury or property damage which are not covered by insurance carried for the benefit of Lessees.

15.4 Force Majeure. Any obligation imposed by this agreement on each party, except for the payment of money, shall be suspended while compliance therewith is prevented, in whole or in part, by

a strike, fire, war, civil disturbance, act of God; by Federal, State or municipal laws; by any rule, regulation or order of a governmental agency; by inability to secure materials, services or equipment, or by any other cause beyond the reasonable control of such party. No party shall be required against its will to adjust or settle any labor dispute. Neither this agreement nor any lease or other instrument subject hereto shall be terminated by reason of the suspension of Unit Operations due to any of the causes set forth in this Article.

ARTICLE 16 INTERNAL REVENUE PROVISION

16.1 Internal Revenue Provision. Each Working Interest Owner hereby elects that it and the operations covered by this agreement are excluded from the application of Subchapter K of Chapter 1 of Subtitle A of the Internal Revenue Code of 1986, or such portion thereof as the Secretary of the Treasury of the United States or his delegate shall permit by election to be excluded therefrom. Unit Operator is hereby authorized and directed to execute on behalf of each Working Interest Owner such additional or further evidence of the election as may be required by regulations issued under said Subchapter K. Should the regulations require each party to execute such further evidence, each Working Interest Owner agrees to execute or join in the execution thereof. The election hereby made and the other provisions of this paragraph shall apply in like manner to applicable state laws, regulations and rulings now in effect or hereafter enacted that have an effect similar to the Federal provisions referred to herein.

ARTICLE 17 NOTICES

17.1 Notices. All notices required hereunder shall be in writing and shall be deemed to have been properly served when received by mail, overnight delivery, facsimile transmission (fax), electronic mail (e-mail) or telegram to the address of the representative of each Working Interest Owner as furnished to Unit Operator in accordance with Article 4.

17.2 Notice of Transfer of Title. No change of title shall be binding on the Unit Operator until the first day of the calendar month next succeeding the date of receipt by Unit Operator of evidence, satisfactory to it, of such change of ownership. Each such transfer, assignment or conveyance, whether so stating or not, shall operate to impose upon the party or parties acquiring such interest the obligation of the predecessor in interest with respect to the interest so transferred and shall likewise operate to give and grant to the party or parties acquiring such interest all benefits attributable hereunder to such interest.

ARTICLE 18 WITHDRAWAL OF WORKING INTEREST OWNERS

18.1 Withdrawal. A Working Interest Owner may withdraw from this agreement by transferring, without warranty of title either express or implied, to the Working Interest Owners who do not desire to withdraw, all its Oil and Gas Rights, exclusive of Royalty Interests, together with its interest in all Unit Equipment and in all wells used in Unit Operations, provided that such transfer shall not relieve such Working Interest Owner from any obligation or liability incurred prior to the first day of the month following receipt by Unit Operator of such transfer. The delivery of the transfer shall be made to Unit Operator for the transferees. The transferred interest shall be owned by the transferees in proportion to their respective Unit Participation. The transferees, in proportion to the respective interests so acquired, shall pay the transferor for its interest in Unit Equipment, the salvage value thereof less its share of the estimated cost of salvaging same and of plugging and abandoning all wells then being used or held for Unit Operations, as determined by Working Interest Owners. In the event such withdrawing owner's interest in the aforesaid salvage value is less than such owner's share of such estimated costs, the withdrawing owner, as a condition precedent to withdrawal, shall pay the Unit Operator, for the benefit of Working Interest Owners succeeding to its interest, a sum equal to the deficiency. Within sixty (60) days after receiving delivery of the transfer, Unit Operator shall render a final statement to the withdrawing owner for its share of Unit Expense, including any deficiency in salvage value, as determined by Working Interest Owners, incurred as of the first day of the month following the date of receipt of the transfer. Provided all Unit Expense, excluding any deficiency hereunder, due from the withdrawing owner has been paid in full within thirty (30) days after the rendering of such final statement by the Unit Operator, the transfer shall be effective the first day of the month following its receipt by Unit Operator and, as of such effective date, withdrawing owner shall be

relieved from all further obligations and subsequently accrued liabilities hereunder and under the Unit Agreement, and the rights of the withdrawing Working Interest Owner hereunder and under the Unit Agreement shall cease insofar as they existed by virtue of the interest transferred.

18.2 Limitation on Withdrawal. Notwithstanding anything set forth in Article 18.1, Working Interest Owners may refuse to permit the withdrawal of a Working Interest Owner if its Working Interest is burdened by any Royalties, overriding royalties, production payments, net proceeds interest, carried interest, or any other interest created out of the Working Interest in excess of a one-eighth (1/8th) lessor's Royalty, unless the other Working Interest Owners are willing to accept the assignment and agree to accept the Working Interest, subject to such burdens.

ARTICLE 19 ABANDONMENT OF WELLS

19.1 Rights of Former Owners. If Working Interest Owners decide to abandon permanently any well within the Unit Area prior to termination of the Unit Agreement, the Unit Operator shall give written notice thereof to the Working Interest Owners of the Tract on which the well is located, and they shall have the option for a period of thirty (30) days after the sending of such notice to notify Unit Operator in writing of their election to take over and own the well. Within ten (10) days after Working Interest Owners of the Tract have notified Unit Operator of their election take over the well, they shall pay Unit Operator, for credit to the joint account, the amount estimated by Working Interest Owners to be the net salvage value of the equipment in and on the well. The Working Interest Owners of the Tract, by taking over the well, agree to seal off effectively and protect the Unitized Formation, and upon abandonment to plug the well in compliance with applicable laws and regulations.

19.2 Plugging. If the Working Interest Owners of a Tract do not elect to take over a well located thereon which is proposed for abandonment, Unit Operator shall plug and abandon the well in compliance with applicable laws and regulations.

ARTICLE 20 EFFECTIVE DATE AND TERM

20.1 Effective Date. This agreement shall become effective on the date and at the time that the Unit Agreement becomes effective.

20.2 Term. This agreement shall continue in effect so long as the Unit Agreement remains in effect, and thereafter until (a) all unit wells have been abandoned and plugged or turned over to Working Interest Owners in accordance with Article 21, (b) all Unit Equipment and real property acquired for the joint account have been disposed of by Unit Operator in accordance with instructions of Working Interest Owners, and (c) there has been a final accounting.

ARTICLE 21 ABANDONMENT OF OPERATIONS

21.1 Termination. Upon termination of the Unit Agreement, the following will occur:

21.1.1 Oil and Gas Rights. Oil and Gas Rights in and to each separate Tract shall no longer be affected by this agreement, and thereafter the parties shall be governed by the terms and provisions of the leases, contracts and other instruments affecting the separate Tracts.

21.1.2 Right to Operate. Working Interest Owners of any Tract that desire to take over and to continue to operate wells located thereon may do so by paying Unit Operator, for credit to the joint account, the net salvage value of the equipment in and on the wells taken over, as estimated by Working Interest Owners, and by agreeing to properly plug each well at such time as it is abandoned.

21.1.3 Salvaging Wells. Unit Operator shall salvage as much of the casing and equipment in or on wells not taken over by Working Interest Owners of separate Tracts as can economically and reasonably be salvaged, and shall cause the wells to be properly plugged and abandoned and cause the surface of the Unit Area to be restored in compliance with applicable laws, rules, regulations, orders, and contractual obligations.

21.1.4 Cost of Salvaging. The cost of salvaging, liquidation or other distribution of assets and properties used in Unit Operations shall constitute a Unit Expense to be borne by the Working

Interest Owners in proportion to their respective Unit Participation. The cost of abandonment of Unit Operations and surface restoration of the Unit Area shall be Unit Expense except on wells taken over by a Working Interest Owner.

21.1.5 Distribution of Assets. Working Interest Owners shall share in the distribution of Unit Equipment, or the proceeds thereof, in proportion to their respective Unit Participations.

ARTICLE 22 SIGNING, RATIFICATION, OR APPROVAL

22.1 Original, Counterparts, or Ratifications. This agreement may be signed, ratified or approved by signing the original of this instrument, a counterpart or other instrument adopting the provisions hereof, all with the same effect as if all persons had signed the same instrument. Persons signing, ratifying or otherwise approving this agreement thereby agree to all of the provisions hereof.

22.2 Prior Agreements. It is recognized there are certain existing agreements by and between several of the Lessee or Working Interest Owners hereto, covering a portion of the Oil and Gas Rights subject to this Operating Agreement. In case of any inconsistency or conflict between this Operating Agreement and those certain existing agreements, this Operating Agreement shall govern.

ARTICLE 23 SUCCESSORS AND ASSIGNS

23.1 Successors and Assigns. The provisions hereof shall be covenants running with the lands, leases and interests covered hereby and shall be binding upon and inure to the benefit of the respective heirs, devisees, legal representatives, successors and assigns of the parties hereto.

ARTICLE 24 OTHER PROVISIONS

24.1 Environmental Warranty and Representation. Each Working Interest Owner that operates a property to be contributed to the Unit, represents and warrants that it has conducted the following environmental review of the contributed property:

- (a) A review of applicable lease and well file information and of any other sources of information that would be relevant to evaluating the environmental status of the contributed property.
- (b) A visual inspection of the contributed property to identify any obvious past or present land uses that dictate further investigation.

Prior to the Effective Date, each Working Interest Owner that operates a property to be contributed to the Unit shall report the results of such review and inspection, in writing, to all other Working Interest Owners, including the Unit Operator.

24.2 Removal of Surplus Equipment. The applicable Working Interest Owner shall be responsible and liable for the removal of (a) any surplus equipment or facilities deemed unnecessary for the operation of the Unit by the Unit Operator, and (2) junk and/or debris from their contributed property, including, but not limited to, chemical drums, paint cans, grease buckets, rags, tires, belts, sucker rods, tubing, paraffin, and oil filters. Should any tank batteries or facilities be deemed surplus equipment due to consolidation or otherwise, in addition to removal of the same, the applicable Working Interest Owner shall be required to conduct environmental remediation to the level required by the agency regulating such remediation, if any, or as required by the applicable oil and gas leases. Within 180 days of the Effective Date, should any well be deemed surplus or unnecessary for the operation of the Unit, all costs associated with said well shall remain the responsibility of the well's operator and the applicable Working Interest Owner, said costs shall include, but not limited to, (i) the cost of well plugging and abandonment, and (ii) all costs of environmental remediation of the area around said well which is associated with the operation, plugging and abandonment of said well to the level required by the agency regulating such remediation, if any, or as required by the applicable oil and gas leases. Any surplus equipment, facilities, junk and/or debris that is not removed by the applicable Working Interest Owners within 180 days from the Effective Date will then be removed by the Unit Operator, but associated expenses will be charged directly back to said Working Interest Owner.

24.3 Environmental Indemnification. Notwithstanding any others provisions set forth herein, the Working Interest Owners of lands contributed to the Unit shall retain all environmental liability of any nature, whatsoever, caused by or resulting from its operations, or the operations of others, prior to the Effective Date hereof, and shall indemnify and hold harmless all other Working Interest Owners in the Unit against all claims, demands, damages, losses, liabilities, penalties, fines, liens, judgements, costs or expenses, including attorney's fees, whatsoever, foreseen or unforeseen, that may arise on account of or in any way be connected with the physical condition of the lands prior to inclusion of said equipment, facilities and/or lands into this Unit. This includes, but is not limited to, environmental liability claims brought under any state, federal, or local law, order or regulation, whether known or unknown at this time.

24.4 Governing Law. This Agreement and all matters pertaining hereto, including, but not limited to matters of performance, non-performance, breach, remedies, procedures, rights, duties, and interpretation or construction, shall be governed and determined by the law of the State of Texas (excluding any conflict of laws provision that would require the application of the laws of any other jurisdiction). In the event of any litigation or other proceeding in connection with this Agreement, the venue for any such proceeding shall be in a court of competent jurisdiction located in Midland County, Texas.

IN WITNESS WHEREOF, the parties hereto have caused this Operating Agreement to be executed and have set opposite their respective names the date of execution.

UNIT OPERATOR

ENERQUEST RESOURCES, LLO

By: _____

Robert W. Floyd
President

Exhibit "B"
Schedule of Ownership of Oil and Gas Interests East Hobbs (San Andres) Unit
Lea County, New Mexico

Tract #	Description of Land	Number of Acres	Serial #, Lease Status	Royalty Ownership	Interest	Working Interest	Interest	Overriding Royalty	Interest
1	Sec. 29: S/2 SW/4, NW/4 SW/4	120	HBP	Eram Ali	0.00010821	Eram Ali	0.00987500	Charter Royalty 94-1 Acq Fund	0.05250000
				Douglas H. Christensen	0.00005411	Douglas H. Christensen	0.00493750	James R. Small	0.02250000
	CARRIE O. DAVIS			Crump Family Partnership Ltd.	0.00114705	Crump Family Partnership Ltd.	0.10467500	Marshall R. Young Oil Company	0.00666667
				Carleton Davis	0.00208400	Dingus Investments, Inc.	0.07241669	George M. Young, Sr.	0.00333333
				Dingus Investments, Inc.	0.00079298	EnerQuest Oil & Gas, Ltd.	0.45659531		
				Donna E. Dyer	0.00312500	Lone Star Oil & Gas	0.00493750		
				Sandra J. Eaton	0.00295150	Parsley Resources, Inc.	0.05069162		
				EnerQuest Oil & Gas, Ltd.	0.00307324	Christopher P. Renaud	0.03517969		
				Gods House of Prayer	0.05833400	Armand Smith, Jr.	0.05069169		
				Virginia Ann Jackson	0.00196800				
				Theodore Johnson Estate	0.00625000				
				Judson Properties, Ltd.	0.00065567				
				LAJ Corporation	0.00065567				
				Dorothy Locastro	0.00062500				
				Lone Star Oil & Gas	0.00005411				
				Elizabeth Love	0.00680500				
				The Martin Living Trust	0.00065566				
				New Mexico Boys and Girls Ranch	0.00208300				
				Mary J. Parker	0.00393400				
				Matthew J. Parsley	0.00068563				
				Sal Ribera	0.01180600				
				Rowley Bros	0.00833400				
				Armand Smith, Jr.	0.00068563				
				Sugarberry Land Company	0.00205604				
				David A. Williams	0.00312500				
				Virginia M. Wingard	0.00295150				
2	Sec. 30: S/2 NE/4	80	HBP	Eram Ali	0.00017414	Eram Ali	0.00973947	Charter Royalty 94-1 Acq Fund	0.04790625
				BKKA	0.01171880	FAO Florence Branaman	0.00625000	James R. Small	0.02053125
	D.F. FERGASON			Roy G. Barton, Jr.	0.01171880	Douglas H. Christensen	0.00486974	Marshall R. Young Oil Company	0.00177084
				Roy G. Barton, Sr & Opal Barton	0.00468750	Crump Family Partnership Ltd.	0.10323821	George M. Young, Sr.	0.00088541
				Clare C. Beall	0.00156250	Dingus Investments, Inc.	0.07142266		
				Mildred M. Day Bernard	0.00234370	EnerQuest Oil & Gas, Ltd.	0.45032823		

Exhibit "B"
Schedule of Ownership of Oil and Gas Interests East Hobbs (San Andres) Unit
Lea County, New Mexico

<u>Tract #</u>	<u>Description of Land</u>	<u>Number of Acres</u>	<u>Serial #, Lease Status</u>	<u>Royalty Ownership</u>	<u>Interest</u>	<u>Working Interest</u>	<u>Interest</u>	<u>Overriding Royalty</u>	<u>Interest</u>
				Mary Payne Brisbane	0.00911460	Lone Star Oil & Gas	0.00486974		
				Douglas H. Christensen	0.00007243	Parsley Resources, Inc.	0.04999571		
				Dr. Ben M. Colletti	0.00468750	Christopher P. Renaud	0.03469679		
				Genevieve Ferguson Colletti	0.01997228	Armand Smith, Jr.	0.04999570		
				Crump Family Partnership Ltd.	0.00153549	FAO Andrew A. Stoudt	0.00625000		
				Helen A. Dean	0.00152990	FAO Mary E. Wrynn	0.00625000		
				Ivan C. Dean	0.00611980				
				Dingus Investments, Inc.	0.00115430				
				Kenneth L. & Jane E. Edwards	0.00260420				
				Ervin Elsea	0.00130200				
				EnerQuest Oil & Gas, Ltd.	0.00496030				
				Nellie L. Fleming	0.00026041				
				Headington Oil Company, LP	0.00390620				
				Charles Fred Jennings	0.00009766				
				James Roger Jennings	0.00009766				
				Jo Johnson	0.00390630				
				M.H. Lang	0.00039060				
				Jewel Lansing & Annette Lansing J/T	0.00065104				
				Eva Mae Lewis	0.00234370				
				Lone Star Oil & Gas	0.00007243				
				Michelle Martinez	0.00130210				
				Virginia H. Jennings Matthews	0.00006510				
				Margaret Ferguson Mauk	0.00998609				
				Elizabeth Jennings McCormick	0.00026041				
				Margaret Peabody Newkom	0.00065105				
				Kendall B. Niceley	0.00078130				
				Matthew J. Parsley	0.00101060				
				Pecos Bend Royalties, Inc.	0.00039060				
				Christine Riley	0.00130210				
				Russell T. Rudy	0.00781250				
				Armand Smith, Jr.	0.00101060				
				Sugarberry Land Company	0.00303060				
				Mrs. Harry Titzkowski	0.00156250				
				Wanda K. Vandenberg	0.00026041				

Exhibit "B"
Schedule of Ownership of Oil and Gas Interests East Hobbs (San Andres) Unit
Lea County, New Mexico

Tract #	Description of Land	Number of Acres	Serial #, Lease Status	Royalty Ownership	Interest	Working Interest	Interest	Overriding Royalty	Interest
				Carolyn Wardwell	0.00458980				
3	Sec.29:NW/4 SW/4	40	HBP	Eram Ali	0.00024590	Eram Ali	0.00621448	Peggy Pratt Chartier Estate	0.05468750
				EnerQuest Oil & Gas, Ltd.	0.00491890	David H. Arrington	0.28586660		
	DAVIS			Carleton Davis	0.00208330	Bruce D. Brockman	0.00142933		
				Dingus Investments, Inc.	0.00077880	Michael E. Chapman	0.00142933		
				Donna E. Dyer	0.00312500	Keith W. Davis	0.00571733		
				Sandra J. Eaton	0.00295150	Dingus Investments, Inc.	0.03937497		
				Gods House of Prayer	0.05833330	EnerQuest Oil & Gas, Ltd.	0.16366462		
				Virginia Ann Jackson	0.00196760	JMA Oil Properties, Ltd.	0.01429333		
				Theodore R. Johnson Estate	0.00625000	Sydney E. Niblo	0.00571733		
				Judson Properties, Ltd.	0.00065580	Parsley Resources, Inc.	0.01966262		
				LAJ Corporation	0.00065580	W.F. Pendleton	0.00571733		
				Dorothy L. Locastro	0.00062500	Gary Phillips	0.00142933		
				Elizabeth N. Love	0.00562500	Armand Smith, Jr.	0.01966262		
				The Martin Living Trust	0.00065590	Gordon E. Sommers	0.00571733		
				New Mexico Boys and Girls Ranch	0.00208340	Texland Limited Partnership, I	0.24155728		
				Mary Parker	0.00393520	H.C. Zachry	0.00285867		
				Matthew J. Parsley	0.00077890				
				Salvatore Ribera	0.01180560				
				Rowley Bros.	0.00833340				
				Armand Smith, Jr.	0.00077890				
				Sugarberry Land Company	0.00233650				
				David A. Williams	0.00312500				
				Virginia M. Wingard	0.00295130				
4	Sec.29:SW/4 NW/4	40	Expires 3/19/06	June D. Speight	0.10156250	Eram Ali	0.01199010		
				Ellis Carl Browning & Evelyn Browning	0.00954861	Douglas H. Christensen	0.00364775		
	JUNE SPEIGHT			Vera Browning Stephens	0.00954861	Crump Family Partnership Ltd.	0.03575078		
				Nelda Charlene Browning	0.00954861	Dingus Investments, Inc.	0.08048336		
				Nancy L. Willman, Trustee	0.00954861	EnerQuest Oil & Gas, Ltd.	0.42030482		
				Grady Hicks	0.00954861	Lone Star Oil & Gas	0.00364775		
				Deborah A. Smith	0.00318287	Parsley Resources, Inc.	0.04748330		

Exhibit "B"
Schedule of Ownership of Oil and Gas Interests East Hobbs (San Andres) Unit
Lea County, New Mexico

Tract #	Description of Land	Number of Acres	Serial #, Lease Status	Royalty Ownership	Interest	Working Interest	Interest	Overriding Royalty	Interest
				Linda Browning Kinman	0.00318287	Christopher P. Renaud	0.02650802		
				Rex Taylor Browning	0.00318287	Armand Smith, Jr.	0.05228800		
				William John Nolan	0.02343750	Anne Key Davis	0.02019990		
				Jane Harris	0.02083334	Hugh B. Key, II	0.01552172		
						Julie Ann Hopkins Trust	0.00776089		
						Kite Royalty, LLC	0.01381118		
						Mark Collver Hopkins Trust	0.01009999		
						White Star Royalty Co., LLC	0.00638872		
						Murray E. Helmers	0.04098872		
5	Sec. 30: NW/4 SE/4, S/2 SE/4	60	HBP	Crump Family Partnership Ltd.	0.00196761	Crump Family Partnership Ltd.	0.07842910		
				Jana Sue Barry, ssp	0.00023872	Lois Sherrerd Clements Trust	0.00607639		
	LANEY			Ro Jean Booth	0.00525174	Nancy Hershberger	0.00151910		
				Claudine Bradley, ssp	0.00023872	Julie Ann Hopkins Trust	0.02221680		
				Ruth Fosberg, ssp	0.00095486	Mark Collver Hopkins Trust	0.02221680		
				Mary Virginia Gibbs	0.00477431	Hugh B. Key, II, ssp	0.04443360		
				Velma E. Gilmer	0.02005208	Carolyn V. Larson	0.00151910		
				Julie Ann Hopkins Trust	0.00055416	Virginia G. Olincy Oil Trust	0.01822917		
				Mark Collver Hopkins Trust	0.00055416	Marie Urfer Stinnett	0.00303820		
				Hugh B. Key, II, ssp	0.00110832	Anne Key Davis	0.04443360		
				N. Duane & Dortha L.J. Laney Revocable Trust	0.00023872	Urfer Family Trust Dated 4/28/99	0.00303820		
				Vera N. Laney, ssp	0.02864583	Robert Gordon Van Vranken, Jr.	0.00151910		
				A. Jeanette Laney Trust	0.00572917	James F. Van Vranken	0.00151910		
				Anna Lois Lynch	0.00477431	Dingus Investments, Inc.	0.05570290		
				Loyce M. Matthews Trust	0.00477430	Douglas H. Christensen	0.00375645		
				P.T. Matthews Trust	0.00477430	Eram Ali	0.00751289		
				Rev. Ray D. Pinson	0.00525174	Armand Smith, Jr.	0.03853191		
				Reta Joyce Stone	0.00023872	Christopher P. Renaud	0.02756735		
				Anne Key Davis	0.00110832	Kite Royalty Co., LLC	0.04443360		
				Dingus Investments, Inc.	0.00136124	EnerQuest Oil & Gas, Ltd.	0.34724354		
				Douglas H. Christensen	0.00009281	Parsley Resources, Inc.	0.03853191		
				Eram Ali	0.00018563	Artamyse Watts Oil, Ltd.	0.05977475		

Exhibit "B"
Schedule of Ownership of Oil and Gas Interests East Hobbs (San Andres) Unit
Lea County, New Mexico

<u>Tract #</u>	<u>Description of Land</u>	<u>Number of Acres</u>	<u>Serial #, Lease Status</u>	<u>Royalty Ownership</u>	<u>Interest</u>	<u>Working Interest</u>	<u>Interest</u>	<u>Overriding Royalty</u>	<u>Interest</u>
				Armand Smith, Jr.	0.00097538	Lone Star Oil & Gas	0.00375645		
				Matthew J. Parsley	0.00097538				
				Evelyn M. Laney	0.00954861				
				Sugarberry Land Company	0.00352686				
				Kite Royalty Co., LLC	0.00110832				
				Viersen Oil & Gas Co.	0.00886657				
				EnerQuest Oil & Gas, Ltd.	0.00567221				
				Artamyse Watts Oil, Ltd.	0.00136409				
				Lone Star Oil & Gas	0.00009280				
6	Sec. 30: NW/4 SE/4, S/2 SE/4	60	HBP	Eram Ali	0.00018563	Eram Ali	0.01396442	Artamyse Watts Oil, Ltd.	0.00853925
				Jana Sue Barry, ssp	0.00023872	Douglas H. Christensen	0.00698220		
	LANEY A			Ro Jean Booth	0.00525174	Lois Sherrerd Clements Trust	0.00958602		
				Claudine Bradley, ssp	0.00023872	Anne Key Davis, ssp	0.04443360		
				Douglas H. Christensen	0.00009281	Anne Key Davis	0.02566502		
				Crump Family Partnership Ltd.	0.00196761	Dingus Investments, Inc.	0.08978358		
				Anne Key Davis, ssp	0.00110832	EnerQuest Oil & Gas, Ltd.	0.25485461		
				Dingus Investments, Inc.	0.00136124	Nancy Hershberger	0.00239653		
				EnerQuest Oil & Gas, Ltd.	0.00567221	Julie Ann Hopkins Trust	0.02221680		
				Ruth Fosberg, ssp	0.00095486	Mark Collver Hopkins Trust	0.03504936		
				Mary Virginia Gibbs	0.00477431	Hugh B. Key, II, ssp	0.04443360		
				Velma E. Gilmer Trust	0.02005208	Kite Royalty Co., LLC	0.03504933		
				Julie Ann Hopkins Trust	0.00055416	Carolyn V. Larson	0.00239653		
				Mark Collver Hopkins Trust	0.00055416	Lone Star Oil & Gas	0.00698221		
				Hugh B. Key, II, ssp	0.00110832	Virginia G. Olincy Oil Trust	0.02875825		
				Kite Royalty Co., LLC	0.00055416	Parsley Resources, Inc.	0.07161998		
				A. Jeanette Laney Trust	0.00572917	Christopher P. Renaud	0.05124011		
				N. Duane & Dortha L.J. Laney Revocable Trust	0.00023872	Armand Smith, Jr.	0.07162009		
				Evelyn M. Laney	0.00954861	Marie Urfer Stinnett	0.00479306		
				Vera N. Laney, ssp	0.02864583	Urfer Family Trust dated 4/28/99	0.00479306		
				Lone Star Oil & Gas	0.00009281	James F. Van Vranken	0.00239653		
				Anna Lois Lynch Revocable Trust	0.00477431	Robert Gordon Van Vranken, Jr.	0.00239653		

Exhibit "B"
Schedule of Ownership of Oil and Gas Interests East Hobbs (San Andres) Unit
Lea County, New Mexico

Tract #	Description of Land	Number of Acres	Serial #, Lease Status	Royalty Ownership	Interest	Working Interest	Interest	Overriding Royalty	Interest
				Loyce M. Matthews Trust	0.00477430	White Star Royalty Co., LLC	0.03504933		
				P.T. Matthews Trust	0.00477430				
				Matthew J. Parsley	0.00097538				
				Rev. Ray D. Pinson	0.00525174				
				Armand Smith, Jr.	0.00097538				
				Rita Joyce Stone, ssp	0.00023872				
				Sugarberry Land Company	0.00352686				
				Viersen Oil & Gas Co.	0.00886657				
				Artamyse Watts Oil, Ltd.	0.00136409				
				White Star Royalty Co., LLC	0.00055416				
7	Sec. 30: NE/4 SE/4	13.33	HBP	Texas Land & Royalty Company, Ltd.	0.06007948	Eram Ali	0.01187943	Fisher Family Partnership	0.00585938
				Armand Smith, Jr.	0.00417020	Dingus Investments, Inc.	0.07717991	Ring Investments Corp.	0.00703125
	LANEY REESE 1			Christopher P. Renaud	0.00208753	EnerQuest Oil & Gas, Ltd.	0.36483499	Sophie Gimbel Estate	0.00156250
				Reese Minerals Limited Partnership	0.03125000	Christopher P. Renaud	0.01166544	Jill A. Roberts Rev. Trust dated 10/27/83	0.00268555
				Caprock Minerals, LLC	0.00173611	Parsley Resources, Inc.	0.03224288	Susan A. Unterberg	0.00268555
				Laurie Juanita Scott	0.00347222	Armand Smith, Jr.	0.04389475	Jill A. Roberts Trust U/A IX A. Appleman Trust	0.00268555
				Angela Marie Reese	0.00173611	Douglas H. Christensen	0.00160060	Susan A. Unterberg Trust U/A IX A. Appleman Trust	0.00268555
				Irene Investments, Inc.	0.00260417	Murray E. Helmers	0.11374800	Peter J. Gould	0.00195313
				Ann Hooper Taylor	0.00520833	George R. Kravis II Trust	0.08271484	Texas Land & Royalty Company, Ltd.	0.02638374
				Colleen G.M. Wallace	0.00260417	The Raymond and Bessie Kravis Foundation	0.06767578	Armand Smith, Jr.	0.00317841
				Dingus Investments, Inc.	0.00643249	Lone Star Oil & Gas	0.00160060	Christopher P. Renaud	0.00159105
				Douglas H. Christensen	0.00028643			Dingus Investments, Inc.	0.00490267
				Eram Ali	0.00096123			Douglas H. Christensen	0.00021831
				Lone Star Oil & Gas	0.00028643			Eram Ali	0.00073263
				Parsley Resources, Inc.	0.00208510			Lone Star Oil & Gas	0.00021831
								Parsley Resources, Inc.	0.00158920
8	Sec. 30: NE/4 SE/4	26.67	HBP	Texas Land & Royalty Company, Ltd.	0.06007948	Eram Ali	0.01537064	Fisher Family Partnership	0.00585938

Exhibit "B"
Schedule of Ownership of Oil and Gas Interests East Hobbs (San Andres) Unit
Lea County, New Mexico

Tract #	Description of Land	Number of Acres	Serial #, Lease Status	Royalty Ownership	Interest	Working Interest	Interest	Overriding Royalty	Interest
	LANEY REESE 2&3			Armand Smith, Jr.	0.00417020	Dingus Investments, Inc.	0.09930025	Ring Investments Corp.	0.00703125
				Christopher P. Renaud	0.00208753	EnerQuest Oil & Gas, Ltd.	0.45677948	Sophie Gimbel Estate	0.00156250
				Reese Minerals Limited Partnership	0.03125000	Christopher P. Renaud	0.01166544	Jill A. Roberts Rev. Trust dated 10/27/83	0.00268555
				Caprock Minerals, LLC	0.00173611	Parsley Resources, Inc.	0.04328908	Susan A. Unterberg	0.00268555
				Laurie Juanita Scott	0.00347222	Armand Smith, Jr.	0.05494095	Jill A. Roberts Trust U/A IX A. Appleman Trust	0.00268555
				Angela Marie Reese	0.00173611	Douglas H. Christensen	0.00160060	Susan A. Unterberg Trust U/A IX A. Appleman Trust	0.00268555
				Irene Investments, Inc.	0.00260417	Lone Star Oil & Gas	0.00160060	George R. Kravis II Trust	0.00590820
				Ann Hooper Taylor	0.00520833	Murray E. Helmers	0.11374800	The Raymond and Bessie Kravis Foundation	0.00483398
				Colleen G.M. Wallace	0.00260417			Peter J. Gould	0.00195313
				Dingus Investments, Inc.	0.00643249			Texas Land & Royalty Company, Ltd.	0.02638374
				Douglas H. Christensen	0.00028643			Armand Smith, Jr.	0.00317841
				Eram Ali	0.00096123			Christopher P. Renaud	0.00159105
				Lone Star Oil & Gas	0.00028643			Dingus Investments, Inc.	0.00490267
				Parsley Resources, Inc.	0.00208510			Douglas H. Christensen	0.00021831
								Eram Ali	0.00073263
								Lone Star Oil & Gas	0.00021831
								Parsley Resources, Inc.	0.00158920
9	Sec. 31: N/2 N/2	160	HBP	Elmer R. Beebe	0.01093750	Eram Ali	0.01053575	Sapphire Royalties, Inc.	0.00250000
	PEARL GOODE			Norma L. Beebe	0.01093750	Douglas H. Christensen	0.00526787	Andrews Royalty, Inc.	0.00112500
				Kathrine Bingham	0.01093750	Crump Family Partnership Ltd.	0.11167886	Bandera Minerals, III LLC	0.00250000
				Culroy P/A	0.00130215	Dingus Investments, Inc.	0.07726212	Lowell Deckert Estate	0.01000000
				Keith Pratt Daniels	0.00585937	EnerQuest Oil & Gas, Ltd.	0.48714058	Llano Production Company	0.00071094
				Arnold Dunn	0.01093750	Lone Star Oil & Gas	0.00526787	Magnolia Royalty Company, Inc.	0.00250000
				Pearline R. Elrod	0.01093750	Parsley Resources, Inc.	0.05408638	Morgan Capital Group, Inc.	0.00250000
				Sherri Faye Halliburton & David Vincent Halliburton J/T	0.02734375	Christopher P. Renaud	0.03753357	Daniel M. Alexander & Padgett Alexander Revocable Trust	0.01000000
				Carl & Cybil Lee	0.00195313	Armand Smith, Jr.	0.05408637	James R. Small	0.00030469
				McCaig Family Partnership	0.00065098				

Exhibit "B"
Schedule of Ownership of Oil and Gas Interests East Hobbs (San Andres) Unit
Lea County, New Mexico

Tract #	Description of Land	Number of Acres	Serial #, Lease Status	Royalty Ownership	Interest	Working Interest	Interest	Overriding Royalty	Interest
				Lajuan Miles	0.02734375				
				Lynda Pratt Rast	0.00585937				
10	Sec. 32: N/2 NW/4	80	HBP	State of New Mexico	0.12500000	Eram Ali	0.00987500	Jim A. Dawson	0.00005000
						Douglas H. Christensen	0.00493750	Llano Production Company	0.02620000
	LOWE STATE					Crump Family Partnership Ltd.	0.10467500	Lowe Partners, LP	0.04250000
						Dingus Investments, Inc.	0.07241669	James R. Small	0.01125000
						EnerQuest Oil & Gas, Ltd.	0.45659531	Marshall R. Young Oil Company	0.00333333
						Lone Star Oil & Gas	0.00493750	George M. Young, Sr.	0.00166667
						Parsley Resources, Inc.	0.05069162		
						Christopher P. Renaud	0.03517969		
						Armand Smith, Jr.	0.05069169		
11	Sec. 30: W/2 SW/4	80	HBP	Fleischaker Mineral Company LLC	0.02083374	Eram Ali	0.00987500	Charter Royalty 94-1 Acq Fund	0.03062500
				Rocket Oil & Gas Co Ltd Partnership	0.10046820	Douglas H. Christensen	0.00493750	James R. Small	0.01312500
	ROCKET CAIN			Stanley H. Singer Revocable Trust	0.00890620	Crump Family Partnership Ltd.	0.10467500	Marshall R. Young Oil Company	0.00666667
				Teton Properties, LLC	0.01041686	Dingus Investments, Inc.	0.07241669	George M. Young, Sr.	0.00333333
				Three M Oil Company	0.01562500	EnerQuest Oil & Gas, Ltd.	0.45659531		
						Lone Star Oil & Gas	0.00493750		
						Parsley Resources, Inc.	0.05069162		
						Christopher P. Renaud	0.03517969		
						Armand Smith, Jr.	0.05069169		
12	Sec. 30: E/2 SW/4, S/2 NW/4	160	HBP	Marjorie H. Augustine	0.00979170	Eram Ali	0.01029284		
				Jeannine H. Byron	0.00694440	Douglas H. Christensen	0.00514643		
	SAMUEL CAIN			Roy Lee Wright Cain Trust u/t/a/d 10/6/90	0.02937500	Crump Family Partnership Ltd.	0.10910434		
				Beverly V. Cox	0.00833330	Dingus Investments, Inc.	0.07548096		
				Nancy Iola Henry	0.05875000	EnerQuest Oil & Gas, Ltd.	0.47591338		
				Jerry & Margaret Hooper	0.00694440	Lone Star Oil & Gas	0.00514643		
				Jimmy Joe & Lynne Hooper	0.00694440	Parsley Resources, Inc.	0.05283810		
				William C. Humble	0.00979170	Christopher P. Renaud	0.03666832		
				Lora Mae Rawlings	0.01101560	Armand Smith, Jr.	0.05283810		

Exhibit "B"
Schedule of Ownership of Oil and Gas Interests East Hobbs (San Andres) Unit
Lea County, New Mexico

<u>Tract #</u>	<u>Description of Land</u>	<u>Number of Acres</u>	<u>Serial #, Lease Status</u>	<u>Royalty Ownership</u>	<u>Interest</u>	<u>Working Interest</u>	<u>Interest</u>	<u>Overriding Royalty</u>	<u>Interest</u>
				Jill A. Roberts Revocable Trust	0.00781250				
				Lavita Joy Sullivan	0.01305560				
				Susan Unterberg	0.00781250				

EXHIBIT "C"
Schedule of Tract Participation East Hobbs (San Andres) Unit
Lea County, New Mexico

<u>Tract #</u>	<u>Description</u>	<u>Lease Name</u>	<u>Acreage</u>	<u>Tract Participation Factor</u>
1	S/2 SW/4, NW/4 SW/4 Section 29, T-18-S, R-39-E	Carrie O. Davis	120	15.204311
2	S/2 NE/4 Section 30, T-18-S, R-39-E	D.F. Ferguson	80	0.857979
3	NE/4 SW/4 Section 29, T-18-S, R-39-E	Zachary Davis	40	1.473563
4	SW/4 NW/4 Section 29, T-18-S, R-39-E	June Speight	40	0.108696
5	NW/4 SE/4, S/2 SE/4 Section 30, T-18-S, R-39-E	Laney	60	18.322423
6	NW/4 SE/4, S/2 SE/4 Section 30, T-18-S, R-39-E	Laney A	60	19.993114
7	NE/4 SE/4 Section 30, T-18-S, R-39-E	Laney Reese #1	13.33	1.822673
8	NE/4 SE/4 Section 30, T-18-S, R-39-E	Laney Reese #2 & #3	26.67	36.944219
9	N/2 N/2 Section 31, T-18-S, R-39-E	Pearl Goode	160	2.473871
10	N/2 NW/4 Section 32, T-18-S, R-39-E	Ralph Lowe State	80	0.415278
11	W/2 SW/4 Section 30, T-18-S, R-39-E	Rocket Cain	80	0.330804
12	E/2 SW/4, S/2 NW/4 Section 30, T-18-S, R-39-E	Samuel Cain	160	2.053069
		TOTALS	920	100.000000

EAST HOBBS (GRAYBURG SAN ANDRES) UNIT - UNIT PARTICIPATION					
Tr. #	Lease	Working Int. Owner	WI, %	Tract Participation Factor %	Unit Participation %
2	FERGASON	Andrew Stoudt	0.625000%	0.857979%	0.005362%
5	LANEY	Anne Key Davis	5.078120%	18.322423%	0.930435%
6	LANEY A	Anne Key Davis	8.011270%	19.993114%	1.601702%
4	J SPEIGHT	Anne Key Davis	2.534889%	0.108696%	0.002755%
		Anne Key Davis Subtotal			2.534892%
1	C O DAVIS	Armand Smith, Jr.	6.416665%	15.204311%	0.975610%
3	DAVIS	Armand Smith, Jr.	2.397000%	1.473563%	0.035321%
2	FERGASON	Armand Smith, Jr.	6.296330%	0.857979%	0.054021%
4	J SPEIGHT	Armand Smith, Jr.	6.561631%	0.108696%	0.007132%
7	L REESE 1	Armand Smith, Jr.	5.607862%	1.822673%	0.102213%
8	L REESE 2,3	Armand Smith, Jr.	6.967392%	36.944219%	2.574049%
5	LANEY	Armand Smith, Jr.	4.403644%	18.322423%	0.806854%
6	LANEY A	Armand Smith, Jr.	8.308419%	19.993114%	1.661112%
9	PEARL GOODE	Armand Smith, Jr.	6.416665%	2.473871%	0.158740%
10	RALPH LOWE ST	Armand Smith, Jr.	6.416665%	0.415278%	0.026647%
11	ROCKET CAIN	Armand Smith, Jr.	6.416665%	0.330804%	0.021227%
12	SAMUEL CAIN	Armand Smith, Jr.	6.416665%	2.053069%	0.131739%
		Armand Smith, Jr. Subtotal			6.554664%
5	LANEY	Carolyn Larson	0.173610%	18.322423%	0.031810%
6	LANEY A	Carolyn Larson	0.273888%	19.993114%	0.054759%
		Carolyn Larson Subtotal			0.086568%
1	C O DAVIS	Christopher P. Renaud	4.453125%	15.204311%	0.677067%
2	FERGASON	Christopher P. Renaud	4.369627%	0.857979%	0.037490%
4	J SPEIGHT	Christopher P. Renaud	3.326496%	0.108696%	0.003616%
5	LANEY	Christopher P. Renaud	3.150571%	18.322423%	0.577261%
6	LANEY A	Christopher P. Renaud	5.944215%	19.993114%	1.188434%
7	L REESE 1	Christopher P. Renaud	1.555394%	1.822673%	0.028350%
8	L REESE 2,3	Christopher P. Renaud	1.555394%	36.944219%	0.574628%
9	PEARL GOODE	Christopher P. Renaud	4.453125%	2.473871%	0.110165%
10	RALPH LOWE ST	Christopher P. Renaud	4.453125%	0.415278%	0.018493%
11	ROCKET CAIN	Christopher P. Renaud	4.453125%	0.330804%	0.014731%
12	SAMUEL CAIN	Christopher P. Renaud	4.453125%	2.053069%	0.091426%
		Christopher P. Renaud Subtotal			3.321660%
1	C O DAVIS	Crump Family Part., Ltd.	13.250000%	15.204311%	2.014571%
2	FERGASON	Crump Family Part., Ltd.	13.001563%	0.857979%	0.111551%
4	J SPEIGHT	Crump Family Part., Ltd.	4.486372%	0.108696%	0.004877%
5	LANEY	Crump Family Part., Ltd.	8.963342%	18.322423%	1.642301%
9	PEARL GOODE	Crump Family Part., Ltd.	13.250000%	2.473871%	0.327788%
10	RALPH LOWE ST	Crump Family Part., Ltd.	13.250000%	0.415278%	0.055024%
11	ROCKET CAIN	Crump Family Part., Ltd.	13.250000%	0.330804%	0.043832%
12	SAMUEL CAIN	Crump Family Part., Ltd.	13.250000%	2.053069%	0.272032%
		Crump Family Subtotal			4.471975%
1	C O DAVIS	Dingus Investments, Inc.	9.166670%	15.204311%	1.393729%
3	DAVIS	Dingus Investments, Inc.	4.800000%	1.473563%	0.070731%
2	FERGASON	Dingus Investments, Inc.	8.994792%	0.857979%	0.077173%
4	J SPEIGHT	Dingus Investments, Inc.	10.099873%	0.108696%	0.010978%
7	L REESE 1	Dingus Investments, Inc.	9.800488%	1.822673%	0.178631%
8	L REESE 2,3	Dingus Investments, Inc.	12.522988%	36.944219%	4.626520%
5	LANEY	Dingus Investments, Inc.	6.366045%	18.322423%	1.166414%
6	LANEY A	Dingus Investments, Inc.	10.415507%	19.993114%	2.082384%
9	PEARL GOODE	Dingus Investments, Inc.	9.166670%	2.473871%	0.226772%
10	RALPH LOWE ST	Dingus Investments, Inc.	9.166670%	0.415278%	0.038067%
11	ROCKET CAIN	Dingus Investments, Inc.	9.166670%	0.330804%	0.030324%
12	SAMUEL CAIN	Dingus Investments, Inc.	9.166670%	2.053069%	0.188198%
		Dingus Investments, Inc. Subtotal			10.089921%
1	C O DAVIS	Douglas H. Christensen	0.625000%	15.204311%	0.095027%
2	FERGASON	Douglas H. Christensen	0.613282%	0.857979%	0.005262%
4	J SPEIGHT	Douglas H. Christensen	0.457757%	0.108696%	0.000498%
5	LANEY	Douglas H. Christensen	0.429310%	18.322423%	0.078660%
6	LANEY A	Douglas H. Christensen	0.809986%	19.993114%	0.161941%
7	L REESE 1	Douglas H. Christensen	0.213414%	1.822673%	0.003890%
8	L REESE 2,3	Douglas H. Christensen	0.213414%	36.944219%	0.078844%
9	PEARL GOODE	Douglas H. Christensen	0.625000%	2.473871%	0.015462%
10	RALPH LOWE ST	Douglas H. Christensen	0.625000%	0.415278%	0.002595%
11	ROCKET CAIN	Douglas H. Christensen	0.625000%	0.330804%	0.002068%
12	SAMUEL CAIN	Douglas H. Christensen	0.625000%	2.053069%	0.012832%
		Douglas H. Christensen Subtotal			0.457078%

EAST HOBBS (GRAYBURG SAN ANDRES) UNIT - UNIT PARTICIPATION					
Tr. #	Lease	Working Int. Owner	WI, %	Tract Participation Factor %	Unit Participation %
1	C O DAVIS	Enerquest Oil & Gas, Ltd.	57.796875%	15.204311%	8.787617%
3	DAVIS	Enerquest Oil & Gas, Ltd.	19.951400%	1.473563%	0.293996%
2	FERGASON	Enerquest Oil & Gas, Ltd.	56.713228%	0.857979%	0.486588%
4	J SPEIGHT	Enerquest Oil & Gas, Ltd.	52.744134%	0.108696%	0.057331%
7	L REESE 1	Enerquest Oil & Gas, Ltd.	46.607260%	1.822673%	0.849498%
8	L REESE 2,3	Enerquest Oil & Gas, Ltd.	57.923513%	36.944219%	21.399389%
5	LANEY	Enerquest Oil & Gas, Ltd.	39.685032%	18.322423%	7.271259%
6	LANEY A	Enerquest Oil & Gas, Ltd.	29.564903%	19.993114%	5.910945%
9	PEARL GOODE	Enerquest Oil & Gas, Ltd.	57.796875%	2.473871%	1.429820%
10	RALPH LOWE ST	Enerquest Oil & Gas, Ltd.	57.796875%	0.415278%	0.240018%
11	ROCKET CAIN	Enerquest Oil & Gas, Ltd.	57.796875%	0.330804%	0.191194%
12	SAMUEL CAIN	Enerquest Oil & Gas, Ltd.	57.796875%	2.053069%	1.186610%
		Enerquest Oil & Gas, Ltd. Subtotal			48.104265%
1	C O DAVIS	Eram Ali	1.250000%	15.204311%	0.190054%
3	DAVIS	Eram Ali	0.757500%	1.473563%	0.011162%
2	FERGASON	Eram Ali	1.226566%	0.857979%	0.010524%
4	J SPEIGHT	Eram Ali	1.504640%	0.108696%	0.001635%
7	L REESE 1	Eram Ali	1.506563%	1.822673%	0.027460%
8	L REESE 2,3	Eram Ali	1.936250%	36.944219%	0.715332%
5	LANEY	Eram Ali	0.858621%	18.322423%	0.157320%
6	LANEY A	Eram Ali	1.619973%	19.993114%	0.323883%
9	PEARL GOODE	Eram Ali	1.250000%	2.473871%	0.030923%
10	RALPH LOWE ST	Eram Ali	1.250000%	0.415278%	0.005191%
11	ROCKET CAIN	Eram Ali	1.250000%	0.330804%	0.004135%
12	SAMUEL CAIN	Eram Ali	1.250000%	2.053069%	0.025663%
		Eram Ali Subtotal			1.503283%
2	FERGASON	Florence Branaman	0.625000%	0.857979%	0.005362%
5	LANEY	Hugh B. Key II	5.078120%	18.322423%	0.930435%
4	J SPEIGHT	Hugh B. Key II	1.947824%	0.108696%	0.002117%
6	LANEY A	Hugh B. Key II	5.078120%	19.993114%	1.015274%
		Hugh B. Key II Subtotal			1.947826%
5	LANEY	Urfer Family Trust dtd. 4/28/99	0.347220%	18.322423%	0.063619%
6	LANEY A	Urfer Family Trust dtd. 4/28/99	0.547776%	19.993114%	0.109517%
		James F. Urfer Subtotal			0.173137%
5	LANEY	James F. Van Vranken	0.173610%	18.322423%	0.031810%
6	LANEY A	James F. Van Vranken	0.273888%	19.993114%	0.054759%
		James F. Van Vranken Subtotal			0.086568%
5	LANEY	Julie Ann Hopkins Trust	2.539070%	18.322423%	0.465219%
4	J SPEIGHT	Julie Ann Hopkins Trust	0.973916%	0.108696%	0.001059%
6	LANEY A	Julie Ann Hopkins Trust	2.539070%	19.993114%	0.507639%
		Julie Ann Hopkins Trust Subtotal			0.973917%
5	LANEY	Kite Royalty Co., LLC	5.078120%	18.322423%	0.930435%
4	J SPEIGHT	Kite Royalty Co., LLC	1.733168%	0.108696%	0.001884%
6	LANEY A	Kite Royalty Co., LLC	4.005635%	19.993114%	0.800851%
		Kite Royalty Co., LLC Subtotal			1.733170%
5	LANEY	Lois S. Clements Trust	0.694420%	18.322423%	0.127235%
6	LANEY A	Lois S. Clements Trust	1.095520%	19.993114%	0.219029%
		Lois S. Clements Trust Subtotal			0.346263%
1	C O DAVIS	Lone Star Oil & Gas	0.625000%	15.204311%	0.095027%
2	FERGASON	Lone Star Oil & Gas	0.613282%	0.857979%	0.005262%
4	J SPEIGHT	Lone Star Oil & Gas	0.457757%	0.108660%	0.000497%
5	LANEY	Lone Star Oil & Gas	0.429310%	18.322423%	0.078660%
6	LANEY A	Lone Star Oil & Gas	0.809986%	19.993114%	0.161941%
7	L REESE 1	Lone Star Oil & Gas	0.213414%	1.822673%	0.003890%
8	L REESE 2,3	Lone Star Oil & Gas	0.213414%	36.944219%	0.078844%
9	PEARL GOODE	Lone Star Oil & Gas	0.625000%	2.473871%	0.015462%
10	RALPH LOWE ST	Lone Star Oil & Gas	0.625000%	0.415278%	0.002595%
11	ROCKET CAIN	Lone Star Oil & Gas	0.625000%	0.330804%	0.002068%
12	SAMUEL CAIN	Lone Star Oil & Gas	0.625000%	2.053069%	0.012832%
		Lone Star Oil & Gas Subtotal			0.457078%
7	L REESE 1	Murray E. Helmers	13.253828%	1.822673%	0.241574%
4	J SPEIGHT	Murray E. Helmers	5.143682%	0.108696%	0.005591%
8	L REESE 2,3	Murray E. Helmers	13.253828%	36.944219%	4.896523%
		Murray E. Helmers Subtotal			5.143688%

EAST HOBBS (GRAYBURG SAN ANDRES) UNIT - UNIT PARTICIPATION					
Tr. #	Lease	Working Int. Owner	WI, %	Tract Participation Factor %	Unit Participation %
7	L REESE 1	George Kravis II, Trust	9.453125%	1.822673%	0.172300%
7	L REESE 1	Ray & Bessie Kravis Foundatio	7.734375%	1.822673%	0.140972%
5	LANEY	Marie Urfer Stinnett	0.347220%	18.322423%	0.063619%
6	LANEY A	Marie Urfer Stinnett	0.547776%	19.993114%	0.109517%
		Marie Urfer Stinnett			0.173137%
5	LANEY	Mark Collver Hopkins Trust	2.539070%	18.322423%	0.465219%
4	J SPEIGHT	Mark Collver Hopkins Trust	1.267450%	0.108696%	0.001378%
6	LANEY A	Mark Collver Hopkins Trust	4.005650%	19.993114%	0.800854%
		Mark C Hopkins Trust Subtotal			1.267451%
2	FERGASON	Mary E. Wrynn	0.625000%	0.857979%	0.005362%
1	C O DAVIS	Parsley Resources, Inc.	6.416665%	15.204311%	0.975610%
3	DAVIS	Parsley Resources, Inc.	2.397000%	1.473563%	0.035321%
2	FERGASON	Parsley Resources, Inc.	6.296330%	0.857979%	0.054021%
4	J SPEIGHT	Parsley Resources, Inc.	5.958689%	0.108696%	0.006477%
7	L REESE 1	Parsley Resources, Inc.	4.054277%	1.822673%	0.073896%
8	L REESE 2,3	Parsley Resources, Inc.	5.413807%	36.944219%	2.000089%
5	LANEY	Parsley Resources, Inc.	4.403625%	18.322423%	0.806851%
6	LANEY A	Parsley Resources, Inc.	8.308382%	19.993114%	1.661104%
9	PEARL GOODE	Parsley Resources, Inc.	6.416665%	2.473871%	0.158740%
10	RALPH LOWE ST	Parsley Resources, Inc.	6.416665%	0.415278%	0.026647%
11	ROCKET CAIN	Parsley Resources, Inc.	6.416665%	0.330804%	0.021227%
12	SAMUEL CAIN	Parsley Resources, Inc.	6.416665%	2.053069%	0.131739%
		Parsley Resources, Inc. Subtotal			5.951721%
5	LANEY	Nancy Hershberger	0.173610%	18.322423%	0.031810%
6	LANEY A	Nancy Hershberger	0.273888%	19.993114%	0.054759%
		Nancy Hershberger Subtotal			0.086568%
5	LANEY	Robert G. Van Vranken, Jr.	0.173610%	18.322423%	0.031810%
6	LANEY A	Robert G. Van Vranken, Jr.	0.273888%	19.993114%	0.054759%
		Robert G. Van Vranken, Jr. Subtotal			0.086568%
5	LANEY	Artamyse Watts Oil, Ltd.	6.831400%	18.322423%	1.251678%
5	LANEY	Virginia G. Olincy Trust	2.083300%	18.322423%	0.381711%
6	LANEY A	Virginia G. Olincy Trust	3.286625%	19.993114%	0.657099%
		Virginia G. Olincy Trust Subtotal			1.038810%
6	LANEY A	White Star Royalty Co., LLC	4.005635%	19.993114%	0.800851%
4	J SPEIGHT	White Star Royalty Co., LLC	0.801722%	0.108696%	0.000871%
		White Star Royalty Co., LLC Subtotal			0.801723%
3	DAVIS	Texland LP	29.447025%	1.473563%	0.433920%
3	DAVIS	David H. Arrington	34.848550%	1.473563%	0.513515%
3	DAVIS	Bruce D. Brockman	0.174243%	1.473563%	0.002568%
3	DAVIS	Michael E Chapman	0.174243%	1.473563%	0.002568%
3	DAVIS	Keith W. Davis	0.696971%	1.473563%	0.010270%
3	DAVIS	JMA Oil Properties Ltd.	1.742428%	1.473563%	0.025676%
3	DAVIS	Sydney E. Niblo	0.696971%	1.473563%	0.010270%
3	DAVIS	William F. Pendleton	0.696971%	1.473563%	0.010270%
3	DAVIS	Gary Phillips	0.174243%	1.473563%	0.002568%
3	DAVIS	Gordon E. Sommers	0.696971%	1.473563%	0.010270%
3	DAVIS	H. C. Zachry	0.348486%	1.473563%	0.005135%
		Grand Total East Hobbs Unit			100.000000%

EXHIBIT " E "

Attached to and made a part of that Certain Unit Operating Agreement for the East Hobbs (San Andres) Unit by and between EnerQuest Resources, LLC as Unit Operator and EnerQuest Oil & Gas, Ltd., et al as Working Interest Owners

ACCOUNTING PROCEDURE JOINT OPERATIONS

I. GENERAL PROVISIONS

1. **Definitions** (The added terms below in quotes are defined in the Unit Agreement and the Unit Operating Agreement and shall have the same meaning and effect in this Exhibit "E").

"Joint Property" shall mean the real and personal property subject to the agreement to which this Accounting Procedure is attached said Agreement being the Unit Operating Agreement.

"Joint Operations" shall mean ~~all operations necessary or proper for the development, operation, protection and maintenance of the Joint Property~~ the same as "Unit Operations".

"Joint Account" shall mean the account showing the charges paid and credits received in the conduct of the Joint Operations and which are to be shared by the Parties as set out in Article 11 and elsewhere in the Unit Operating Agreement.

"Operator" shall mean the party designated to conduct the Joint Operations and mean the same as "Unit Operator".

"Non-Operators" shall mean the Parties to this agreement other than the Operator and mean the same as "Working Interest Owner".

"Parties" shall mean Operator and Non-Operators.

"First Level Supervisors" shall mean those employees whose primary function in Joint Operations is the direct supervision of other employees and/or contract labor directly employed on the Joint Property in a field operating capacity.

"Technical Employees" shall mean those employees having special and specific engineering, geological or other professional skills, and whose primary function in Joint Operations is the handling of specific operating conditions and problems for the benefit of the Joint Property.

"Personal Expenses" shall mean travel and other reasonable reimbursable expenses of Operator's employees.

"Material" shall mean ~~personal property, equipment or supplies~~ ^{the same as "Unit Equipment"} acquired or held for use on the Joint Property.

"Controllable Material" shall mean Material which at the time is so classified in the Material Classification Manual as most recently recommended by the Council of Petroleum Accountants Societies.

2. **Statement and Billings**

Operator shall bill Non-Operators on or before the last day of each month for their proportionate share of the Joint Account for the preceding month. Such bills will be accompanied by statements which identify the authority for expenditure, lease or facility, and all charges and credits summarized by appropriate classifications of investment and expense except that items of Controllable Material and unusual charges and credits shall be separately identified and fully described in detail.

3. **Advances and Payments by Non-Operators**

A. Unless otherwise provided for in the agreement, the Operator may require the Non-Operators to advance their share of estimated cash outlay for the succeeding month's operation within fifteen (15) days after receipt of the billing or by the first day of the month for which the advance is required, whichever is later. Operator shall adjust each monthly billing to reflect advances received from the Non-Operators.

B. Each Non-Operator shall pay its proportion of all bills within fifteen (15) days after receipt. If payment is not made within such time, the unpaid balance shall bear interest monthly at the prime rate in effect at Bank of Texas on the first day of the month in which delinquency occurs plus 1% or the maximum contract rate permitted by the applicable usury laws in the state in which the Joint Property is located, whichever is the lesser, plus attorney's fees, court costs, and other costs in connection with the collection of unpaid amounts.

4. **Adjustments**

Payment of any such bills shall not prejudice the right of any Non-Operator to protest or question the correctness thereof; provided, however, all bills and statements rendered to Non-Operators by Operator during any calendar year shall conclusively be presumed to be true and correct after twenty-four (24) months following the end of any such calendar year, unless within the said twenty-four (24) month period a Non-Operator takes written exception thereto and makes claim on Operator for adjustment. No adjustment favorable to Operator shall be made unless it is made within the same prescribed period. The provisions of this paragraph shall not prevent adjustments resulting from a physical inventory of Controllable Material as provided for in Section V.

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5. Audits

A. A Non-Operator, upon notice in writing to Operator and all other Non-Operators, shall have the right to audit Operator's accounts and records relating to the Joint Account for any calendar year within the twenty-four (24) month period following the end of such calendar year; provided, however, the making of an audit shall not extend the time for the taking of written exception to and the adjustments of accounts as provided for in Paragraph 4 of this Section I. Where there are two or more Non-Operators, the Non-Operators shall make every reasonable effort to conduct a joint audit in a manner which will result in a minimum of inconvenience to the Operator. Operator shall bear no portion of the Non-Operators' audit cost incurred under this paragraph unless agreed to by the Operator. The audits shall not be conducted more than once each year without prior approval of Operator, except upon the resignation or removal of the Operator, and shall be made at the expense of those Non-Operators approving such audit.

B. The Operator shall reply in writing to an audit report within 180 days after receipt of such report.

6. Approval By Non-Operators

Where an approval or other agreement of the Parties or Non-Operators is expressly required under other sections of this Accounting Procedure and if the agreement to which this Accounting Procedure is attached contains no contrary provisions in regard thereto, Operator shall notify all Non-Operators of the Operator's proposal, and the agreement or approval of a majority in interest of the Non-Operators shall be controlling on all Non-Operators.

II. DIRECT CHARGES

Operator shall charge the Joint Account with the following items:

1. Ecological and Environmental

Costs incurred for the benefit of the Joint Property as a result of governmental or regulatory requirements to satisfy environmental considerations applicable to the Joint Operations. Such costs may include surveys of an ecological or archaeological nature and pollution control procedures as required by applicable laws and regulations.

2. Rentals and Royalties

Lease rentals and royalties paid by Operator for the Joint Operations.

3. Labor

A. (1) Salaries and wages of Operator's field employees directly employed on the Joint Property in the conduct of Joint Operations.

(2) Salaries of First level Supervisors in the field.

(3) Salaries and wages of Technical Employees directly employed on the Joint Property if such charges are excluded from the overhead rates.

(4) Salaries and wages of Technical Employees either temporarily or permanently assigned to and directly employed in the operation or the Joint Property if such charges are excluded from the overhead rates.

B. Operator's cost of holiday, vacation, sickness and disability benefits and other customary allowances paid to employees whose salaries and wages are chargeable to the Joint Account under Paragraph 3A of this Section II. Such costs under this Paragraph 3B may be charged on a "when and as paid basis" or by "percentage assessment" on the amount of salaries and wages chargeable to the Joint Account under Paragraph 3A of this Section II. If percentage assessment is used, the rate shall be based on the Operator's cost experience.

C. Expenditures or contributions made pursuant to assessments imposed by governmental authority which are applicable to Operator's costs chargeable to the Joint Account under Paragraphs 3A and 3B of this Section II.

D. Personal Expenses of those employees whose salaries and wages are chargeable to the Joint Account under Paragraphs 3A and 3B of this Section II.

4. Employee Benefits

Operator's current costs or established plans for employees' group life insurance, hospitalization, pension, retirement, stock purchase, thrift, bonus, and other benefit plans of a like nature, applicable to Operator's labor cost chargeable to the Joint Account under Paragraphs 3A and 3B of this Section II shall be Operator's actual cost not to exceed the percent most recently recommended by the Council of Petroleum Accountants Societies.

5. **Material**

Material purchased or furnished by Operator for use on the Joint Property as provided under Section IV. Only such Material shall be purchased for or transferred to the Joint Property as may be required for immediate use and is reasonably practical and consistent with efficient and economical operations. The accumulation of surplus stocks shall be avoided.

6. **Transportation**

Transportation of employees and Material necessary for the Joint Operations but subject to the following limitations:

- A. If Material is moved to the Joint Property from the Operator's warehouse or other properties, no charge shall be made to the Joint Account for a distance greater than the distance from the nearest reliable supply store where like material is normally available or railway receiving point nearest the Joint Property unless agreed to by the Parties.
- B. If surplus Material is moved to Operator's warehouse or other storage point, no charge shall be made to the Joint Account for a distance greater than the distance to the nearest reliable supply store where like material is normally available, or railway receiving point nearest the Joint Property unless agreed to by the Parties. No charge shall be made to the Joint Account for moving Material to other properties belonging to Operator, unless agreed to by the Parties.
- C. In the application of subparagraphs A and B above, the option to equalize or charge actual trucking cost is available when the actual charge is \$400 or less excluding accessorial charges. The \$400 will be adjusted to the amount most recently recommended by the Council of Petroleum Accountants Societies.

7. **Services**

The cost of contract services, equipment and utilities provided by outside sources, except services excluded by Paragraph 10 of Section II and Paragraph i, ii, and iii, of Section III. The cost of professional consultant services and contract services of technical personnel directly engaged on / ^{or for the benefit of} the Joint Property if such charges are excluded from the overhead rates. The cost of professional consultant services or contract services of technical personnel not directly engaged on / ^{or for the benefit of} the Joint Property shall not be charged to the Joint Account unless previously agreed to by the Parties.

8. **Equipment and Facilities Furnished By Operator**

- A. Operator shall charge the Joint Account for use of Operator owned equipment and facilities at rates commensurate with costs of ownership and operation. Such rates shall include costs of maintenance, repairs, other operating expense, insurance, taxes, depreciation, and interest on gross investment less accumulated depreciation not to exceed twelve percent (12.0%) per annum. Such rates shall not exceed average commercial rates currently prevailing in the immediate area of the Joint Property.
- B. In lieu of charges in Paragraph 8A above, Operator may elect to use average commercial rates prevailing in the immediate area of the Joint Property less 20%. For automotive equipment, Operator may elect to use rates published by the Petroleum Motor Transport Association.

9. **Damages and Losses to Joint Property**

All costs or expenses necessary for the repair or replacement of Joint Property made necessary because of damages or losses incurred by fire, flood, storm, theft, accident, or other cause, except those resulting from Operator's gross negligence or willful misconduct. Operator shall furnish Non-Operator written notice of damages or losses incurred as soon as practicable after a report thereof has been received by Operator.

10. **Legal Expense**

Expense of handling, investigating and settling litigation or claims, discharging of liens, payment of judgments and amounts paid for settlement of claims incurred in or resulting from operations under the agreement or necessary to protect or recover the Joint Property, except that no charge for services of Operator's legal staff or fees or expense of outside attorneys shall be made unless previously agreed to by the Parties. All other legal expense is considered to be covered by the overhead provisions of Section III unless otherwise agreed to by the Parties, except as provided in Section I, Paragraph 3.

11. **Taxes**

All taxes of every kind and nature assessed or levied upon or in connection with the Joint Property, the operation thereof, or the production therefrom, and which taxes have been paid by the Operator for the benefit of the Parties. If the ad valorem taxes are based in whole or in part upon separate valuations of each party's working interest, then notwithstanding anything to the contrary herein, charges to the Joint Account shall be made and paid by the Parties hereto in accordance with the tax value generated by each party's working interest and Article 11.1 of the Unit Operating Agreement.

12. Insurance

Net premiums paid for insurance required to be carried for the Joint Operations for the protection of the Parties. In the event Joint Operations are conducted in a state in which Operator may act as self-insurer for Worker's Compensation and/or Employers Liability under the respective state's laws, Operator may, at its election, include the risk under its self-insurance program and in that event, Operator shall include a charge at Operator's cost not to exceed manual rates.

13. Abandonment and Reclamation

Costs incurred for abandonment of the Joint Property, including costs required by governmental or other regulatory authority.

14. Communications

Cost of acquiring, leasing, installing, operating, repairing and maintaining communication systems, including radio and microwave facilities directly serving the Joint Property. In the event communication facilities/systems serving the Joint Property are Operator owned, charges to the Joint Account shall be made as provided in Paragraph 8 of this Section II.

15. Other Expenditures

Any other expenditure not covered or dealt with in the foregoing provisions of this Section II, or in Section III and which is of direct benefit to the Joint Property and is incurred by the Operator in the necessary and proper conduct of the Joint Operations.

III. OVERHEAD

1. Overhead - Drilling and Producing Operations

i. As compensation for administrative, supervision, office services and warehousing costs, Operator shall charge drilling and producing operations on either:

(X) Fixed Rate Basis, Paragraph 1A, or

(~~—~~) Percentage Basis, Paragraph 1B

Unless otherwise agreed to by the Parties, such charge shall be in lieu of costs and expenses of all offices and salaries or wages plus applicable burdens and expenses of all personnel, except those directly chargeable under Paragraph 3A, Section II. The cost and expense of services from outside sources in connection with matters of taxation, traffic, accounting or matters before or involving governmental agencies shall be considered as included in the overhead rates provided for in the above selected Paragraph of this Section III unless such cost and expense are agreed to by the Parties as a direct charge to the Joint Account.

ii. The salaries, wages and Personal Expenses of Technical Employees and/or the cost of professional consultant services and contract services of technical personnel directly employed on the Joint Property:

(~~—~~) shall be covered by the overhead rates, or

(X) shall not be covered by the overhead rates.

iii. The salaries, wages and Personal Expenses of Technical Employees and/or costs of professional consultant services and contract services of technical personnel either temporarily or permanently assigned to and directly employed in the operation of the Joint Property:

(~~—~~) shall be covered by the overhead rates, or

(X) shall not be covered by the overhead rates.

A. Overhead - Fixed Rate Basis

(1) Operator shall charge the Joint Account at the following rates per well per month:

Drilling Well Rate \$ 3,500.00

(Prorated for less than a full month)

Producing Well Rate \$ 350.00

(2) Application of Overhead - Fixed Rate Basis shall be as follows:

(a) Drilling Well Rate

(1) Charges for drilling wells shall begin on the date the well is spudded and terminate on the date the drilling rig, completion rig, or other units used in completion of the well is released, whichever

is later, except that no charge shall be made during suspension of drilling or completion operations for fifteen (15) or more consecutive calendar days.

- (2) Charges for wells undergoing any type of workover or recompletion for a period of five (5) consecutive work days or more shall be made at the drilling well rate. Such charges shall be applied for the period from date workover operations, with rig or other units used in workover, commence through date of rig or other unit release, except that no charge shall be made during suspension of operations for fifteen (15) or more consecutive calendar days.

(b) Producing Well Rates

- (1) An active well either produced or injected into for any portion of the month shall be considered as a one-well charge for the entire month.
- (2) Each active completion in a multi-completed well in which production is not commingled down hole shall be considered as a one-well charge providing each completion is considered a separate well by the governing regulatory authority.
- (3) An inactive gas well shut in because of overproduction or failure of purchaser to take the production shall be considered as a one-well charge providing the gas well is directly connected to a permanent sales outlet.
- (4) A one-well charge shall be made for the month in which plugging and abandonment operations are completed on any well. This one-well charge shall be made whether or not the well has produced except when drilling well rate applies.
- (5) All other inactive wells (including but not limited to inactive wells covered by unit allowable, lease allowable, transferred allowable, etc.) shall not qualify for an overhead charge.

- (3) The well rates shall be adjusted as of the first day of April each year following the effective date of the agreement to which this Accounting Procedure is attached. The adjustment shall be computed by multiplying the rate currently in use by the percentage increase or decrease in the average weekly earnings of Crude Petroleum and Gas Production Workers for the last calendar year compared to the calendar year preceding as shown by the index of average weekly earnings of Crude Petroleum and Gas Production Workers as published by the United States Department of Labor, Bureau of Labor Statistics, or the equivalent Canadian index as published by Statistics Canada, as applicable. The adjusted rates shall be the rates currently in use, plus or minus the computed adjustment.

~~B. Overhead - Percentage Basis~~

- ~~(1) Operator shall charge the Joint Account at the following rates:~~

~~(a) Development~~

~~Percent () of the cost of development of the Joint Property exclusive of costs provided under Paragraph 10 of Section II and all salvage credits.~~

~~(b) Operating~~

~~Percent () of the cost of operating the Joint Property exclusive of costs provided under Paragraphs 2 and 10 of Section II, all salvage credits, the value of injected substances purchased for secondary recovery and all taxes and assessments which are levied, assessed and paid upon the mineral interest in and to the Joint Property.~~

- ~~(2) Application of Overhead - Percentage Basis shall be as follows:~~

~~For the purpose of determining charges on a percentage basis under Paragraph 1B of this Section III, development shall include all costs in connection with drilling, redrilling, deepening, or any remedial operations on any or all wells involving the use of drilling rig and crew capable of drilling to the producing interval on the Joint Property; also, preliminary expenditures necessary in preparation for drilling and expenditures incurred in abandoning when the well is not completed as a producer, and original cost of construction or installation of fixed assets, the expansion of fixed assets and any other project clearly discernible as a fixed asset, except Major Construction as defined in Paragraph 2 of this Section III. All other costs shall be considered as operating.~~

2. Overhead - Major Construction

To compensate Operator for overhead costs incurred in the construction and installation of fixed assets, the expansion of fixed assets, and any other project clearly discernible as a fixed asset required for the development and operation of the Joint Property, Operator shall either negotiate a rate prior to the beginning of construction, or shall charge the Joint

Account for overhead based on the following rates for any Major Construction project in excess of \$ 25,000.00:

- A. 5 % of first \$100,000 or total cost if less, plus
- B. 3 % of costs in excess of \$100,000 but less than \$1,000,000, plus
- C. 2 % of costs in excess of \$1,000,000.

Total cost shall mean the gross cost of any one project. For the purpose of this paragraph, the component parts of a single project shall not be treated separately and the cost of drilling and workover wells and artificial lift equipment shall be excluded.

3. Catastrophe Overhead

To compensate Operator for overhead costs incurred in the event of expenditures resulting from a single occurrence due to oil spill, blowout, explosion, fire, storm, hurricane, or other catastrophes as agreed to by the Parties, which are necessary to restore the Joint Property to the equivalent condition that existed prior to the event causing the expenditures, Operator shall either negotiate a rate prior to charging the Joint Account or shall charge the Joint Account for overhead based on the following rates:

- A. 5 % of total costs through \$100,000; plus
- B. 3 % of total costs in excess of \$100,000 but less than \$1,000,000; plus
- C. 2 % of total costs in excess of \$1,000,000.

Expenditures subject to the overheads above will not be reduced by insurance recoveries, and no other overhead provisions of this Section III shall apply.

4. Amendment of Rates

The overhead rates provided for in this Section III may be amended from time to time only by mutual agreement between the Parties hereto if, in practice, the rates are found to be insufficient or excessive.

IV. PRICING OF JOINT ACCOUNT MATERIAL PURCHASES, TRANSFERS AND DISPOSITIONS

Operator is responsible for Joint Account Material and shall make proper and timely charges and credits for all Material movements affecting the Joint Property. Operator shall provide all Material for use on the Joint Property; however, at Operator's option, such Material may be supplied by the Non-Operator. Operator shall make timely disposition of idle and/or surplus Material, such disposal being made either through sale to Operator or Non-Operator, division in kind, or sale to outsiders. Operator may purchase, but shall be under no obligation to purchase, interest of Non-Operators in surplus condition A or B Material. The disposal of surplus Controllable Material not purchased by the Operator shall be agreed to by the Parties.

1. Purchases

Material purchased shall be charged at the price paid by Operator after deduction of all discounts received. In case of Material found to be defective or returned to vendor for any other reasons, credit shall be passed to the Joint Account when adjustment has been received by the Operator.

2. Transfers and Dispositions

Material furnished to the Joint Property and Material transferred from the Joint Property or disposed of by the Operator, unless otherwise agreed to by the Parties, shall be priced on the following basis exclusive of cash discounts:

A. New Material (Condition A)

(1) Tubular Goods ~~Other than Line Pipe~~

- (a) Tubular goods, sized 2 3/8 inches OD and larger, except line pipe, shall be priced at Eastern mill published carload base prices effective as of date of movement plus transportation cost using the 80,000 pound carload weight basis to the railway receiving point nearest the Joint Property for which published rail rates for tubular goods exist. If the 80,000 pound rail rate is not offered, the 70,000 pound or 90,000 pound rail rate may be used. Freight charges for tubing will be calculated from Lorain, Ohio and casing from Youngstown, Ohio.

- (b) For grades which are special to one mill only, prices shall be computed at the mill base of that mill plus transportation cost from that mill to the railway receiving point nearest the Joint Property as provided above in Paragraph 2.A.(1)(a). For transportation cost from points other than Eastern mills, the 30,000

1 pound Oil Field Haulers Association interstate truck rate shall be used.

2
3 ~~(c) Special end finish tubular goods shall be priced at the lowest published out-of-stock price, f.o.b. Houston,~~
4 ~~Texas, plus transportation cost, using Oil Field Haulers Association interstate 30,000 pound truck rate,~~
5 ~~to the railway receiving point nearest the Joint Property.~~

6
7 ~~(d) Macaroni tubing (size less than 2 3/8 inch OD) shall be priced at the lowest published out-of-stock prices~~
8 ~~f.o.b. the supplier plus transportation costs, using the Oil Field Haulers Association interstate truck rate~~
9 ~~per weight of tubing transferred, to the railway receiving point nearest the Joint Property.~~

10
11 (2) Line Pipe

12
13 ~~(a) Line pipe movements (except size 24 inch OD and larger with walls 1/4 inch and over) 30,000 pounds or~~
14 ~~more shall be priced under provisions of tubular goods pricing in Paragraph A.(1)(a) as provided above.~~
15 ~~Freight charges shall be calculated from Lorain, Ohio.~~

16
17 ~~(b) Line Pipe movements (except size 24 inch OD) and larger with walls 1/4 inch and over) less than 30,000~~
18 ~~pounds shall be priced at Eastern mill published carload base prices effective as of date of shipment,~~
19 ~~plus 20 percent, plus transportation costs based on freight rates as set forth under provisions of tubular~~
20 ~~goods pricing in Paragraph A.(1)(a) as provided above. Freight charges shall be calculated from Lorain,~~
21 ~~Ohio.~~

22
23 ~~(c) Line pipe 24 inch OD and over and 1/4 inch wall and larger shall be priced f.o.b. the point of~~
24 ~~manufacture at current new published prices plus transportation cost to the railway receiving point~~
25 ~~nearest the Joint Property.~~

26
27 ~~(d) Line pipe, including fabricated line pipe, drive pipe and conduit not listed on published price lists shall~~
28 ~~be priced at quoted prices plus freight to the railway receiving point nearest the Joint Property or at~~
29 ~~prices agreed to by the Parties.~~

30
31 (3) Other Material shall be priced at the current new price, in effect at date of movement, as listed by a reliable
32 supply store nearest the Joint Property, or point of manufacture, plus transportation costs, if applicable, to the
33 railway receiving point nearest the Joint Property.

34
35 (4) Unused new Material, except tubular goods, moved from the Joint Property shall be priced at the current
36 new price, in effect on date of movement, as listed by a reliable supply store nearest the Joint Property, or
37 point of manufacture, plus transportation costs, if applicable, to the railway receiving point nearest the Joint
38 Property. ~~Unused new tubulars will be priced as provided above in Paragraph 2.A.(1) and (2).~~

39
40 B. Good Used Material (Condition B)

41
42 Material in sound and serviceable condition and suitable for reuse without reconditioning:

43
44 (1) Material moved to the Joint Property

45
46 At seventy-five percent (75%) of current new price, as determined by Paragraph A.

47
48 (2) Material used on and moved from the Joint Property

49
50 (a) At seventy-five percent (75%) of current new price, as determined by Paragraph A, if Material was
51 originally charged to the Joint Account as new Material or

52
53 (b) At sixty-five percent (65%) of current new price, as determined by Paragraph A, if Material was
54 originally charged to the Joint Account as used Material

55
56 (3) Material not used on and moved from the Joint Property

57
58 At seventy-five percent (75%) of current new price as determined by Paragraph A.

59
60 The cost of reconditioning, if any, shall ^{not} be absorbed by the transferring property and shall be charged to the Joint Account.

61
62 C. Other Used Material

63
64 (1) Condition C

65
66 Material which is not in sound and serviceable condition and not suitable for its original function until
67 after reconditioning shall be priced at fifty percent (50%) of current new price as determined by
68 Paragraph A. The cost of reconditioning shall be charged to the receiving property, provided Condition
69 C value plus cost of reconditioning does not exceed Condition B value.

(2) Condition D

Material, excluding junk, no longer suitable for its original purpose, but usable for some other purpose shall be priced on a basis commensurate with its use. Operator may dispose of Condition D Material under procedures normally used by Operator without prior approval of Non-Operators.

(a) Casing, tubing, or drill pipe used as line pipe shall be priced as Grade A and B seamless line pipe of comparable size and weight. Used casing, tubing or drill pipe utilized as line pipe shall be priced at used line pipe prices.

(b) Casing, tubing or drill pipe used as higher pressure service lines than standard line pipe, e.g. power oil lines, shall be priced under normal pricing procedures for casing, tubing, or drill pipe. Upset tubular goods shall be priced on a non upset basis.

(3) Condition E

Junk shall be priced at prevailing prices. Operator may dispose of Condition E Material under procedures normally utilized by Operator without prior approval of Non-Operators.

D. Obsolete Material

Material which is serviceable and usable for its original function but condition and/or value of such Material is not equivalent to that which would justify a price as provided above may be specially priced as agreed to by the Parties. Such price should result in the Joint Account being charged with the value of the service rendered by such Material.

E. Pricing Conditions

(1) Loading or unloading costs may be charged to the Joint Account at the rate of twenty-five cents (25¢) per hundred weight on all tubular goods movements, in lieu of actual loading or unloading costs sustained at the stocking point. The above rate shall be adjusted as of the first day of April each year following January 1, 1985 by the same percentage increase or decrease used to adjust overhead rates in Section III, Paragraph 1.A.(3). Each year, the rate calculated shall be rounded to the nearest cent and shall be the rate in effect until the first day of April next year. Such rate shall be published each year by the Council of Petroleum Accountants Societies.

(2) Material involving erection costs shall be charged at applicable percentage of the current knocked-down price of new Material.

3. Premium Prices

Whenever Material is not readily obtainable at published or listed prices because of national emergencies, strikes or other unusual causes over which the Operator has no control, the Operator may charge the Joint Account for the required Material at the Operator's actual cost incurred in providing such Material, in making it suitable for use, and in moving it to the Joint Property; provided notice in writing is furnished to Non-Operators of the proposed charge prior to billing Non-Operators for such Material. Each Non-Operator shall have the right, by so electing and notifying Operator within ten days after receiving notice from Operator, to furnish in kind all or part of his share of such Material suitable for use and acceptable to Operator.

4. Warranty of Material Furnished By Operator

Operator does not warrant the Material furnished. In case of defective Material, credit shall not be passed to the Joint Account until adjustment has been received by Operator from the manufacturers or their agents.

V. INVENTORIES

The Operator shall maintain detailed records of Controllable Material.

1. Periodic Inventories, Notice and Representation

At reasonable intervals, inventories shall be taken by Operator of the Joint Account Controllable Material. Written notice of intention to take inventory shall be given by Operator at least thirty (30) days before any inventory is to begin so that Non-Operators may be represented when any inventory is taken. Failure of Non-Operators to be represented at an inventory shall bind Non-Operators to accept the inventory taken by Operator.

2. Reconciliation and Adjustment of Inventories

Adjustments to the Joint Account resulting from the reconciliation of a physical inventory shall be made within six months following the taking of the inventory. Inventory adjustments shall be made by Operator to the Joint Account for

overages and shortages, but, Operator shall be held accountable only for shortages due to lack of reasonable diligence.

3. **Special Inventories**

Special inventories may be taken whenever there is any sale, change of interest, or change of Operator in the Joint Property. It shall be the duty of the party selling to notify all other Parties as quickly as possible after the transfer of interest takes place. In such cases, both the seller and the purchaser shall be governed by such inventory. In cases involving a change of Operator, all Parties shall be governed by such inventory.

4. **Expense of Conducting Inventories**

A. The expense of conducting periodic inventories shall not be charged to the Joint Account unless agreed to by the Parties.

B. The expense of conducting special inventories shall be charged to the Parties requesting such inventories, except inventories required due to change of Operator shall be charged to the Joint Account.

EXHIBIT "F"

Attached to and made a part of that Certain Unit Operating Agreement
for the East Hobbs (San Andres) Unit by and between EnerQuest
Resources, LLC as Unit Operator and EnerQuest Oil & Gas, Ltd., et al
as Working Interest Owners

INSURANCE AND INDEMNITY

Without in any way limiting the Operator's and Non-Operator's liability pursuant to this Agreement, Operator shall, at all times while operations are conducted under this Agreement, maintain for the benefit of all parties hereto, insurance at the types and in the maximum amounts as follows. Premiums for such charges shall be charged to the joint account.

All such insurance shall be maintained in full force and effect during the terms of this Agreement; however, such insurance may be canceled, altered or amended as deemed necessary by Operator. If so required, Operator agrees to have its insurance carrier furnish certificates of insurance evidencing such insurance coverages.

Operator and non-operating working interest owners agree to mutually waive subrogation in favor of each other on all insurance carried by each party and/or to obtain such waiver from the insurance carrier if so required by the insurance contract.

Non-operating working interest owners agree that the limits and coverage carried by the Operator are adequate and shall hold Operator harmless if any claim exceed such limits or is not covered by such policy.

<u>KIND</u>	<u>POLICY FORM</u>	<u>MINIMUM LIMITS OF LIABILITY</u>
Workmen's Compensation	Statutory	Statutory \$ 500,000
Comp. General Liability	Comprehensive	\$1,000,000 General Aggregate
Motor Vehicle	Comprehensive (including non-ownership liability & hired automobile coverage)	\$1,000,000 Combined Single Limit
Excess Liability	Umbrella	\$5,000,000 Aggregate

Operator shall require all third party contractors performing work in or on the premises covered hereby to carry insurance and in such amounts as Operator shall deem necessary.

EXHIBIT "G"
Equipment Inventory East Hobbs (San Andres) Unit
Lea County, New Mexico

<u>Tract #</u>	<u>Lease Name</u>	<u>Equipment</u>	<u>Value</u>	<u>Tract Participation Factor</u>
1	Carrie O. Davis	American D-228 Lufkin 228-D EMSCO SN 551 Jenson Bros. 320-235 Tank Battery TOTAL	\$10,000.00 \$12,500.00 \$5,000.00 \$15,000.00 \$18,000.00 \$60,500.00	15.204311
2	D.F. Fergason	Lufkin 228 Tank Battery TOTAL	\$7,500.00 \$1,500.00 \$9,000.00	0.857979
3	Zachary Davis	API 228 Tank Battery TOTAL	\$10,000.00 \$4,000.00 \$14,000.00	1.473563
4	June Speight	Non producing TOTAL	\$0.00 \$0.00	0.108696
5	Laney	Cabot 114 Cabot 114 Cabot 114 Tank Battery TOTAL	\$2,000.00 \$2,000.00 \$2,000.00 \$6,000.00 \$12,000.00	18.322423
6	Laney A	Lufkin 228-D Bethlehem 228 American 160 Tank Battery TOTAL	\$12,500.00 \$12,500.00 \$10,000.00 \$20,000.00 \$55,000.00	19.993114
7	Laney Reese #1	Lufkin 114 Tank Battery TOTAL	\$6,000.00 \$2,833.33 \$8,833.33	1.822673
8	Laney Reese #2 & #3	American 228 American 160D Tank Battery TOTAL	\$12,500.00 \$6,000.00 \$5,666.67 \$24,166.67	36.944219
9	Pearl Goode	Sentry 114 Sentry 114 Lufkin 1400 Tank Battery TOTAL	\$1,500.00 \$1,500.00 \$3,500.00 \$4,000.00 \$10,500.00	2.473871
10	Ralph Lowe State	National 228 Tank Battery TOTAL	\$1,500.00 \$2,000.00 \$3,500.00	0.415278
11	Rocket Cain	American 114 Tank Battery TOTAL	\$1,500.00 \$1,000.00 \$2,500.00	0.330804
12	Samuel Cain	CMI 160 Churchill 228 Tank Battery TOTAL	\$8,500.00 \$12,000.00 \$5,500.00 \$26,000.00	2.053069
<u>TOTAL EQUIPMENT</u>			<u>\$226,000.00</u>	<u>100.000000</u>

Exhibit "B"
Schedule of Ownership of Oil and Gas Interests East Hobbs (San Andres) Unit
Lea County, New Mexico

Tract #	Description of Land	Number of Acres	Serial #, Lease Status	Royalty Ownership	Interest	Working Interest	Interest	Overriding Royalty	Interest
1	Sec. 29: S/2 SW/4, NW/4 SW/4	120	HBP	Eram Ali	0.00010821	Eram Ali	0.00987500	Charter Royalty 94-1 Acq Fund	0.05250000
	CARRIE O. DAVIS			Douglas H. Christensen	0.00005411	Douglas H. Christensen	0.00493750	James R. Small	0.02250000
				Crump Family Partnership Ltd.	0.00114705	Crump Family Partnership Ltd.	0.10467500	Marshall R. Young Oil Company	0.00666667
				Carleton Davis	0.00208400	Dingus Investments, Inc.	0.07241669	George M. Young, Sr.	0.00333333
				Dingus Investments, Inc.	0.00079298	EnerQuest Oil & Gas, Ltd.	0.45659531		
				Donna E. Dyer	0.00312500	Lone Star Oil & Gas	0.00493750		
				Sandra J. Eaton	0.00295150	Parsley Resources, Inc.	0.05069162		
				EnerQuest Oil & Gas, Ltd.	0.00307324	Christopher P. Renaud	0.03517969		
				Gods House of Prayer	0.05833400	Armand Smith, Jr.	0.05069169		
				Virginia Ann Jackson	0.00196800				
				Theodore Johnson Estate	0.00625000				
				Judson Properties, Ltd.	0.00065567				
				LAJ Corporation	0.00065567				
				Dorothy Locastro	0.00062500				
				Lone Star Oil & Gas	0.00005411				
				Elizabeth Love	0.00680500				
				The Martin Living Trust	0.00065566				
				New Mexico Boys and Girls Ranch	0.00208300				
				Mary J. Parker	0.00393400				
				Matthew J. Parsley	0.00068563				
				Sal Ribera	0.01180600				
				Rowley Bros	0.00833400				
				Armand Smith, Jr.	0.00068563				
				Sugarberry Land Company	0.00205604				
				David A. Williams	0.00312500				
				Virginia M. Wingard	0.00295150				
2	Sec. 30: S/2 NE/4	80	HBP	Eram Ali	0.00017414	Eram Ali	0.00973947	Charter Royalty 94-1 Acq Fund	0.04790625
				BKKA	0.01171880	FAO Florence Branaman	0.00625000	James R. Small	0.02053125
	D.F. FERGASON			Roy G. Barton, Jr.	0.01171880	Douglas H. Christensen	0.00486974	Marshall R. Young Oil Company	0.00177084
				Roy G. Barton, Sr & Opal Barton	0.00468750	Crump Family Partnership Ltd.	0.10323821	George M. Young, Sr.	0.00088541
				Clare C. Beall	0.00156250	Dingus Investments, Inc.	0.07142266		
				Mildred M. Day Bernard	0.00234370	EnerQuest Oil & Gas, Ltd.	0.45032823		

Exhibit "B"
Schedule of Ownership of Oil and Gas Interests East Hobbs (San Andres) Unit
Lea County, New Mexico

<u>Tract #</u>	<u>Description of Land</u>	<u>Number of Acres</u>	<u>Serial #, Lease Status</u>	<u>Royalty Ownership</u>	<u>Interest</u>	<u>Working Interest</u>	<u>Interest</u>	<u>Overriding Royalty</u>	<u>Interest</u>
				Mary Payne Brisbane	0.00911460	Lone Star Oil & Gas	0.00486974		
				Douglas H. Christensen	0.00007243	Parsley Resources, Inc.	0.04999571		
				Dr. Ben M. Colletti	0.00468750	Christopher P. Renaud	0.03469679		
				Genevieve Ferguson Colletti	0.01997228	Armand Smith, Jr.	0.04999570		
				Crump Family Partnership Ltd.	0.00153549	FAO Andrew A. Stoudt	0.00625000		
				Helen A. Dean	0.00152990	FAO Mary E. Wrynn	0.00625000		
				Ivan C. Dean	0.00611980				
				Dingus Investments, Inc.	0.00115430				
				Kenneth L. & Jane E. Edwards	0.00260420				
				Ervin Elsea	0.00130200				
				EnerQuest Oil & Gas, Ltd.	0.00496030				
				Nellie L. Fleming	0.00026041				
				Headington Oil Company, LP	0.00390620				
				Charles Fred Jennings	0.00009766				
				James Roger Jennings	0.00009766				
				Jo Johnson	0.00390630				
				M.H. Lang	0.00039060				
				Jewel Lansing & Annette Lansing J/T	0.00065104				
				Eva Mae Lewis	0.00234370				
				Lone Star Oil & Gas	0.00007243				
				Michelle Martinez	0.00130210				
				Virginia H. Jennings Matthews	0.00006510				
				Margaret Ferguson Mauk	0.00998609				
				Elizabeth Jennings McCormick	0.00026041				
				Margaret Peabody Newkom	0.00065105				
				Kendall B. Niceley	0.00078130				
				Matthew J. Parsley	0.00101060				
				Pecos Bend Royalties, Inc.	0.00039060				
				Christine Riley	0.00130210				
				Russell T. Rudy	0.00781250				
				Armand Smith, Jr.	0.00101060				
				Sugarberry Land Company	0.00303060				
				Mrs. Harry Titzkowski	0.00156250				
				Wanda K. Vandenbergh	0.00026041				

Exhibit "B"
Schedule of Ownership of Oil and Gas Interests East Hobbs (San Andres) Unit
Lea County, New Mexico

<u>Tract #</u>	<u>Description of Land</u>	<u>Number of Acres</u>	<u>Serial #, Lease Status</u>	<u>Royalty Ownership</u>	<u>Interest</u>	<u>Working Interest</u>	<u>Interest</u>	<u>Overriding Royalty</u>	<u>Interest</u>
				Carolyn Wardwell	0.00458980				
3	Sec.29:NW/4 SW/4	40	HBP	Eram Ali	0.00024590	Eram Ali	0.00621448	Peggy Pratt Chartier Estate	0.05468750
	DAVIS			EnerQuest Oil & Gas, Ltd.	0.00491890	David H. Arrington	0.28586660		
				Carleton Davis	0.00208330	Bruce D. Brockman	0.00142933		
				Dingus Investments, Inc.	0.00077880	Michael E. Chapman	0.00142933		
				Donna E. Dyer	0.00312500	Keith W. Davis	0.00571733		
				Sandra J. Eaton	0.00295150	Dingus Investments, Inc.	0.03937497		
				Gods House of Prayer	0.05833330	EnerQuest Oil & Gas, Ltd.	0.16366462		
				Virginia Ann Jackson	0.00196760	JMA Oil Properties, Ltd.	0.01429333		
				Theodore R. Johnson Estate	0.00625000	Sydney E. Niblo	0.00571733		
				Judson Properties, Ltd.	0.00065580	Parsley Resources, Inc.	0.01966262		
				LAJ Corporation	0.00065580	W.F. Pendleton	0.00571733		
				Dorothy L. Locastro	0.00062500	Gary Phillips	0.00142933		
				Elizabeth N. Love	0.00562500	Armand Smith, Jr.	0.01966262		
				The Martin Living Trust	0.00065590	Gordon E. Sommers	0.00571733		
				New Mexico Boys and Girls Ranch	0.00208340	Texland Limited Partnership, I	0.24155728		
				Mary Parker	0.00393520	H.C. Zachry	0.00285867		
				Matthew J. Parsley	0.00077890				
				Salvatore Ribera	0.01180560				
				Rowley Bros.	0.00833340				
				Armand Smith, Jr.	0.00077890				
				Sugarberry Land Company	0.00233650				
				David A. Williams	0.00312500				
				Virginia M. Wingard	0.00295130				
4	Sec.29:SW/4 NW/4	40	Expires 3/19/06	June D. Speight	0.10156250	Eram Ali	0.01199010		
				Ellis Carl Browning & Evelyn Browning	0.00954861	Douglas H. Christensen	0.00364775		
	JUNE SPEIGHT			Vera Browning Stephens	0.00954861	Crump Family Partnership Ltd.	0.03575078		
				Nelda Charlene Browning	0.00954861	Dingus Investments, Inc.	0.08048336		
				Nancy L. Willman, Trustee	0.00954861	EnerQuest Oil & Gas, Ltd.	0.42030482		
				Grady Hicks	0.00954861	Lone Star Oil & Gas	0.00364775		
				Deborah A. Smith	0.00318287	Parsley Resources, Inc.	0.04748330		

Exhibit "B"
Schedule of Ownership of Oil and Gas Interests East Hobbs (San Andres) Unit
Lea County, New Mexico

<u>Tract #</u>	<u>Description of Land</u>	<u>Number of Acres</u>	<u>Serial #, Lease Status</u>	<u>Royalty Ownership</u>	<u>Interest</u>	<u>Working Interest</u>	<u>Interest</u>	<u>Overriding Royalty</u>	<u>Interest</u>
				Linda Browning Kinman	0.00318287	Christopher P. Renaud	0.02650802		
				Rex Taylor Browning	0.00318287	Armand Smith, Jr.	0.05228800		
				William John Nolan	0.02343750	Anne Key Davis	0.02019990		
				Jane Harris	0.02083334	Hugh B. Key, II	0.01552172		
						Julie Ann Hopkins Trust	0.00776089		
						Kite Royalty, LLC	0.01381118		
						Mark Colver Hopkins Trust	0.01009999		
						White Star Royalty Co., LLC	0.00638872		
						Murray E. Helmers	0.04098872		
5	Sec. 30: NW/4 SE/4, S/2 SE/4	60	HBP	Crump Family Partnership Ltd.	0.00196761	Crump Family Partnership Ltd.	0.07842910		
	LANEY			Jana Sue Barry, ssp	0.00023872	Lois Sherrerd Clements Trust	0.00607639		
				Ro Jean Booth	0.00525174	Nancy Hersberger	0.00151910		
				Claudine Bradley, ssp	0.00023872	Julie Ann Hopkins Trust	0.02221680		
				Ruth Fosberg, ssp	0.00095486	Mark Colver Hopkins Trust	0.02221680		
				Mary Virginia Gibbs	0.00477431	Hugh B. Key, II, ssp	0.04443360		
				Velma E. Gilmer	0.02005208	Carolyn V. Larson	0.00151910		
				Julie Ann Hopkins Trust	0.00055416	Virginia G. Olincy Oil Trust	0.01822917		
				Mark Colver Hopkins Trust	0.00055416	Marie Urfer Stinnett	0.00303820		
				Hugh B. Key, II, ssp	0.00110832	Anne Key Davis	0.04443360		
				N. Duane & Dortha L.J. Laney Revocable Trust	0.00023872	Urfer Family Trust Dated 4/28/99	0.00303820		
				Vera N. Laney, ssp	0.02864583	Robert Gordon Van Vranken, Jr.	0.00151910		
				A. Jeanette Laney Trust	0.00572917	James F. Van Vranken	0.00151910		
				Anna Lois Lynch	0.00477431	Dingus Investments, Inc.	0.05570290		
				Loyce M. Matthews Trust	0.00477430	Douglas H. Christensen	0.00375645		
				P.T. Matthews Trust	0.00477430	Eram Ali	0.00751289		
				Rev. Ray D. Pinson	0.00525174	Armand Smith, Jr.	0.03853191		
				Reta Joyce Stone	0.00023872	Christopher P. Renaud	0.02756735		
				Anne Key Davis	0.00110832	Kite Royalty Co., LLC	0.04443360		
				Dingus Investments, Inc.	0.00136124	EnerQuest Oil & Gas, Ltd.	0.34724354		
				Douglas H. Christensen	0.00009281	Parsley Resources, Inc.	0.03853191		
				Eram Ali	0.00018563	Artamyse Watts Oil, Ltd.	0.05977475		

Exhibit "B"
Schedule of Ownership of Oil and Gas Interests East Hobbs (San Andres) Unit
Lea County, New Mexico

Tract #	Description of Land	Number of Acres	Serial #, Lease Status	Royalty Ownership	Interest	Working Interest	Interest	Overriding Royalty	Interest
				Armand Smith, Jr.	0.00097538	Lone Star Oil & Gas	0.00375645		
				Matthew J. Parsley	0.00097538				
				Evelyn M. Laney	0.00954861				
				Sugarberry Land Company	0.00352686				
				Kite Royalty Co., LLC	0.00110832				
				Viersen Oil & Gas Co.	0.00886657				
				EnerQuest Oil & Gas, Ltd.	0.00567221				
				Artamyse Watts Oil, Ltd.	0.00136409				
				Lone Star Oil & Gas	0.00009280				
6	Sec. 30: NW/4 SE/4, S/2 SE/4	60	HBP	Eram Ali	0.00018563	Eram Ali	0.01396442	Artamyse Watts Oil, Ltd.	0.00853925
	LANEY A			Jana Sue Barry, ssp	0.00023872	Douglas H. Christensen	0.00698220		
				Ro Jean Booth	0.00525174	Lois Sherrerd Clements Trust	0.00958602		
				Claudine Bradley, ssp	0.00023872	Anne Key Davis, ssp	0.04443360		
				Douglas H. Christensen	0.00009281	Anne Key Davis	0.02566502		
				Crump Family Partnership Ltd.	0.00196761	Dingus Investments, Inc.	0.08978358		
				Anne Key Davis, ssp	0.00110832	EnerQuest Oil & Gas, Ltd.	0.25485461		
				Dingus Investments, Inc.	0.00136124	Nancy Hershberger	0.00239653		
				EnerQuest Oil & Gas, Ltd.	0.00567221	Julie Ann Hopkins Trust	0.02221680		
				Ruth Fosberg, ssp	0.00095486	Mark Collver Hopkins Trust	0.03504936		
				Mary Virginia Gibbs	0.00477431	Hugh B. Key, II, ssp	0.04443360		
				Velma E. Gilmer Trust	0.02005208	Kite Royalty Co., LLC	0.03504933		
				Julie Ann Hopkins Trust	0.00055416	Carolyn V. Larson	0.00239653		
				Mark Collver Hopkins Trust	0.00055416	Lone Star Oil & Gas	0.00698221		
				Hugh B. Key, II, ssp	0.00110832	Virginia G. Olincy Oil Trust	0.02875825		
				Kite Royalty Co., LLC	0.00055416	Parsley Resources, Inc.	0.07161998		
				A. Jeanette Laney Trust	0.00572917	Christopher P. Renaud	0.05124011		
				N. Duane & Dortha L.J. Laney Revocable Trust	0.00023872	Armand Smith, Jr.	0.07162009		
				Evelyn M. Laney	0.00954861	Marie Urfer Stinnett	0.00479306		
				Vera N. Laney, ssp	0.02864583	Urfer Family Trust dated 4/28/99	0.00479306		
				Lone Star Oil & Gas	0.00009281	James F. Van Vranken	0.00239653		
				Anna Lois Lynch Revocable Trust	0.00477431	Robert Gordon Van Vranken, Jr.	0.00239653		

Exhibit "B"
Schedule of Ownership of Oil and Gas Interests East Hobbs (San Andres) Unit
Lea County, New Mexico

Tract #	Description of Land	Number of Acres	Serial #, Lease Status	Royalty Ownership	Interest	Working Interest	Interest	Overriding Royalty	Interest
				Loyce M. Matthews Trust	0.00477430	White Star Royalty Co., LLC	0.03504933		
				P.T. Matthews Trust	0.00477430				
				Matthew J. Parsley	0.00097538				
				Rev. Ray D. Pinson	0.00525174				
				Armand Smith, Jr.	0.00097538				
				Rita Joyce Stone, ssp	0.00023872				
				Sugarberry Land Company	0.00352686				
				Viersen Oil & Gas Co.	0.00886657				
				Artamyse Watts Oil, Ltd.	0.00136409				
				White Star Royalty Co., LLC	0.00055416				
7	Sec. 30: NE/4 SE/4	13.33	HBP	Texas Land & Royalty Company, Ltd.	0.06007948	Eram Ali	0.01187943	Fisher Family Partnership	0.00585938
				Armand Smith, Jr.	0.00417020	Dingus Investments, Inc.	0.07717991	Ring Investments Corp.	0.00703125
	LANEY REESE 1			Christopher P. Renaud	0.00208753	EnerQuest Oil & Gas, Ltd.	0.36483499	Sophie Gimbel Estate	0.00156250
				Reese Minerals Limited Partnership	0.03125000	Christopher P. Renaud	0.01166544	Jill A. Roberts Rev. Trust dated 10/27/83	0.00268555
				Caprock Minerals, LLC	0.00173611	Parsley Resources, Inc.	0.03224288	Susan A. Unterberg	0.00268555
				Laurie Juanita Scott	0.00347222	Armand Smith, Jr.	0.04389475	Jill A. Roberts Trust U/A IX A. Appleman Trust	0.00268555
				Angela Marie Reese	0.00173611	Douglas H. Christensen	0.00160060	Susan A. Unterberg Trust U/A IX A. Appleman Trust	0.00268555
				Irene Investments, Inc.	0.00260417	Murray E. Helmers	0.11374800	Peter J. Gould	0.00195313
				Ann Hooper Taylor	0.00520833	George R. Kravis II Trust	0.08271484	Texas Land & Royalty Company, Ltd.	0.02638374
				Colleen G.M. Wallace	0.00260417	The Raymond and Bessie Kravis Foundation	0.06767578	Armand Smith, Jr.	0.00317841
				Dingus Investments, Inc.	0.00643249	Lone Star Oil & Gas	0.00160060	Christopher P. Renaud	0.00159105
				Douglas H. Christensen	0.00028643			Dingus Investments, Inc.	0.00490267
				Eram Ali	0.00096123			Douglas H. Christensen	0.00021831
				Lone Star Oil & Gas	0.00028643			Eram Ali	0.00073263
				Parsley Resources, Inc.	0.00208510			Lone Star Oil & Gas	0.00021831
								Parsley Resources, Inc.	0.00158920
8	Sec. 30: NE/4 SE/4	26.67	HBP	Texas Land & Royalty Company, Ltd.	0.06007948	Eram Ali	0.01537064	Fisher Family Partnership	0.00585938

Exhibit "B"
Schedule of Ownership of Oil and Gas Interests East Hobbs (San Andres) Unit
Lea County, New Mexico

Lea County, New Mexico									
Tract #	Description of Land	Number of Acres	Serial #, Lease Status	Royalty Ownership	Interest	Working Interest	Interest	Overriding Royalty	Interest
	LANEY REESE 2&3			Armand Smith, Jr.	0.00417020	Dingus Investments, Inc.	0.09930025	Ring Investments Corp.	0.00703125
				Christopher P. Renaud	0.00208753	EnerQuest Oil & Gas, Ltd.	0.45677948	Sophie Gimbel Estate	0.00156250
				Reese Minerals Limited Partnership	0.03125000	Christopher P. Renaud	0.01166544	Jill A. Roberts Rev. Trust dated 10/27/83	0.00268555
				Caprock Minerals, LLC	0.00173611	Parsley Resources, Inc.	0.04328908	Susan A. Unterberg	0.00268555
				Laurie Juanita Scott	0.00347222	Armand Smith, Jr.	0.05494095	Jill A. Roberts Trust U/A IX A. Appleman Trust	0.00268555
				Angela Marie Reese	0.00173611	Douglas H. Christensen	0.00160060	Susan A. Unterberg Trust U/A IX A. Appleman Trust	0.00268555
				Irene Investments, Inc.	0.00260417	Lone Star Oil & Gas	0.00160060	George R. Kravis II Trust	0.00590820
				Ann Hooper Taylor	0.00520833	Murray E. Helmers	0.11374800	The Raymond and Bessie Kravis Foundation	0.00483398
				Colleen G.M. Wallace	0.00260417			Peter J. Gould	0.00195313
				Dingus Investments, Inc.	0.00643249			Texas Land & Royalty Company, Ltd.	0.02638374
				Douglas H. Christensen	0.00028643			Armand Smith, Jr.	0.00317841
				Eram Ali	0.00096123			Christopher P. Renaud	0.00159105
				Lone Star Oil & Gas	0.00028643			Dingus Investments, Inc.	0.00490267
				Parsley Resources, Inc.	0.00208510			Douglas H. Christensen	0.00021831
								Eram Ali	0.00073263
								Lone Star Oil & Gas	0.00021831
								Parsley Resources, Inc.	0.00158920
9	Sec. 31: N/2 N/2	160	HBP	Elmer R. Beebe	0.01093750	Eram Ali	0.01053575	Sapphire Royalties, Inc.	0.00250000
PEARL GOODE				Norma L. Beebe	0.01093750	Douglas H. Christensen	0.00526787	Andrews Royalty, Inc.	0.00112500
				Kathrine Bingham	0.01093750	Crump Family Partnership Ltd.	0.11167886	Bandera Minerals, III LLC	0.00250000
				Culroy P/A	0.00130215	Dingus Investments, Inc.	0.07726212	Lowell Deckert Estate	0.01000000
				Keith Pratt Daniels	0.00585937	EnerQuest Oil & Gas, Ltd.	0.48714058	Llano Production Company	0.00071094
				Arnold Dunn	0.01093750	Lone Star Oil & Gas	0.00526787	Magnolia Royalty Company, Inc.	0.00250000
				Pearline R. Elrod	0.01093750	Parsley Resources, Inc.	0.05408638	Morgan Capital Group, Inc.	0.00250000
				Sherri Faye Halliburton & David Vincent Halliburton J/T	0.02734375	Christopher P. Renaud	0.03753357	Daniel M. Alexander & Padgett Alexander Revocable Trust	0.01000000
				Carl & Cybil Lee	0.00195313	Armand Smith, Jr.	0.05408637	James R. Small	0.00030469
				McCaig Family Partnership	0.00065098				

Exhibit "B"
Schedule of Ownership of Oil and Gas Interests East Hobbs (San Andres) Unit
Lea County, New Mexico

Tract #	Description of Land	Number of Acres	Serial #, Lease Status	Royalty Ownership	Interest	Working Interest	Interest	Overriding Royalty	Interest
				Lajuan Miles	0.02734375				
				Lynda Pratt Rast	0.00585937				
10	Sec. 32: N/2 NW/4	80	HBP	State of New Mexico	0.12500000	Eram Ali	0.00987500	Jim A. Dawson	0.00005000
						Douglas H. Christensen	0.00493750	Llano Production Company	0.02620000
	LOWE STATE					Crump Family Partnership Ltd.	0.10467500	Lowe Partners, LP	0.04250000
						Dingus Investments, Inc.	0.07241669	James R. Small	0.01125000
						EnerQuest Oil & Gas, Ltd.	0.45659531	Marshall R. Young Oil Company	0.00333333
						Lone Star Oil & Gas	0.00493750	George M. Young, Sr.	0.00166667
						Parsley Resources, Inc.	0.05069162		
						Christopher P. Renaud	0.03517969		
						Armand Smith, Jr.	0.05069169		
11	Sec. 30: W/2 SW/4	80	HBP	Fleischaker Mineral Company LLC	0.02083374	Eram Ali	0.00987500	Charter Royalty 94-1 Acq Fund	0.03062500
				Rocket Oil & Gas Co Ltd Partnership	0.10046820	Douglas H. Christensen	0.00493750	James R. Small	0.01312500
	ROCKET CAIN			Stanley H. Singer Revocable Trust	0.00890620	Crump Family Partnership Ltd.	0.10467500	Marshall R. Young Oil Company	0.00666667
				Teton Properties, LLC	0.01041686	Dingus Investments, Inc.	0.07241669	George M. Young, Sr.	0.00333333
				Three M Oil Company	0.01562500	EnerQuest Oil & Gas, Ltd.	0.45659531		
						Lone Star Oil & Gas	0.00493750		
						Parsley Resources, Inc.	0.05069162		
						Christopher P. Renaud	0.03517969		
						Armand Smith, Jr.	0.05069169		
12	Sec. 30: E/2 SW/4, S/2 NW/4	160	HBP	Marjorie H. Augustine	0.00979170	Eram Ali	0.01029284		
				Jeannine H. Byron	0.00694440	Douglas H. Christensen	0.00514643		
	SAMUEL CAIN			Roy Lee Wright Cain Trust u/va/d 10/6/90	0.02937500	Crump Family Partnership Ltd.	0.10910434		
				Beverly V. Cox	0.00833330	Dingus Investments, Inc.	0.07548096		
				Nancy Iola Henry	0.05875000	EnerQuest Oil & Gas, Ltd.	0.47591338		
				Jerry & Margaret Hooper	0.00694440	Lone Star Oil & Gas	0.00514643		
				Jimmy Joe & Lynne Hooper	0.00694440	Parsley Resources, Inc.	0.05283810		
				William C. Humble	0.00979170	Christopher P. Renaud	0.03666832		
				Lora Mae Rawlings	0.01101560	Armand Smith, Jr.	0.05283810		

Exhibit "B"
Schedule of Ownership of Oil and Gas Interests East Hobbs (San Andres) Unit
Lea County, New Mexico

<u>Tract #</u>	<u>Description of Land</u>	<u>Number of Acres</u>	<u>Serial #, Lease Status</u>	<u>Royalty Ownership</u>	<u>Interest</u>	<u>Working Interest</u>	<u>Interest</u>	<u>Overriding Royalty</u>	<u>Interest</u>
				Jill A. Roberts Revocable Trust	0.00781250				
				Lavita Joy Sullivan	0.01305560				
				Susan Unterberg	0.00781250				

**BEFORE THE
OIL CONSERVATION DIVISION
NEW MEXICO ENERGY, MINERALS AND
NATURAL RESOURCES DEPARTMENT**

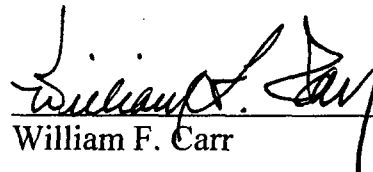
**IN THE MATTER OF THE APPLICATION OF
ENERQUEST RESOURCES, LLC, FOR
APPROVAL OF A WATERFLOOD PROJECT,
LEA COUNTY, NEW MEXICO.**

CASE NO. 13041

AFFIDAVIT

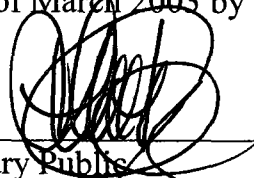
STATE OF NEW MEXICO)
) ss.
COUNTY OF SANTA FE)

William F. Carr, attorney in fact and authorized representative of Enerquest Resources, LLC, the applicant herein, being first duly sworn, upon oath, states that notice has been given to all interested parties entitled to receive notice of this application under Oil Conservation Division rules, and that notice has been given at the addresses shown on Exhibit "A" attached hereto.



William F. Carr

SUBSCRIBED AND SWORN to before this 6th day of March 2003 by William F. Carr.



Notary Public

My Commission Expires:
3056446_1.DOC

14 January 2007



**OFFICIAL SEAL
LISAMARIE ORTIZ
NOTARY PUBLIC-STATE OF NEW MEXICO**
My commission expires 01.14.07

HOLLAND & HART^{LLP}
ATTORNEYS AT LAW

DENVER • ASPEN
BOULDER • COLORADO SPRINGS
DENVER TECH CENTER
BILLINGS • BOISE
CHEYENNE • JACKSON HOLE
SALT LAKE CITY • SANTA FE
WASHINGTON, D.C.

P.O. BOX 2208
SANTA FE, NEW MEXICO 87504-2208
110 NORTH GUADALUPE, SUITE 1
SANTA FE, NEW MEXICO 87501-6525

TELEPHONE (505) 988-4421
FACSIMILE (505) 983-6043

William F. Carr

wcarr@hollandhart.com

March 6, 2003

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

**TO: SURFACE OWNERS AND LEASEHOLD OPERATORS WITHIN 1/2
MILE OF EACH PROPOSED INJECTION WELL IN THE EAST HOBBS
(SAN ANDRES) UNIT AREA.**

Re: Application of EnerQuest Resources, LLC for approval of a waterflood project, and for qualification of the project for the Recovered Oil Tax Rate pursuant to the Enhanced Oil Recovery Act, Lea County, New Mexico.

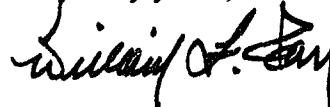
Ladies and Gentlemen:

Enclosed is a copy of the application of EnerQuest Resources, LLC (Oil Conservation Division Form C-108) in the above-referenced case for approval of a waterflood project in the proposed East Hobbs (San Andres) Unit Area. Water will be injected into the unitized interval of the San Andres and Grayburg formations and the waterflood project will be expanded as additional injection wells are added until it includes the entire Unit Area as fully described in the application.

This application has been set for hearing before a Division Examiner on March 27, 2003. You are not required to attend this hearing, but as an owner of the surface of the land upon which the injection well will be located, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 1208.B to file a Pre-hearing Statement three days in advance of a scheduled hearing at the Oil Conservation Division's Santa Fe Office located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. This statement must include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

Very truly yours,



William F. Carr

Attorney for EnerQuest Resources, LLC

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only, No Insurance Coverage)

WFC Postage \$ 1.52
Enerquest 2.30
WFP Certified Fee 1.75
Return Receipt Fee (Endorsement Required)
Restricted Delivery Fee (Endorsement Required)
Total Postage & Fees \$ 5.57



Sent To

Garnice Land
4707 E. Bronc Road
Hobbs, NM 88240

Street, Apt. No.,
or PO Box No.
City, State, ZIP+ 4

PS Form 3800, January 1999

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Garnice Land
4707 E. Bronc Road
Hobbs, NM 88240

2. Article Number (Copy from

7001 1140 0002 5601 5300

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Leslie Gassaway
216 W. Apache
Hobbs, NM 88240

2. Article Number (Copy from

7001 1140 0002 5601 5324

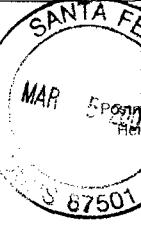
PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only, No Insurance Coverage)

WFC Postage \$ 1.52
Enerquest 2.30
WFP Certified Fee 1.75
Return Receipt Fee (Endorsement Required)
Restricted Delivery Fee (Endorsement Required)
Total Postage & Fees \$ 5.57



Sent To

W. L. Gassaway dba
Blue Quail Mobile Home F
714 Blue Quail Lane
Hobbs, NM 88240

Street, Apt. No.,
or PO Box No.
City, State, ZIP+ 4

PS Form 3800, January 1999

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) B. Date of Delivery

Garnice Land 3-08-99

C. Signature

X Garnice Land ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

A. Received by (Please Print Clearly) B. Date of Delivery

Reggie L. Gassaway 03-08-99

C. Signature

X Reggie L. Gassaway ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

A. Received by (Please Print Clearly) B. Date of Delivery

W. L. Gassaway dba 3-07

C. Signature

X W. L. Gassaway ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from

7001 1140 0002 5601 5331

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage)

OFFICIAL

WFC Postage	\$ 1.52
Energusert	
WFP Certified Fee	2.30
Return Receipt Fee (Endorsement Required)	1.75
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 5.57

Sent To
GPM
P. O. Box 358
Borger, TX 79008

PS Form 3800, July 1999

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

GPM
P. O. Box 358
Borger, TX 79008

2. Article Number (Copy to)

7001 1140 0002 5601 5249

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

item 4 if Restricted Delivery is desired.

- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Larry Haston
4211 E. Sanger
Hobbs, NM 88240

2. Article Number (Copy to)

7001 1140 0002 5601 5362

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Holdridge Family Trust
4211 E. Seminole Highway
Hobbs, NM 88240

2. Article Number (Copy from serv)

7001 1140 0002 5601 5256

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) Debbie Cook
B. Date of Delivery 3-8-03

C. Signature X Debbie Cook
☐ Agent
☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

C. Signature X Kathy Haston
☐ Agent
☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage)

OFFICIAL

WFC Postage	\$ 1.52
Energusert	
WFP Certified Fee	2.30
Return Receipt Fee (Endorsement Required)	1.75
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 5.57

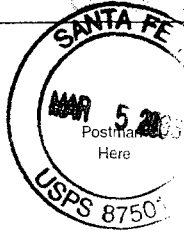
Sent To
Holdridge Family Trust
4211 E. Seminole Highway
Hobbs, NM 88240

PS Form 3800, July 1999

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

OFFICIAL USE

WFC Postage	\$ 1.52
Energquest Certified Fee	2.30
WPP Certified Fee	1.75
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 5.57

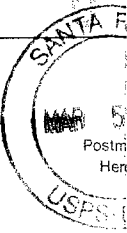


Sent To
Michael W. & Jamie Holdridge
1823 N. Waylon Drive
Hobbs, NM 88240

PS Form 3800, July 1999

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

WFC Postage	\$ 1.52
Energquest Certified Fee	2.30
WPP Certified Fee	1.75
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 5.57



Sent To
William F. Krafft Trust
1323 Steven Drive
Hobbs, NM 88240

PS Form 3800, July 1999

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

William F. Krafft Trust
1323 Steven Drive
Hobbs, NM 88240

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature X *Joan Krafft* ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from serv

7001 1140 0002 5601 5379

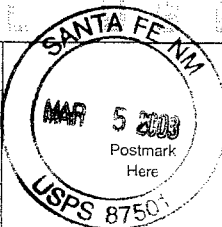
PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

WFC Postage	\$ 1.52
Energquest Certified Fee	2.30
WPP Certified Fee	1.75
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 5.57



Sent To
J. C. McCoy
1830 Chama
Hobbs, NM 88240

PS Form 3800, July 1999

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only, No Insurance Coverage Provided)

OFFICIAL USE

WFC Postage	\$ 1.52
Energyquest WFP Certified Fee	2.30
Return Receipt Fee (Endorsement Required)	1.75
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 5.57

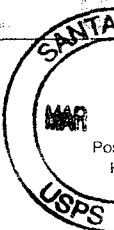


Sent To
T. E. Mears
2716 Cedar Park
Ft. Worth, TX 76118

PS Form 3800, July 1999

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only, No Insurance Coverage Provided)

WFC Postage	\$ 1.52
Energyquest WFP Certified Fee	2.30
Return Receipt Fee (Endorsement Required)	1.75
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 5.57



Sent To
Oil Conservation Division
1625 N. French Drive
Hobbs, NM 88240

PS Form 3800, January 2001

See Reverse

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Oil Conservation Division
District 1
1625 N. French Drive
Hobbs, NM 88240

2. Article Number (Copy from service label)

7001 1140 0002 5601 5416

PS Form 3811, July 1999

Domestic Return Receipt

102595

item 4 if Restricted Delivery is desired.

- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Terry Lee Owen
Blue Quail Lane #700
Hobbs, NM 88240

2. Article Number (Copy from service label)

7001 1140 0002 5601 5348

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) B. Date of Delivery
3 2 0 1

C. Signature
X [Signature] ☒ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

C. Signature
X [Signature] ☐ Agent ☐ Addressee
D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only, No Insurance Coverage Provided)

WFC Postage	\$ 1.52
Energyquest WFP Certified Fee	2.30
Return Receipt Fee (Endorsement Required)	1.75
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 5.57

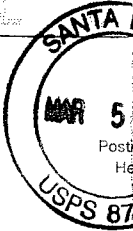


Sent To
Terry Lee Owen
Blue Quail Lane #700
Hobbs, NM 88240

PS Form 3800

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage)

WPC Postage \$ 1.52
Enerquest
WPC Certified Fee 2.30
Return Receipt Fee (Endorsement Required) 1.75
Restricted Delivery Fee (Endorsement Required)
Total Postage & Fees \$ 5.57



Sent To Leah A. Pierce & Rob L. Holdridge
Street, Apt. No., or PO Box No. 1925 N. Waylon
City, State, ZIP+ Hobbs, NM 88240

PS Form 3800

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Leah A. Pierce & Rob L. Holdridge
1925 N. Waylon
Hobbs, NM 88240

2. Article Number (Copy from

7001 1140 0002 5601 5270

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Thomas Pierce & Leah A. Pierce
1925 N. Waylon
Hobbs, NM 88240

2. Article Number (Copy from s

7001 1140 0002 5601 5287

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

- item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Roberson Farms, LLC
3305 N. Grimes
Hobbs, NM 88240

2. Article Number (Copy from service

7001 1140 0002 5601 5225

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly)

B. Date of Delivery

C. Signature

X

D. Is delivery address different from item 1? If YES, enter delivery address below:

☐ Agent
☐ Addressee
☐ Yes
☒ No

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☒ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

A. Received by (Please Print Clearly)

C. Signature

X

D. Is delivery address different from item 1? If YES, enter delivery address below:

☐ Agent
☐ Addressee
☐ Yes
☒ No

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

C. Signature

X

D. Is delivery address different from item 1? If YES, enter delivery address below:

☐ Agent
☐ Addressee
☐ Yes
☒ No

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage)

WPC Postage \$ 1.52
Enerquest
WPC Certified Fee 2.30
Return Receipt Fee (Endorsement Required) 1.75
Restricted Delivery Fee (Endorsement Required)
Total Postage & Fees \$ 5.57



Sent To Thomas Pierce & Leah A.
Street, Apt. No., or PO Box No. 1925 N. Waylon
City, State, ZIP+ Hobbs, NM 88240

PS Form 3800

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage)

WPC Postage \$ 1.52
Enerquest
WPC Certified Fee 2.30
Return Receipt Fee (Endorsement Required) 1.75
Restricted Delivery Fee (Endorsement Required)
Total Postage & Fees \$ 5.57



Sent To Roberson Farms, LLC
Street, Apt. No., or PO Box No. 3305 N. Grimes
City, State, ZIP+ 4 Hobbs, NM 88240

PS Form 3800

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

WFC Postage	\$ 1.52
Emerquest Certified Fee	2.30
WFP Return Receipt Fee (Endorsement Required)	1.75
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 5.57

Sent To
Street, Apt. No., or PO Box No.
City, State, ZIP+4

Jimmy D. Roberts
P. O. Box 1857
Hobbs, NM 88241

PS Form 3800, July 1999

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

WFC Postage	\$ 1.52
Emerquest Certified Fee	2.30
WFP Return Receipt Fee (Endorsement Required)	1.75
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 5.57

Sent To
Street, Apt. No., or PO Box No.
City, State, ZIP+4

Lilly Mae Roberts
P. O. Box 2216
Hobbs, NM 88241

PS Form 3800, July 1999

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Jimmy D. Roberts
P. O. Box 1857
Hobbs, NM 88241

2. Article Number (Copy from)

7001 1140 0002 5601 5294

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Lilly Mae Roberts
P. O. Box 2216
Hobbs, NM 88241

2. Article Number (Copy from)

7001 1140 0002 5601 5232

PS Form 3811, July 1999

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) B. Date of Delivery
Joyce Roberts 3-10-03
C. Signature
X Joyce Roberts
D. Is delivery address different from item 1? If YES, enter delivery address below:

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) B. Date of Delivery
LILLY MAE ROBERTS
C. Signature
X Lilly Mae Roberts
D. Is delivery address different from item 1? If YES, enter delivery address below:

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

Domestic Return Receipt

102595-00-M-0952

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only: No Insurance Coverage Provided)

WFC Postage	\$ 1.52
Energquest	
WPP Certified Fee	2.30
Return Receipt Fee (Endorsement Required)	1.75
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 5.57

Sent To State of New Mexico
Lessee: Gary M. Schubert
1814 N. Vega
Hobbs, NM 88240

PS Form 3800, July 1999

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only: No Insurance Coverage Provided)

WFC Postage	\$ 1.52
Energquest	
WPP Certified Fee	2.30
Return Receipt Fee (Endorsement Required)	1.75
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 5.57

Sent To Guy L. Williams
420 W. Gold
Hobbs, NM 88240

PS Form 3800, July 1999

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

State of New Mexico
Lessee: Gary M. Schubert
1814 N. Vega
Hobbs, NM 88240

2. Article Number (Copy from service label)

7001 1140 0002 5601 5393

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Guy L. Williams
420 W. Gold
Hobbs, NM 88240

2. Article Number (Copy from service label)

7001 1140 0002 5601 5355

PS Form 3811, July 1999

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) GAIL PARKER	B. Date of Delivery 3-10-03
C. Signature X <i>Gail Parker</i>	<input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee
D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	

3. Service Type
<input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail
<input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise
<input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.
4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes

A. Received by (Please Print Clearly)	B. Date of Delivery 3-7-03
C. Signature X <i>Guy L Williams</i>	<input type="checkbox"/> Agent <input type="checkbox"/> Addressee
D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	

3. Service Type
<input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail
<input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise
<input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.
4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes

Domestic Return Receipt

102595-00-M-0952

**BEFORE THE
OIL CONSERVATION DIVISION
NEW MEXICO ENERGY, MINERALS AND
NATURAL RESOURCES DEPARTMENT**

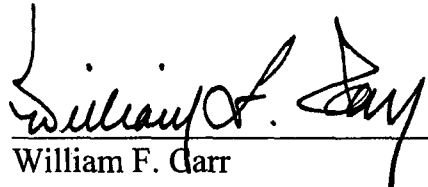
**IN THE MATTER OF THE APPLICATION OF
ENERQUEST RESOURCES, LLC, FOR
STATUTORY UNITIZATION, LEA COUNTY,
NEW MEXICO.**

CASE NO. 13042

AFFIDAVIT

STATE OF NEW MEXICO)
) ss.
COUNTY OF SANTA FE)

William F. Carr, attorney in fact and authorized representative of Enerquest Resources, LLC, the applicant herein, being first duly sworn, upon oath, states that notice has been given to all interested parties entitled to receive notice of this application under Oil Conservation Division rules, and that notice has been given at the addresses shown on Exhibit "A" attached hereto.

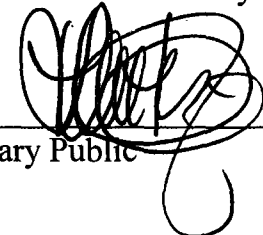


William F. Carr

SUBSCRIBED AND SWORN to before this 6th day of March 2003 by William F. Carr.



**OFFICIAL SEAL
LISAMARIE ORTIZ
NOTARY PUBLIC-STATE OF NEW MEXICO**
My commission expires 01-14-07



Notary Public

My Commission Expires: 14th January 2007

HOLLAND & HART^{LLP}
ATTORNEYS AT LAW

DENVER • ASPEN
BOULDER • COLORADO SPRINGS
DENVER TECH CENTER
BILLINGS • BOISE
CHEYENNE • JACKSON HOLE
SALT LAKE CITY • SANTA FE
WASHINGTON, D.C.

P.O. BOX 2208
SANTA FE, NEW MEXICO 87504-2208
110 NORTH GUADALUPE, SUITE 1
SANTA FE, NEW MEXICO 87501-6525

TELEPHONE (505) 988-4421
FACSIMILE (505) 983-6043

William F. Carr

wcarr@hollandhart.com

March 6, 2003

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

**TO: ALL AFFECTED INTEREST OWNERS IN THE EAST HOBBS
(SAN ANDRES) UNIT AREA.**

Re: Application of EnerQuest Resources, LLC for statutory
unitization, of the East Hobbs (San Andres) Unit Area, Lea
County, New Mexico.

Ladies and Gentlemen:

This letter is to advise you that EnerQuest Resources, L.L.C. has filed an application with the New Mexico Oil Conservation Division seeking an order statutorily unitizing for the purpose of establishing a secondary recovery project all mineral interests from a point 50 feet above the top of the San Andres formation to a point 50 feet below the base of the P-5 marker in the San Andres formation, East Hobbs San Andres Pool, underlying 920 acres, more or less, of State of New Mexico and Fee lands comprised of the following described acreage:

Township 18 South, Range 39 East, NMPM

Section 29: SW/4, SW/4 NW/4
Section 30: S/2, S/2 N/2
Section 31: N/2 N/2
Section 23: N/2 NW/4

Said unit is to be designated the East Hobbs (San Andres) Unit. Among the matters to be considered at the hearing on this application will be the necessity of unit operations; the designation of a unit operator; the determination of the horizontal and vertical limits of the unit area; the determination of the fair, reasonable and equitable allocation of

HOLLAND & HART^{LLP}
ATTORNEYS AT LAW

March 6, 2003

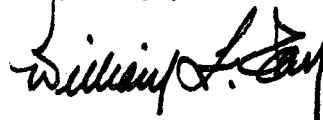
Page 2

production and costs of production, including capital investment, to each of the various tracts in the unit area; the determination of credits and charges to be made among the various owners in the unit area for their investments in wells and equipment; a non-consent penalty for risk to be charged against carried working interest owners within the unit area upon such terms and conditions to be determined by the Division as just and reasonable; and such other matters as may be necessary and appropriate for carrying on efficient unit operations; including, but not limited to, unit voting procedures, selection, removal or substitution of unit operator, and time of commencement and termination of unit operations.

This application has been set for hearing before a Division Examiner on March 27, 2003 at the Oil Conservation Division Hearing Room, located at 1220 South Saint Francis Drive, Santa Fe, NM 87505. You are not required to attend this hearing but, as the owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging this matter at a later date.

Parties appearing in cases are required by Division Rule 1208.B to file a Pre-hearing Statement three days in advance of a scheduled hearing at the Division's Santa Fe Office. This statement must include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

Very truly yours,



William F. Carr
Attorney for EnerQuest
Resources, L.L.C.

cc: Robert Floyd
Craig Clark
EnerQuest Resources, LLC

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage)

WFC/EDB St. Un

Postage	\$ 3.95
Certified Fee	2.30
Return Receipt Fee (Endorsement Required)	1.75
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$8.00

Alexander Revocable Family Trust
106 W Alabama
Hobbs, NM 88242

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Alexander Revocable Family Trust
106 W Alabama
Hobbs, NM 88242

2. Article Number (Copy from service label)

7001 1140 0002 5601 1760

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Eram Ali
PO Box 81052
Midland, TX 79708-1052

2. Article Number (Copy from s

7001 1140 0002 5601 1777

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Andrews Royalty Inc
PO Box 7808
Dallas TX 75209-0808

2. Article Number (Copy from

7001 1140 0002 5601 1784

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly)

B. Date of Delivery

David M. Alexander

3-10-03

C. Signature

X

☐ Agent

☒ Addressee

D. Is delivery address different from item 1?

☐ Yes

If YES, enter delivery address below:

☐ No

3. Service Type

☒ Certified Mail

☐ Express Mail

☐ Registered

☒ Return Receipt for Merchandise

☐ Insured Mail

☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

A. Received by (Please Print Clearly)

B. Date of Delivery

Eram Ali

3-14-03

C. Signature

X

☐ Agent

☒ Addressee

D. Is delivery address different from item 1?

☐ Yes

If YES, enter delivery address below:

☒ No

3. Service Type

☒ Certified Mail

☐ Express Mail

☐ Registered

☒ Return Receipt for Merchandise

☐ Insured Mail

☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage)

WFC/EDB St. Un

Postage	\$ 3.95
Certified Fee	2.30
Return Receipt Fee (Endorsement Required)	1.75
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$8.00

Andrews Royalty Inc
PO Box 7808
Dallas TX 75209-0808

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage)

SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION ON DELIVERY

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

David H. Arrington
P.O. Box 2071
Midland, TX 79702

A. Received by (Please Print Clearly) B. Date of Delivery

P. KERNAGHAN MAR 10 2003

C. Signature

X P. Kernaghan ☒ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from)

7001 1140 0002 5601 4860

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Artamyse Watts Oil LTD
PO Box 516
Iraan, TX 79744

A. Received by (Please Print Clearly) B. Date of Delivery

3/13/03

C. Signature

X Artamyse Watts Oil LTD ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from)

7001 1140 0002 5601 4730

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Marjorie H Augustine
PO Box 39
Water Valley, TX 76958-0039

A. Received by (Please Print Clearly) B. Date of Delivery

Marjorie H Augustine 03/11/03

C. Signature

X Marjorie Augustine ☐ Agent ☒ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☒ No

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from)

7001 1140 0002 5601 1807

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

WFC/EDX/ST. UN.

Postage \$ 3.95
Certified Fee 2.30
Return Receipt Fee (Endorsement Required) 1.75
Restricted Delivery Fee (Endorsement Required)
Total Postage & Fees \$ 8. —

David H. Arrington
P.O. Box 2071
Midland, TX 79702

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage)

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Artamyse Watts Oil LTD
PO Box 516
Iraan, TX 79744

A. Received by (Please Print Clearly) B. Date of Delivery

3/13/03

C. Signature

X Artamyse Watts Oil LTD ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from)

7001 1140 0002 5601 4730

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Marjorie H Augustine
PO Box 39
Water Valley, TX 76958-0039

A. Received by (Please Print Clearly) B. Date of Delivery

Marjorie H Augustine 03/11/03

C. Signature

X Marjorie Augustine ☐ Agent ☒ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☒ No

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from)

7001 1140 0002 5601 1807

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage)

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Marjorie H Augustine
PO Box 39
Water Valley, TX 76958-0039

A. Received by (Please Print Clearly) B. Date of Delivery

Marjorie H Augustine 03/11/03

C. Signature

X Marjorie Augustine ☐ Agent ☒ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☒ No

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from)

7001 1140 0002 5601 1807

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

WFC/EDX/ST. UN.

Postage \$ 3.95
Certified Fee 2.30
Return Receipt Fee (Endorsement Required) 1.75
Restricted Delivery Fee (Endorsement Required)
Total Postage & Fees \$ 8.00

Marjorie H Augustine
PO Box 39
Water Valley, TX 76958-0039

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage)

WFC/EDM ST. UN

Postage	\$ 3.95
Certified Fee	2.30
Return Receipt Fee (Endorsement Required)	1.75
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 8.00

Bandera Minerals III LLC
PO Box 701228
Tulsa, OK 74170-1228

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Bandera Minerals III LLC
PO Box 701228
Tulsa, OK 74170-1228

2. Article Number (C

7001 1140 0002 5601 1821

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) B. Date of Delivery

M G Whitmire

C. Signature

X M G Whitmire

D. Is delivery address different from item 1? Yes ☐ No ☐

If YES, enter delivery address below:

3. Service Type

- ☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage)

WFC/EDM ST. UN.

Postage	\$ 3.95
Certified Fee	2.30
Return Receipt Fee (Endorsement Required)	1.75
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 8.00

Jana Sue Barry, ssp
802 N. Archer
Henrietta, TX 76365

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage)

WFC/EDM ST. UN

Postage	\$ 3.95
Certified Fee	2.30
Return Receipt Fee (Endorsement Required)	1.75
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 8.00

Roy G Barton Jr.
1919 N Turner St
Hobbs, NM 88240-2712

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Roy G Barton Jr.
1919 N Turner St
Hobbs, NM 88240-2712

2. Article Number (Copy from s

7001 1140 0002 5601 1845

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) B. Date of Delivery

Brenda Stewart 3-10-03

C. Signature

X Brenda Stewart

D. Is delivery address different from item 1? Yes ☐ No ☐

If YES, enter delivery address below:

3. Service Type

- ☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

**U.S. Postal Service
CERTIFIED MAIL RECEIPT**

(Domestic Mail Only; No Insurance Coverage Provided)

WFC/ED St. UN

Postage \$ 3.95
Certified Fee 2.30
Return Receipt Fee (Endorsement Required) 1.75
Restricted Delivery Fee (Endorsement Required)
Total Postage & Fees \$ 8.00

Roy G. Barton Sr. & Opal Barton
Revocable Trust
1919 N. Turner St.
Hobbs, NM 88240

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Roy G. Barton Sr. & Opal Barton
Revocable Trust
1919 N. Turner St.
Hobbs, NM 88240

2. Article Number (Copy from)

7001 1140 0002 5601 1791

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Clare C Beall
8515 Costa Verde Blvd #303
San Diego, CA 92122

2. Article Number (Copy from sender)

7001 1140 0002 5601 1852

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Elmer R Beebe
PO Box 687
Kirtland, NM 87417-0687

2. Article Number (Copy from sender)

7001 1140 0002 5601 1869

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) B. Date of Delivery
Brenda Stewart 3-10-03

C. Signature
X Brenda Stewart ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

A. Received by (Please Print Clearly) B. Date of Delivery
3-10-03

C. Signature
X [Signature] ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

A. Received by (Please Print Clearly) B. Date of Delivery
Beverly Beebe 3-17-03

C. Signature
X Beverly Beebe ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

**U.S. Postal Service
CERTIFIED MAIL RECEIPT**

(Domestic Mail Only; No Insurance Coverage Provided)

WFC/ED St. UN

Postage \$ 3.95
Certified Fee 2.30
Return Receipt Fee (Endorsement Required) 1.75
Restricted Delivery Fee (Endorsement Required)
Total Postage & Fees \$ 8.00

Clare C Beall
8515 Costa Verde Blvd #303
San Diego, CA 92122

**U.S. Postal Service
CERTIFIED MAIL RECEIPT**

(Domestic Mail Only; No Insurance Coverage Provided)

WFC/ED St. UN

Postage \$ 3.95
Certified Fee 2.30
Return Receipt Fee (Endorsement Required) 1.75
Restricted Delivery Fee (Endorsement Required)
Total Postage & Fees \$ 8.00

Elmer R Beebe
PO Box 687
Kirtland, NM 87417-0687

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage)

WFC/EN 9 St. UN

Postage	\$ 3.95
Certified Fee	2.30
Return Receipt Fee (Endorsement Required)	1.75
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 8.00

Norma L Beebe
4601 W San Juan Ave
Glendale, AZ 85301-6237

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Norma L Beebe
4601 W San Juan Ave
Glendale, AZ 85301-6237

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature *Norma Beebe* ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes ☒ No
If YES, enter delivery address below:

3. Service Type

- ☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from

7001 1140 0002 5601 1876

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

- item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Mildred M Day Bernard
24903 Moulton Pkwy Apt 249
Laguna Hills, CA 92653-6473

C. Signature

Mildred Day Bernard ☒ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes ☒ No
If YES, enter delivery address below:

3. Service Type

- ☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from

7001 1140 0002 5601 1883

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Kathrine Bingham
2201 Rocky LN Rd #408
Odessa, TX 79762-5459

A. Received by (Please Print Clearly) B. Date of Delivery

Kathrine Bingham *10-10-03*

C. Signature *Kathrine Bingham* ☐ Agent ☒ Addressee

D. Is delivery address different from item 1? ☐ Yes ☒ No
If YES, enter delivery address below:

3. Service Type

- ☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from

7001 1140 0002 5601 1890

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

for Instructions

**U.S. Postal Service
CERTIFIED MAIL RECEIPT**

(Domestic Mail Only; No Insurance Coverage Provided)

SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION ON DELIVERY

WFC/EDG ST. VN

Postage \$ 3.95
Certified Fee 2.30
Return Receipt Fee (Endorsement Required) 1.75
Restricted Delivery Fee (Endorsement Required)
Total Postage & Fees \$ 8.00

B K K A
PO Box 1117
Lubbock, TX 79408

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

B K K A
PO Box 1117
Lubbock, TX 79408

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature X Bradley Payne ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from service label)

7001 1140 0002 5601 1814

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

- item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Ro Jean Booth
P.O. Box 1918
Ruidoso, NM 88355

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature X J. Booth ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from service label)

7001 1140 0002 5601 1906

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

F/A/O Florence Branan
EnerQuest Resources LLC
PO Box 11150
Midland, TX 79702

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature X Flore Jones ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from service label)

7001 1140 0002 5601 1920

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

**U.S. Postal Service
CERTIFIED MAIL RECEIPT**

(Domestic Mail Only; No Insurance Coverage Provided)

WFC/EDG ST. VN

Postage \$ 3.95
Certified Fee 2.30
Return Receipt Fee (Endorsement Required) 1.75
Restricted Delivery Fee (Endorsement Required)
Total Postage & Fees \$ 8.00

Ro Jean Booth
P.O. Box 1918
Ruidoso, NM 88355

**U.S. Postal Service
CERTIFIED MAIL RECEIPT**

(Domestic Mail Only; No Insurance Coverage Provided)

WFC/EDG ST. VN

Postage \$ 3.95
Certified Fee 2.30
Return Receipt Fee (Endorsement Required) 1.75
Restricted Delivery Fee (Endorsement Required)
Total Postage & Fees \$ 8.00

F/A/O Florence Branan
EnerQuest Resources LLC
PO Box 11150
Midland, TX 79702

**U.S. Postal Service
CERTIFIED MAIL RECEIPT**

(Domestic Mail Only; No Insurance Coverage Provided)

WFC/ENG ST. UN

Postage \$ 3.95
Certified Fee 2.30
Return Receipt Fee (Endorsement Required) 1.75
Restricted Delivery Fee (Endorsement Required)
Total Postage & Fees \$ 8.00

Claudine Bradley, ssp
611 Kaye Ave
Berger, TX 79007

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Claudine Bradley, ssp
611 Kaye Ave
Berger, TX 79007

2. Article Number (Copy from

7001 1140 0002 5601 1913

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

item 4 if Restricted Delivery is desired.
Print your name and address on the reverse so that we can return the card to you.
Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Mary P Brisbane
1261 Colonial Dr
Morgantown, WV 26505-2424

2. Article Number (Copy from service

7001 1140 0002 5601 1937

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Bruce D. Brockman
2410 Courtland Drive
Arlington, TX 76017

2. Art 7001 1140 0002 5601 4884

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) B. Date of Delivery

3/11/03

C. Signature

X Claudine Bradley Agent

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

**U.S. Postal Service
CERTIFIED MAIL RECEIPT**

(Domestic Mail Only; No Insurance Coverage Provided)

WFC/ENG ST. UN

Postage \$ 3.95
Certified Fee 2.30
Return Receipt Fee (Endorsement Required) 1.75
Restricted Delivery Fee (Endorsement Required)
Total Postage & Fees \$ 8.00

Mary P Brisbane
1261 Colonial Dr
Morgantown, WV 26505-2424

item 4 if Restricted Delivery is desired.
Print your name and address on the reverse so that we can return the card to you.
Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Mary P Brisbane
1261 Colonial Dr
Morgantown, WV 26505-2424

2. Article Number (Copy from service

7001 1140 0002 5601 1937

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

C. Signature

X Mary P Brisbane Agent

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

**U.S. Postal Service
CERTIFIED MAIL RECEIPT**

(Domestic Mail Only; No Insurance Coverage Provided)

WFC/ENG ST. UN

Postage \$ 3.95
Certified Fee 2.30
Return Receipt Fee (Endorsement Required) 1.75
Restricted Delivery Fee (Endorsement Required)
Total Postage & Fees \$ 8.00

Bruce D. Brockman
2410 Courtland Drive
Arlington, TX 76017

A. Received by (Please Print Clearly) B. Date of Delivery

Tina Brockman 3-10-03

C. Signature

X Tina Brockman Agent

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

WFC/END/ST. UN.

Postage	\$ 3.95
Certified Fee	2.30
Return Receipt Fee (Endorsement Required)	1.75
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 8.-

Ellis Carl Browning & Evelyn
Browning
P.O. Box 131
Munday, TX 76371

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Ellis Carl Browning & Evelyn
Browning
P.O. Box 131
Munday, TX 76371

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) B. Date of Delivery
3-11-03

C. Signature
X Ellis C Browning ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article 7001 1140 0002 5601 4921

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

item 4 if Restricted Delivery is desired.

- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Nelda Charlene Browning
9610 Paula Dr.
Corpus Christi 78410

A. Received by (Please Print Clearly) B. Date of Delivery
X Nelda C Browning 3-10-03

C. Signature
X Nelda C Browning ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article 7001 1140 0002 5601 4945

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.

- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Rex Taylor Browning
4629 SW Beta
Lawton, OK 73505

A. Received by (Please Print Clearly) B. Date of Delivery
X Rex T Browning 3/11

C. Signature
X Rex T Browning ☐ Agent ☒ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article 7001 1140 0002 5601 4990

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

WFC/END/ST. UN.

Postage	\$ 3.95
Certified Fee	2.30
Return Receipt Fee (Endorsement Required)	1.75
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 8.-

Nelda Charlene Browning
9610 Paula Dr.
Corpus Christi 78410

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

WFC/END/ST. UN.

Postage	\$ 3.95
Certified Fee	2.30
Return Receipt Fee (Endorsement Required)	1.75
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 8.-

Rex Taylor Browning
4629 SW Beta
Lawton, OK 73505

U.S. Postal Service
CERTIFIED MAIL RECEIPT

(Domestic Mail Only; No Insurance Coverage Provided)

WFC/ENR/ST-UN

Postage	\$ 3.95
Certified Fee	2.30
Return Receipt Fee (Endorsement Required)	1.75
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 8.00



Jennine Hooper Byron
 PO Box 1562
 Roswell, NM 88202-1562

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Jennine Hooper Byron
 PO Box 1562
 Roswell, NM 88202-1562

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature

☒ Certified Mail ☐ Express Mail

☐ Registered ☒ Return Receipt for Merchandise

☐ Insured Mail ☐ C.O.D.

D. Is delivery address different from item 1? ☐ Yes

If YES, enter delivery address below: ☒ No

3. Service Type

☒ Certified Mail ☐ Express Mail

☐ Registered ☒ Return Receipt for Merchandise

☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from sender)

7001 1140 0002 5601 1944

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

U.S. Postal Service
CERTIFIED MAIL RECEIPT

(Domestic Mail Only; No Insurance Coverage Provided)

WFC/ENR/ST-UN

Postage	\$ 3.95
Certified Fee	2.30
Return Receipt Fee (Endorsement Required)	1.75
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 8.00



Caprock Minerals, LLC
 400 N. Marienfeld, Suite 100
 Midland, TX 79701

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Caprock Minerals, LLC
 400 N. Marienfeld, Suite 100
 Midland, TX 79701

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature

☒ Certified Mail ☐ Express Mail

☐ Registered ☒ Return Receipt for Merchandise

☐ Insured Mail ☐ C.O.D.

D. Is delivery address different from item 1? ☐ Yes

If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail

☐ Registered ☒ Return Receipt for Merchandise

☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

7001 1140 0002 5601 5034

PS Form 3811, July 1999

Domestic Return Receipt

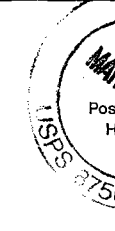
102595-00-M-0952

U.S. Postal Service
CERTIFIED MAIL RECEIPT

(Domestic Mail Only; No Insurance Coverage Provided)

WFC/ENR/ST-UN

Postage	\$ 3.95
Certified Fee	2.30
Return Receipt Fee (Endorsement Required)	1.75
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 8.00



Michael E. Chapman
 777 Main Suite 3200
 Ft. Worth, TX 76102

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Michael E. Chapman
 777 Main Suite 3200
 Ft. Worth, TX 76102

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature

☒ Certified Mail ☐ Express Mail

☐ Registered ☒ Return Receipt for Merchandise

☐ Insured Mail ☐ C.O.D.

D. Is delivery address different from item 1? ☐ Yes

If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail

☐ Registered ☒ Return Receipt for Merchandise

☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

7001 1140 0002 5601 4815

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

**U.S. Postal Service
CERTIFIED MAIL RECEIPT**

(Domestic Mail Only; No Insurance Coverage)

WFC/ENR ST. UN

Postage	\$ 3.95
Certified Fee	2.30
Return Receipt Fee (Endorsement Required)	1.75
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 8.00

SANTA ANA, CA
MAR - 6 2003
USPS 87501

Charter Royalty Company
PO Box 2865
Midland, TX 79702-2865

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Charter Royalty Company
PO Box 2865
Midland, TX 79702-2865

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) *Yvonne Smith* Date of Delivery *5/11/03*

C. Signature *Yvonne Smith*

D. Is delivery address different from item 1? ☒ Yes
If YES, enter delivery address below: *6100 X* ☐ No

3. Service Type

- ☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from)

7001 1140 0002 5601 1968

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

**U.S. Postal Service
CERTIFIED MAIL RECEIPT**

(Domestic Mail Only; No Insurance Coverage)

WFC/ENR ST. UN

Postage	\$ 3.95
Certified Fee	2.30
Return Receipt Fee (Endorsement Required)	1.75
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 8.00

SANTA ANA, CA
MAR - 6 2003
USPS 87501

Douglas H Christensen
PO Box 3790
Midland, TX 79702-3790

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Douglas H Christensen
PO Box 3790
Midland, TX 79702-3790

C. Signature *Douglas H Christensen*

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from)

7001 1140 0002 5601 1975

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-095

**U.S. Postal Service
CERTIFIED MAIL RECEIPT**

(Domestic Mail Only; No Insurance Coverage)

WFC/ENR ST. UN

Postage	\$ 3.95
Certified Fee	2.30
Return Receipt Fee (Endorsement Required)	1.75
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 8.00

SANTA ANA, CA
MAR - 6 2003
USPS 87501

Lois Sherrerd Clements Trustee
712 N Bundy Dr
Los Angeles, CA 90049

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Lois Sherrerd Clements Trustee
712 N Bundy Dr
Los Angeles, CA 90049

A. Received by (Please Print Clearly) *Lois Sherrerd Clements* Date of Delivery *5/11/03*

C. Signature *Lois Sherrerd Clements*

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from)

7001 1140 0002 5601 1982

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

**U.S. Postal Service
CERTIFIED MAIL RECEIPT**
(Domestic Mail Only; No Insurance Coverage Provided)

WFC/ENG ST. UN

Postage	\$ 3.95
Certified Fee	2.30
Return Receipt Fee (Endorsement Required)	1.75
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 8.00

Dr Ben M Colletti
4300 Tulane St
Port Arthur, TX 77642

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Dr Ben M Colletti
4300 Tulane St
Port Arthur, TX 77642

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) B. Date of Delivery **3-10-03**

C. Signature **[Signature]** ☐ Agent ☐ Address

D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from service label)

7001 1140 0002 5601 1999

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-095

- item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Genevieve Ferguson Colletti
4300 Tulane St
Port Arthur, TX 77642

C. Signature **[Signature]** ☐ Agent ☐ Address

D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from service label)

7001 1140 0002 5601 2002

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-095

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Commissioner of Public Lands
NMMSLO
3100 Old Santa Fe Trail
Santa Fe NM 87504

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature **[Signature]** ☐ Agent ☐ Address

D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from service label)

7001 1140 0002 5601 5218

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-095

**U.S. Postal Service
CERTIFIED MAIL RECEIPT**
(Domestic Mail Only; No Insurance Coverage Provided)

WFC/ENG ST. UN

Postage	\$ 3.95
Certified Fee	2.30
Return Receipt Fee (Endorsement Required)	1.75
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 8.00

Sent To **Commissioner of Public Lands**
Street, Apt. No., or PO Box No. **NMMSLO - 3100 Old Santa Fe Trail**
City, State, ZIP+4 **Santa Fe, NM 87504**

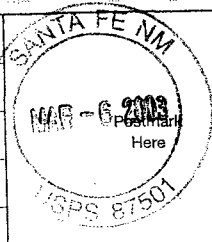
PS Form 3800, January 2001

See Reverse for Instructions

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

WFC/ENR St. Un. A L U S E

Postage \$ 3.95
Certified Fee 2.30
Return Receipt Fee (Endorsement Required) 1.75
Restricted Delivery Fee (Endorsement Required)
Total Postage & Fees \$ 8.00



Beverly V Cox
13423 Blanco RD #290
San Antonio, TX 78216-2187

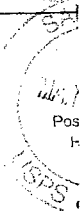
For Instructions

MAIL
RETURNED

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

WFC/ENR St. Un. A L U S E

Postage \$ 3.95
Certified Fee 2.30
Return Receipt Fee (Endorsement Required) 1.75
Restricted Delivery Fee (Endorsement Required)
Total Postage & Fees \$ 8.00



Crump Family Partnership Ltd
PO Box 50820
Midland, TX 79710-0820

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Crump Family Partnership Ltd
PO Box 50820
Midland, TX 79710-0820

2. Article Number (Copy from serial number)

7001 1140 0002 5601 2026

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

WFC/ENR St. Un. A L U S E

Postage \$ 3.95
Certified Fee 2.30
Return Receipt Fee (Endorsement Required) 1.75
Restricted Delivery Fee (Endorsement Required)
Total Postage & Fees \$ 8.00



Culroy P/A
PO box 7666
Tyler, TX 75711

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Culroy P/A
PO box 7666
Tyler, TX 75711

2. Article Number (Copy from serial number)

7001 1140 0002 5601 2033

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) Rita Cox B. Date of Delivery 3-10-03

C. Signature X Rita Cox ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

A. Received by (Please Print Clearly) MAR 13 2003 B. Date of Delivery

C. Signature X James Culroy ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

**U.S. Postal Service
CERTIFIED MAIL RECEIPT**
(Domestic Mail Only; No Insurance Coverage Provided)

WFC/ED ST. UN

Postage	\$ 3.95
Certified Fee	2.30
Return Receipt Fee (Endorsement Required)	1.75
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 8.00

Keith Pratt Daniels
PO Box 190766
Dallas, TX 75219-0766

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Keith Pratt Daniels
PO Box 190766
Dallas, TX 75219-0766

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) **Keith Daniels** B. Date of Delivery **3-11**

C. Signature **X Keith Daniels** ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from service) **7001 1140 0002 5601 2040**

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Anne Key Davis, ssp
PMB #9449
PO Box 2428
Pensacola, FL 32513

A. Received by (Please Print Clearly) **Helvin Hg 11** B. Date of Delivery **3-11-03**

C. Signature **X Helvin Hg 11** ☒ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from service) **7001 1140 0002 5601 2057**

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Carleton Davis
PO Box 747
Clovis, NM 88102

A. Received by (Please Print Clearly) **HAROLD WIDNER** B. Date of Delivery **3-8-03**

C. Signature **X Harold Widner** ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from service) **7001 1140 0002 5601 2064**

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

**U.S. Postal Service
CERTIFIED MAIL RECEIPT**
(Domestic Mail Only; No Insurance Coverage Provided)

WFC/ED ST. UN

Postage	\$ 3.95
Certified Fee	2.30
Return Receipt Fee (Endorsement Required)	1.75
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 8.00

Carleton Davis
PO Box 747
Clovis, NM 88102

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage)

SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION ON DELIVERY

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Keith W. Davis
777 Main Suite 3200
Ft. Worth, TX 76102

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature

X *m. Heltete* ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2 7001 1140 0002 5601 4822

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Jim A Dawson
PO Box 403
Midland, TX 79702-0403

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature

X *J. Dawson* ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from serv

7001 1140 0002 5601 2071

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Helen A Dean
5345 Shoshone Dr
Stagecoach, NV 89429-9299

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature

X *Helen A Dean* ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from s

7001 1140 0002 5601 2088

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

WFC/ENR/ST. UN.

Postage \$ 3.95

Certified Fee 2.30

Return Receipt Fee (Endorsement Required) 1.75

Restricted Delivery Fee (Endorsement Required)

Total Postage & Fees \$ 8.00

Keith W. Davis
777 Main Suite 3200
Ft. Worth, TX 76102

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage)

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Jim A Dawson
PO Box 403
Midland, TX 79702-0403

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature

X *J. Dawson* ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from serv

7001 1140 0002 5601 2071

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Helen A Dean
5345 Shoshone Dr
Stagecoach, NV 89429-9299

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature

X *Helen A Dean* ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from s

7001 1140 0002 5601 2088

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage)

WFC/ENR/ST. UN.

Postage \$ 3.95

Certified Fee 2.30

Return Receipt Fee (Endorsement Required) 1.75

Restricted Delivery Fee (Endorsement Required)

Total Postage & Fees \$ 8.00

Helen A Dean
5345 Shoshone Dr
Stagecoach, NV 89429-9299

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION ON DELIVERY

WFC/ENG ST. UN

Postage	\$ 3.95
Certified Fee	2.30
Return Receipt Fee (Endorsement Required)	1.75
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 8.00



- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Ivan C Dean
2424 E 28th St
Joplin, MO 64804-3111

Ivan C Dean
2424 E 28th St
Joplin, MO 64804-3111

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature

X *Betty L. Dean* ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from service)

7001 1140 0002 5601 2095

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-095

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

WFC/ENG ST. UN

Postage	\$ 3.95
Certified Fee	2.30
Return Receipt Fee (Endorsement Required)	1.75
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 8.00



item 4 if Restricted Delivery is desired.

- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Lowell B. Deckert Estate
1710 Westview Circle
Anchorage, AK 99504

Lowell B. Deckert Estate
1710 Westview Circle
Anchorage, AK 99504

C. Signature

X *Lowell B. Deckert* ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from service)

7001 1140 0002 5601 2101

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

WFC/ENG ST. UN

Postage	\$ 3.95
Certified Fee	2.30
Return Receipt Fee (Endorsement Required)	1.75
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 8.00



- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Dingus Investments Inc
PO Box 11120
Midland, TX 79702-8120

Dingus Investments Inc
PO Box 11120
Midland, TX 79702-8120

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature

X *W. Dingus* ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from service)

7001 1140 0002 5601 2118

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-095

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage)

WFC/ENG ST. UN

Postage	\$ 3.95
Certified Fee	2.30
Return Receipt Fee (Endorsement Required)	1.75
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 8.00

Arnold Dunn
2201 Rocky LN Rd #409
Odessa, TX 79762-5459

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

Odessa, TX 79762-5459

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature

X

☐ Agent

☐ Addressee

D. Is delivery address different from item 1? ☒ Yes

If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail

☐ Registered ☒ Return Receipt for Merchandise

☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

2. Article Number (Copy from service)

7001 1140 0002 5601 2125

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-095

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage)

WFC/ENG ST. UN

Postage	\$ 3.95
Certified Fee	2.30
Return Receipt Fee (Endorsement Required)	1.75
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 8.00

Donna E Dyer
10103 Lynbrook Hollow
Houston, TX 77042

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Donna E Dyer
10103 Lynbrook Hollow
Houston, TX 77042

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature

D. Is delivery address different from item 1? ☐ Yes

If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail

☐ Registered ☒ Return Receipt for Merchandise

☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

2. Article Number (Copy from service)

7001 1140 0002 5601 2132

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-095

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage)

WFC/ENG ST. UN

Postage	\$ 3.95
Certified Fee	2.30
Return Receipt Fee (Endorsement Required)	1.75
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 8.00

Sandra J Eaton
1106 1st Ave
Cadillac, MI 49601-1308

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Sandra J Eaton
1106 1st Ave
Cadillac, MI 49601-1308

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature

X

D. Is delivery address different from item 1? ☐ Yes

If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail

☐ Registered ☒ Return Receipt for Merchandise

☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

2. Article Number (Copy from service)

7001 1140 0002 5601 2149

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-095

**U.S. Postal Service
CERTIFIED MAIL RECEIPT**

(Domestic Mail Only; No Insurance Coverage Provided)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Kenneth L & Jane E Edwards
1180 S Lucerne B-1
Los Angeles, CA 90019

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature

☒ Agent
☐ Addressee
D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from service label)

7001 1140 0002 5601 2156

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-095

item 4 if Restricted Delivery is desired.

- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Pearline R Elrod
2106 Cumberland Rd
Odessa, TX 79762

C. Signature

☒ Agent
☐ Addressee
D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from service label)

7001 1140 0002 5601 2163

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-095

U.S. Postal Service

CERTIFIED MAIL RECEIPT

(Domestic Mail Only; No Insurance Coverage Provided)

WFC/ENG ST. UN. JAL U

Postage \$ 3.95

Certified Fee 2.30

Return Receipt Fee (Endorsement Required) 1.75

Restricted Delivery Fee (Endorsement Required)

Total Postage & Fees \$ 8.00

Kenneth L & Jane E Edwards
1180 S Lucerne B-1
Los Angeles, CA 90019

U.S. Postal Service

CERTIFIED MAIL RECEIPT

(Domestic Mail Only; No Insurance Coverage Provided)

WFC/ENG ST. UN. JAL U

Postage \$ 3.95

Certified Fee 2.30

Return Receipt Fee (Endorsement Required) 1.75

Restricted Delivery Fee (Endorsement Required)

Total Postage & Fees \$ 8.00

Pearline R Elrod
2106 Cumberland Rd
Odessa, TX 79762

U.S. Postal Service

CERTIFIED MAIL RECEIPT

(Domestic Mail Only; No Insurance Coverage Provided)

WFC/ENG ST. UN. JAL U

Postage \$ 3.95

Certified Fee 2.30

Return Receipt Fee (Endorsement Required) 1.75

Restricted Delivery Fee (Endorsement Required)

Total Postage & Fees \$ 8.00

Ervin Elsea
2440 Riverside Dr
Los Angeles, CA 90039

for Instructions

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION ON DELIVERY

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature

☒ Agent
☐ Addressee

D. Is delivery address different from item 1? ☐ Yes

If YES, enter delivery address below: ☐ No

1. Article Addressed to:

EnerQuest Oil & Gas Ltd
PO Box 11190
Midland, TX 79702

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from service label)

7001 1140 0002 5601 2187

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature

☐ Agent
☐ Addressee

D. Is delivery address different from item 1? ☒ Yes

If YES, enter delivery address below: ☐ No

1. Article Addressed to:

Fisher Family Partnership
2700 Fisher Bldg.
Detroit, MI 48202

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from service label)

7001 1140 0002 5601 5119

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature

☐ Agent
☐ Addressee

D. Is delivery address different from item 1? ☐ Yes

If YES, enter delivery address below: ☐ No

1. Article Addressed to:

Fleischaker Mineral Company LLC
100 N Broadway Ste 2460
Oklahoma, OK 73102

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from service label)

7001 1140 0002 5601 2194

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

WFC/ENR ST. UN.

Postage \$ 3.95

Certified Fee 2.30

Return Receipt Fee (Endorsement Required) 1.75

Restricted Delivery Fee (Endorsement Required)

Total Postage & Fees \$ 8.00

EnerQuest Oil & Gas Ltd
PO Box 11190
Midland, TX 79702

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

WFC/ENR ST. UN.

Postage \$ 3.95

Certified Fee 2.30

Return Receipt Fee (Endorsement Required) 1.75

Restricted Delivery Fee (Endorsement Required)

Total Postage & Fees \$ 8.00

Fisher Family Partnership
2700 Fisher Bldg.
Detroit, MI 48202

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

WFC/ENR ST. UN.

Postage \$ 3.95

Certified Fee 2.30

Return Receipt Fee (Endorsement Required) 1.75

Restricted Delivery Fee (Endorsement Required)

Total Postage & Fees \$ 8.00

Fleischaker Mineral Company LLC
100 N Broadway Ste 2460
Oklahoma, OK 73102

U.S. Postal Service
CERTIFIED MAIL RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

WFC/ENR ST. UN. A L U S E

Postage \$ 3.95
 Certified Fee 2.30
 Return Receipt Fee (Endorsement Required) 1.75
 Restricted Delivery Fee (Endorsement Required)
 Total Postage & Fees \$ 8.00



Nellie L Fleming
 4625 Braemar Bl #42
 Riverside, CA 92501

for Instructions

MAIL
 RETURNED

U.S. Postal Service
CERTIFIED MAIL RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

WFC/ENR ST. UN. A L U

Postage \$ 3.95
 Certified Fee 2.30
 Return Receipt Fee (Endorsement Required) 1.75
 Restricted Delivery Fee (Endorsement Required)
 Total Postage & Fees \$ 8.00



Ruth Forsberg, ssp
 6241 Mary Lane Dr.
 San Diego, CA 92115

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Ruth Forsberg, ssp
 6241 Mary Lane Dr.
 San Diego, CA 92115

2. Article Number (Copy from service label)

7001 1140 0002 5601 2224

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-09f

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Leslie W Gibbs
 404 N. 11th Street
 Frederick, OK 73542

2. Article Number (Copy from service label)

7001 1140 0002 5601 2231

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0f

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) B. Date of Delivery

Ruth Forsberg 3.11.03
 C. Signature

X Ruth Forsberg ☐ Agent ☐ Addressee
 D. Is delivery address different from item 1? ☐ Yes ☐ No
 If YES, enter delivery address below:

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

U.S. Postal Service
CERTIFIED MAIL RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

WFC/ENR ST. UN. A L U

Postage \$ 3.95
 Certified Fee 2.30
 Return Receipt Fee (Endorsement Required) 1.75
 Restricted Delivery Fee (Endorsement Required)
 Total Postage & Fees \$ 8.00



Leslie W Gibbs
 404 N. 11th Street
 Frederick, OK 73542

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature

X Virginia Gibbs ☐ Agent ☐ Addressee
 D. Is delivery address different from item 1? ☐ Yes ☐ No
 If YES, enter delivery address below:

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage)

SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION ON DELIVERY

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature

X *Mary Virginia Gibbs* ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

1. Article Addressed to:

Mary Virginia Gibbs
404 N. 11th Street
Frederick, OK 73542

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from service label)

7001 1140 0002 5601 2217

PS Form 3811, July 1999

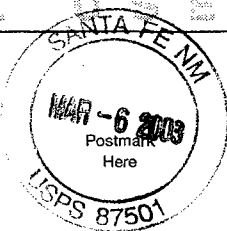
Domestic Return Receipt

102595-00-M-0952

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

WFC/EDG St. Un.

Postage \$ 3.95
Certified Fee 2.30
Return Receipt Fee (Endorsement Required) 1.75
Restricted Delivery Fee (Endorsement Required)
Total Postage & Fees \$ 8.00



Velma E Gilmer
5045 Gary Street
San Diego, CA 92115

SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION ON DELIVERY

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

A. Received by (Please Print Clearly) B. Date of Delivery

K. CHARA WEBSTER 3-10-03

C. Signature

X *K. E. Webster* ☒ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

1. Article Addressed to:

God's House of Prayer
C/O Joan C Webster Treasurer
7605 Oak Knoll Dr
North Richland Hills, TX 76180

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from service label)

7001 1140 0002 5601 2255

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage)

WFC/EDG St. Un.

Postage \$ 3.95
Certified Fee 2.30
Return Receipt Fee (Endorsement Required) 1.75
Restricted Delivery Fee (Endorsement Required)
Total Postage & Fees \$ 8.00



God's House of Prayer
C/O Joan C Webster Treasurer
7605 Oak Knoll Dr
North Richland Hills, TX 76180

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

WFC/ENB/ST. UN.

Postage	\$ 3.95
Certified Fee	2.30
Return Receipt Fee (Endorsement Required)	1.75
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 8.00

Peter J. Gould
585 Industrial Rd.
Carlstadt, NJ 70721

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Peter J. Gould
585 Industrial Rd.
Carlstadt, NJ 70721

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) B. Date of Delivery

Vivian Roago 3-11-03

C. Signature

X [Signature]

D. Is delivery address different from item 1? ☐ Yes ☒ No
If YES, enter delivery address below:

3. Service Type

- ☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from service label)

7001 1140 0002 5601 5140

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Sherri Faye Halliburton & David
Vincent Halliburton J/T
726 E Yeso
Hobbs, NM 88240

A. Received by (Please Print Clearly) B. Date of Delivery

Sherri Halliburton

C. Signature

X [Signature]

D. Is delivery address different from item 1? ☐ Yes ☒ No
If YES, enter delivery address below:

3. Service Type

- ☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from service label)

7001 1140 0002 5601 2262

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

WFC/ENB/ST. UN.

Postage	\$ 3.95
Certified Fee	2.30
Return Receipt Fee (Endorsement Required)	1.75
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 8.00

Jane Harris
2158 W. Esplanade Ave.
San Jacinto, CA. 92582

for Instructions

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

WFC/ENR ST. VN.

Postage \$ 3.95
Certified Fee 2.30
Return Receipt Fee (Endorsement Required) 1.75
Restricted Delivery Fee (Endorsement Required)
Total Postage & Fees \$ 8.00

Headington Oil Company LP
A Texas Limited Partnership
7557 Rambler Rd Ste 1100
Dallas, TX 75231

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Headington Oil Company LP
A Texas Limited Partnership
7557 Rambler Rd Ste 1100
Dallas, TX 75231

2. Article Number (Copy from service)

7001 1140 0002 5601 2279

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-095

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Murray E. Helmers
7841 La Sobrina Dr.
Dallas, TX 75248

2. Article Number (Copy from service)

7001 1140 0002 5601 2347

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-095

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Nancy Iola Henry
3100 E Lora Dr
Hobbs, NM 88240-8971

2. Article Number (Copy from ser

7001 1140 0002 5601 2286

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

WFC/ENR ST. VN.

Postage \$ 3.95
Certified Fee 2.30
Return Receipt Fee (Endorsement Required) 1.75
Restricted Delivery Fee (Endorsement Required)
Total Postage & Fees \$ 8.00

Nancy Iola Henry
3100 E Lora Dr
Hobbs, NM 88240-8971

IOLA HENRY 3/10/93

C. Signature

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage)

WFC/ENR ST. UN.

Postage	\$ 3.95
Certified Fee	2.30
Return Receipt Fee (Endorsement Required)	1.75
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 8.00

Nancy Hershberger
2785 Alexander Dr
Clearwater, FL 33763-1075

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Nancy Hershberger
2785 Alexander Dr
Clearwater, FL 33763-1075

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) B. Date of Delivery
3/12/07

C. Signature
X Nancy Hershberger ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from se 7001 1140 0002 5601 2293

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Grady Hicks
305 N. Stratton
Seymour, TX 76380

A. Received by (Please Print Clearly) B. Date of Delivery
Alma Hicks 3/10/07

C. Signature
X Alma Hicks ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article 7001 1140 0002 5601 4969

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Jerry & Margaret Hooper
PO Box 509
Socorro, NM 87801-0509

A. Received by (Please Print Clearly) B. Date of Delivery
Jack P. Hooper 3/12/07

C. Signature
X Jack P. Hooper ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from s 7001 1140 0002 5601 2309

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-09

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage)

WFC/ENR ST. UN.

Postage	\$ 3.95
Certified Fee	2.30
Return Receipt Fee (Endorsement Required)	1.75
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 8.00

Grady Hicks
305 N. Stratton
Seymour, TX 76380

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage)

WFC/ENR ST. UN.

Postage	\$ 3.95
Certified Fee	2.30
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	1.75
Total Postage & Fees	\$ 8.00

Jerry & Margaret Hooper
PO Box 509
Socorro, NM 87801-0509

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage)

WFC/EDK St. Un.

Postage	\$ 3.95
Certified Fee	2.30
Return Receipt Fee (Endorsement Required)	1.75
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 8.00

Jimmy Joe & Lynne Hooper
PO Box 817
Roswell, NM 88202-0817

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Jimmy Joe & Lynne Hooper
PO Box 817
Roswell, NM 88202-0817

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) B. Date of Delivery
3-8-03

C. Signature

☒ Agent
☒ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☒ No

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from service

7001 1140 0002 5601 2316

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage)

WFC/EDK St. Un.

Postage	\$ 3.95
Certified Fee	2.30
Return Receipt Fee (Endorsement Required)	1.75
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 8.00

Julie Ann Hopkins Trust
Burtram Collver Hopkins II Trustee
PO Box 820431
Dallas, TX 75382-0431

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Julie Ann Hopkins Trust
Burtram Collver Hopkins II Trustee
PO Box 820431
Dallas, TX 75382-0431

A. Received by (Please Print Clearly)

B. Date of Delivery
3/11/03

C. Signature

☐ Agent
☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from s

7001 1140 0002 5601 2323

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-09

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage)

WFC/EDK St. Un.

Postage	\$ 3.95
Certified Fee	2.30
Return Receipt Fee (Endorsement Required)	1.75
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 8.00

Mark Collver Hopkins Trust
Burtram Collver Hopkins II Trustee
PO Box 820431
Dallas, TX 75382-0431

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Mark Collver Hopkins Trust
Burtram Collver Hopkins II Trustee
PO Box 820431
Dallas, TX 75382-0431

A. Received by (Please Print Clearly)

B. Date of Delivery
3/11/03

C. Signature

☐ Agent
☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from

7001 1140 0002 5601 2330

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-09

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

WFC/EDM ST. VN.

Postage \$ 3.95
Certified Fee 2.30
Return Receipt Fee (Endorsement Required) 1.75
Restricted Delivery Fee (Endorsement Required)
Total Postage & Fees \$ 8.00

William C Humble
1101 US Highway 87 S
Sterling City, TX 76951-6000

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

William C Humble
1101 US Highway 87 S
Sterling City, TX 76951-6000

2. Article Number (Copy from sender)

7001 1140 0002 5601 2354

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-091

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Irene Investments, Inc.
P.O. Box 6273
Edmond, OK 73083

2. Article Number (Copy from sender)

7001 1140 0002 5601 5065

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Virginia Ann Jackson
5120 N Linda St
Pahrump, NV 8906

2. Article Number (Copy from sender)

7001 1140 0002 5601 2361

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) Bill Humble B. Date of Delivery 3/11/05

C. Signature Bill Humble ☐ Agent ☐ Address

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

WFC/EDM ST. VN.

Postage \$ 3.95
Certified Fee 2.30
Return Receipt Fee (Endorsement Required) 1.75
Restricted Delivery Fee (Endorsement Required)
Total Postage & Fees \$ 8.00

Irene Investments, Inc.
P.O. Box 6273
Edmond, OK 73083

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Irene Investments, Inc.
P.O. Box 6273
Edmond, OK 73083

2. Article Number (Copy from sender)

7001 1140 0002 5601 5065

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Virginia Ann Jackson
5120 N Linda St
Pahrump, NV 8906

2. Article Number (Copy from sender)

7001 1140 0002 5601 2361

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M

A. Received by (Please Print Clearly) Bill Humble B. Date of Delivery 3/11/05

C. Signature Bill Humble ☐ Agent ☐ Address

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

WFC/EDM ST. VN.

Postage \$ 3.95
Certified Fee 2.30
Return Receipt Fee (Endorsement Required) 1.75
Restricted Delivery Fee (Endorsement Required)
Total Postage & Fees \$ 8.00

Virginia Ann Jackson
5120 N Linda St
Pahrump, NV 8906

C. Signature Virginia Ann Jackson ☐ Agent ☐ Address

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage)

WFC/ED/ST. UN.

Postage	\$ 3.95
Certified Fee	2.30
Return Receipt Fee (Endorsement Required)	1.75
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 8.00

Charles Fred Jennings
282 Glorietta Blvd
Orinda, CA 94563

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Charles Fred Jennings
282 Glorietta Blvd
Orinda, CA 94563

2. Article Number (Copy from)

7001 1140 0002 5601 2378

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature

☒ Agent
☐ Addressee

D. Is delivery address different from item 1? ☐ Yes

If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

WFC/ED/ST. DN

Postage	\$ 3.95
Certified Fee	2.30
Return Receipt Fee (Endorsement Required)	1.75
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 8.00

James Roger Jennings
1763 Green St
San Francisco, CA 94125

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

JMA Oil Properties, Ltd.
P.O. Box 58
Abilene, TX 79604

2. Article N

7001 1140 0002 5601 4877

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-09

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature

☒ Agent
☐ Addressee

D. Is delivery address different from item 1? ☐ Yes

If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

WFC/ED/ST. UN.

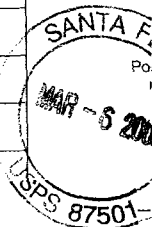
Postage	\$ 3.95
Certified Fee	2.30
Return Receipt Fee (Endorsement Required)	1.75
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 8.00

JMA Oil Properties, Ltd.
P.O. Box 58
Abilene, TX 79604

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage)

WFC/ED ST. VN.

Postage \$ 3.95
Certified Fee 2.30
Return Receipt Fee (Endorsement Required) 1.75
Restricted Delivery Fee (Endorsement Required) \$ 8.00
Total Postage & Fees \$ 16.00



Jo Johnson
114 E. Alto
Hobbs, NM 88240

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Jo Johnson
114 E. Alto
Hobbs, NM 88240

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) B. Date of Delivery

Jo Johnson 3-10-03

C. Signature X [Signature] ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from service label)

7001 1140 0002 5601 2392

PS Form 3811, July 1999

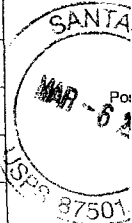
Domestic Return Receipt

102595-00-M-0952

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage)

WFC/ED ST. VN.

Postage \$ 3.95
Certified Fee 2.30
Return Receipt Fee (Endorsement Required) 1.75
Restricted Delivery Fee (Endorsement Required) \$ 8.00
Total Postage & Fees \$ 16.00



Theodore Johnson Estate
Guy L Williams Personal
Representative
PO Box 1948
Hobbs, NM 88241

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Theodore Johnson Estate
Guy L Williams Personal
Representative
PO Box 1948
Hobbs, NM 88241

A. Received by (Please Print Clearly) B. Date of Delivery

Guy Williams 3-18-03

C. Signature X [Signature] ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from service label)

7001 1140 0002 5601 2408

PS Form 3811, July 1999

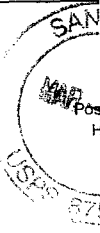
Domestic Return Receipt

102595-00-M-0952

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage)

WFC/ED ST. VN.

Postage \$ 3.95
Certified Fee 2.30
Return Receipt Fee (Endorsement Required) 1.75
Restricted Delivery Fee (Endorsement Required) \$ 8.00
Total Postage & Fees \$ 16.00



Judson Properties LTD
P.O. Box 3340
Midland, TX 79702-3340

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Judson Properties LTD
P.O. Box 3340
Midland, TX 79702-3340

A. Received by (Please Print Clearly) B. Date of Delivery

[Signature] 3-11-03

C. Signature X [Signature] ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from service label)

7001 1140 0002 5601 2415

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

**U.S. Postal Service
CERTIFIED MAIL RECEIPT**
(Domestic Mail Only; No Insurance Coverage Provided)

WFC/ENR/ST. UN.

Postage \$ 3.95
Certified Fee 2.30
Return Receipt Fee (Endorsement Required) 1.75
Restricted Delivery Fee (Endorsement Required)
Total Postage & Fees \$ 8.-

Hugh B Key II Separate Property
1039 Buttonwood Dr.
Sugarloaf Shores, FL 33042

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Hugh B Key II Separate Property
1039 Buttonwood Dr.
Sugarloaf Shores, FL 33042

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) B. Date of Delivery
Hugh B Key II 3/10
C. Signature
X [Signature] ☐ Agent ☐ Addressee
D. Is delivery address different from item 1? ☐ Yes ☒ No
If YES, enter delivery address below:

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from service label)

7001 1140 0002 5601 2422

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-09

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Linda Browning Kinman
P.O. Box 3905
Lubbock, TX 79452

A. Received by (Please Print Clearly) B. Date of Delivery
C. Signature
X [Signature] ☐ Agent ☐ Addressee
D. Is delivery address different from item 1? ☐ Yes ☒ No
If YES, enter delivery address below:

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2 7001 1140 0002 5601 4983

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Kite Royalty Co LLC
PO Box 54926
Oklahoma City, OK 73154

A. Received by (Please Print Clearly) B. Date of Delivery
Ed de Cordova
C. Signature
X [Signature] ☐ Agent ☐ Addressee
D. Is delivery address different from item 1? ☐ Yes ☒ No
If YES, enter delivery address below:

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from service label)

7001 1140 0002 5601 2446

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

**U.S. Postal Service
CERTIFIED MAIL RECEIPT**
(Domestic Mail Only; No Insurance Coverage Provided)

WFC/ENR/ST. UN.

Postage \$ 3.95
Certified Fee 2.30
Return Receipt Fee (Endorsement Required) 1.75
Restricted Delivery Fee (Endorsement Required)
Total Postage & Fees \$ 8.-

Linda Browning Kinman
P.O. Box 3905
Lubbock, TX 79452

**U.S. Postal Service
CERTIFIED MAIL RECEIPT**
(Domestic Mail Only; No Insurance Coverage Provided)

WFC/ENR/ST. UN.

Postage \$ 3.95
Certified Fee 2.30
Return Receipt Fee (Endorsement Required) 1.75
Restricted Delivery Fee (Endorsement Required)
Total Postage & Fees \$ 8.-

Kite Royalty Co LLC
PO Box 54926
Oklahoma City, OK 73154

**U.S. Postal Service
CERTIFIED MAIL RECEIPT**
(Domestic Mail Only; No Insurance Coverage)

WFC/ENR/ST. UN.

Postage \$ 3.95
Certified Fee 2.30
Return Receipt Fee (Endorsement Required) 1.75
Restricted Delivery Fee (Endorsement Required)
Total Postage & Fees \$ 8.-



George R. Kravis II Trust
Bank of Oklahoma
P.O. Box 1588
Tulsa, OK 74101

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Raymond & Bessie Kravis
Foundation
P.O. Box 1588
Tulsa, OK 74101

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature

X *Debbie Jackson* ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

MAR 11 2003

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number

7001 1140 0002 5601 5102

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

George R. Kravis II Trust
Bank of Oklahoma
P.O. Box 1588
Tulsa, OK 74101

C. Signature

X *Debbie Jackson* ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

MAR 11 2003

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article

7001 1140 0002 5601 5096

PS Form 3811, July 1999

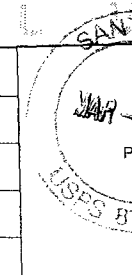
Domestic Return Receipt

102595-00-M-0952

**U.S. Postal Service
CERTIFIED MAIL RECEIPT**
(Domestic Mail Only; No Insurance Coverage)

WFC/ENR/ST. UN.

Postage \$ 3.95
Certified Fee 2.30
Return Receipt Fee (Endorsement Required) 1.75
Restricted Delivery Fee (Endorsement Required)
Total Postage & Fees \$ 8.-



LAJ Corporation
PO Box 10626
Midland, TX 79702-7626

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

LAJ Corporation
PO Box 10626
Midland, TX 79702-7626

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature

X *Debbie Jackson* ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from service)

7001 1140 0002 5601 2453

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

U.S. Postal Service
CERTIFIED MAIL RECEIPT

(Domestic Mail Only; No Insurance Coverage Provided)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

A Jeanette Laney Trust
 C/o Bank First
 P.O. Box 430
 Frederick, OK 73542

2. Article Number (Copy from service label)

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) B. Date of Delivery
 3-11-03

C. Signature
 X *Mary Hemmick* ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

PS Form 3811, July 1999

Domestic Return Receipt

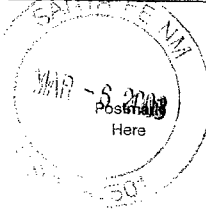
102595-00-M-0952

U.S. Postal Service
CERTIFIED MAIL RECEIPT

(Domestic Mail Only; No Insurance Coverage Provided)

WFC/ENR/ST.VN.

Postage \$ 3.95
 Certified Fee 2.30
 Return Receipt Fee (Endorsement Required) 1.75
 Restricted Delivery Fee (Endorsement Required)
 Total Postage & Fees \$ 8.-



Evelyn M. Laney
 1007 Rebecca Rd
 Frederick, OK 73542

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

N. Duane & Dortha L.J. Laney
 Revocable Trust
 2903 Briar Creek Circle
 Chickasha, OK 73018-7723

2. Article Number (Copy from service label)

7001 1140 0002 5601 2484

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) B. Date of Delivery
 2/10/02

C. Signature
 X *N. Duane Laney* ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-

U.S. Postal Service
CERTIFIED MAIL RECEIPT

(Domestic Mail Only; No Insurance Coverage Provided)

WFC/ENR/ST.VN.

Postage \$ 3.95
 Certified Fee 2.30
 Return Receipt Fee (Endorsement Required) 1.75
 Restricted Delivery Fee (Endorsement Required)
 Total Postage & Fees \$ 8.-



N. Duane & Dortha L.J. Laney
 Revocable Trust
 2903 Briar Creek Circle
 Chickasha, OK 73018-7723

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage)

SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION ON DELIVERY

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

A. Received by (Please Print Clearly) Vera W. Laney B. Date of Delivery 3-8-03

C. Signature Vera N. Laney ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

1. Article Addressed to:

Vera N. Laney, ssp
300 E. Josephine
Frederick, OK 73542

3. Service Type

- ☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from service)

7001 1140 0002 5601 2491

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage)

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

C. Signature Mary Lang ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

1. Article Addressed to:

M H Lang
52 Brighton Ct
Missouri City, TX 77459-1912

3. Service Type

- ☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from service)

7001 1140 0002 5601 2507

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage)

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

A. Received by (Please Print Clearly) Jewel Lansing B. Date of Delivery 3/10/03

C. Signature Jewel Lansing ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

1. Article Addressed to:

Jewel Lansing & Annette Lansing,
As Joint Tenants
3333 SW Arnold
Portland, OR 97219

3. Service Type

- ☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from service)

7001 1140 0002 5601 2477

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage)

Postage \$ 3.95
Certified Fee 2.30
Return Receipt Fee (Endorsement Required) 1.75
Restricted Delivery Fee (Endorsement Required)
Total Postage & Fees \$ 8.-

Jewel Lansing & Annette Lansing,
As Joint Tenants
3333 SW Arnold
Portland, OR 97219

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage)

SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION ON DELIVERY

WFC/ENR/ST.VN.

Postage \$ 3.95
Certified Fee 2.30
Return Receipt Fee (Endorsement Required) 1.75
Restricted Delivery Fee (Endorsement Required)
Total Postage & Fees \$ 8.-

Carolyn V Larson
8895 Robinhood Lane
La Jolla, CA 92037-2138

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Carolyn V Larson
8895 Robinhood Lane
La Jolla, CA 92037-2138

A. Received by (Please Print Name) **MAR 11 2003**

C. Signature **X** *Carolyn V Larson*
☐ Agent
☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from service label)

7001 1140 0002 5601 2514

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Llano Production Company
PO Box 403
Midland, TX 79702-0403

C. Signature **X** *L. Dawson*
☒ Agent
☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from service label)

7001 1140 0002 5601 2521

PS Form 3811, July 1999

Domestic Return Receipt

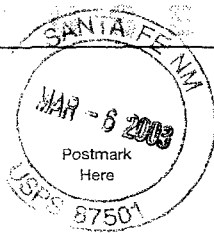
102595-00-M-0952

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

WFC/ENR/ST.VN.

Postage \$ 3.95
Certified Fee 2.30
Return Receipt Fee (Endorsement Required) 1.75
Restricted Delivery Fee (Endorsement Required)
Total Postage & Fees \$ 8.-

Dorothy Locastro
499 W Plumb Lane #2
Reno, NV 89509



for Instructions

MAIL
RETURNED

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage)

WFC/ENR/ST.UN.

Postage	\$ 3.95
Certified Fee	2.30
Return Receipt Fee (Endorsement Required)	1.75
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 8.00

Lone Star Oil & Gas
A Texas Corporation
PO Box 2735
Midland, TX 79702

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Lone Star Oil & Gas
A Texas Corporation
PO Box 2735
Midland, TX 79702

2. Article Number (Copy from service)

7001 1140 0002 5601 0183

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

- Item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Elizabeth Love
PO Box 133
Albuquerque, NM 87103

2. Article Number (Copy from service)

7001 1140 0002 5601 0190

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Lowe Partners LP
PO Box 832
Midland, TX 79702

2. Article Number (Copy from service)

7001 1140 0002 5601 0206

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) B. Date of Delivery

3/2/03

C. Signature

X *Mary Ann Carter* ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage)

WFC/ENR/ST.UN.

Postage	\$ 3.95
Certified Fee	2.30
Return Receipt Fee (Endorsement Required)	1.75
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 8.00

Elizabeth Love
PO Box 133
Albuquerque, NM 87103

C. Signature

X *Elizabeth Love* ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage)

WFC/ENR/ST.UN.

Postage	\$ 3.95
Certified Fee	2.30
Return Receipt Fee (Endorsement Required)	1.75
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 8.00

Lowe Partners LP
PO Box 832
Midland, TX 79702

A. Received by (Please Print Clearly) B. Date of Delivery

X *Carol Cook* ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage)

SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION ON DELIVERY

WFC/EDNA/ST.VN.

Postage \$ 3.95
Certified Fee 2.30
Return Receipt Fee (Endorsement Required) 1.75
Restricted Delivery Fee (Endorsement Required)
Total Postage & Fees \$ 8.-

Anna Lois Lynch
1209 Ridgecrest Rd.
Altus, OK 73521

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Anna Lois Lynch
1209 Ridgecrest Rd.
Altus, OK 73521

A. Received by (Please Print Clearly) Anna Rhoads B. Date of Delivery 3/10/03

C. Signature X Anna L Rhoads ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from serv

7001 1140 0002 5601 4235

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage)

WFC/EDNA/ST.VN.

Postage \$ 3.95
Certified Fee 2.30
Return Receipt Fee (Endorsement Required) 1.75
Restricted Delivery Fee (Endorsement Required)
Total Postage & Fees \$ 8.-

Magnolia Royalty Company Inc
PO Box 10703
Midland, TX 79702-7703

- item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Magnolia Royalty Company Inc
PO Box 10703
Midland, TX 79702-7703

DN DUARTE 3/11/03

C. Signature X DN Duarte ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from service label)

7001 1140 0002 5601 4242

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage)

WFC/EDNA/ST.VN.

Postage \$ 3.95
Certified Fee 2.30
Return Receipt Fee (Endorsement Required) 1.75
Restricted Delivery Fee (Endorsement Required)
Total Postage & Fees \$ 8.-

The Martin Living Trust
William H & Karen V Martin
Trustees
400 W Illinois Ave Ste 1120
Midland, TX 79701-4310

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

The Martin Living Trust
William H & Karen V Martin
Trustees
400 W Illinois Ave Ste 1120
Midland, TX 79701-4310

A. Received by (Please Print Clearly) Susan Braxton B. Date of Delivery 3/11/03

C. Signature X Susan Braxton ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☒ Yes ☐ No
If YES, enter delivery address below:

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from service

7001 1140 0002 5601 4266

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION ON DELIVERY

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Michele Martinez
7001 Woodward Ave
Bell, CA 90201

A. Received by (Please Print Clearly) B. Date of Delivery

Michele Martinez 3-12-03

C. Signature

X Michele Martinez ☐ Agent ☒ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from ser

7001 1140 0002 5601 4273

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

**MAIL
RETURNED**

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION ON DELIVERY

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Loyce M Matthews Trust
720 North 18th St
Frederick, OK 73542

A. Received by (Please Print Clearly) B. Date of Delivery

Loyce Matthews 3-11

C. Signature

X Loyce Matthews ☐ Agent ☒ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from serv

7001 1140 0002 5601 4280

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-01

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage)

SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION ON DELIVERY

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature *Lance Matthews* 3/11

☒ Agent
☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

1. Article Addressed to:

P.T. Matthews Trust
720 North 18th St
Frederick, OK 73542

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from service)

7001 1140 0002 5601 4259

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Margaret Ferguson Mauk
PO Box 308
Wylie, TX 75098

C. Signature *Margaret Mauk*

☒ Agent
☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from service)

7001 1140 0002 5601 4303

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

McCaig Family Partnership
PO Box 7063
Dallas, TX 75209

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature *R.S. McCaig* 3-11-0

☒ Agent
☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from service)

7001 1140 0002 5601 4310

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

for instructions

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

WFC/ENR/ST.VN.

Postage \$ 3.95
Certified Fee 2.30
Return Receipt Fee (Endorsement Required) 1.75
Restricted Delivery Fee (Endorsement Required)
Total Postage & Fees \$ 8.00



Elizabeth Jennings McCormick
1616-C206 Circa Del Lago
San Marcos, CA 92069

for instructions

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

WFC/ENR/ST.VN.

Postage \$ 3.95
Certified Fee 2.30
Return Receipt Fee (Endorsement Required) 1.75
Restricted Delivery Fee (Endorsement Required)
Total Postage & Fees \$ 8.00



Lajuan Miles
1701 Palomar Lane
Odessa, TX 79763

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Lajuan Miles
1701 Palomar Lane
Odessa, TX 79763

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) B. Date of Delivery
3-10-01

C. Signature
Lajuan Miles
☐ Agent
☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from service label)

7001 1140 0002 5601 4334

11 July 1999

Domestic Return Receipt

102595-00-M-095

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

WFC/ENR/ST.VN.

Postage \$ 3.95
Certified Fee 2.30
Return Receipt Fee (Endorsement Required) 1.75
Restricted Delivery Fee (Endorsement Required)
Total Postage & Fees \$ 8.00



Morgan Capital Group Inc
PO Box 989
Mabank, TX 75147

- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Morgan Capital Group
PO Box 989
Mabank TX
75147

A. Received by (Printed Name) B. Date of Delivery
M. GILLIAM MAR 11 2001

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number

(Transfer from service label)

7001 1140 0002 5601 4341

PS Form 3811, August 2001

Domestic Return Receipt

102595-02-M

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage)

SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION ON DELIVERY

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

New Mexico Boy & Girls Ranches
Inc
6209 Hendrix Rd NE
Albuquerque, NM 87110-1334

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature

X *Sarah A. ...* ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

2. Article Number (Copy from sen

7001 1140 0002 5601 4358

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage)

WFC/END ST. UN.

Postage \$ 3.95
Certified Fee 2.30
Return Receipt Fee (Endorsement Required) 1.75
Restricted Delivery Fee (Endorsement Required) \$
Total Postage & Fees \$ 8. —



Margaret Peabody Newkom
925 Leavenworth St Apt 6
San Francisco, CA 94109-4956

SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION ON DELIVERY

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Sydney E. Niblo
P.O. Box 3233
Abilene, TX 79604

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature

X *Debi Mulkey* ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

2. Article Number (Copy

7001 1140 0002 5601 4891

PS Form 3811, July 1999

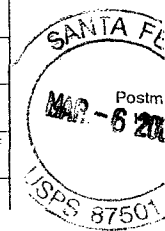
Domestic Return Receipt

102595-00-M

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage)

WFC/END ST. UN.

Postage \$ 3.95
Certified Fee 2.30
Return Receipt Fee (Endorsement Required) 1.75
Restricted Delivery Fee (Endorsement Required) \$
Total Postage & Fees \$ 8. —



Sydney E. Niblo
P.O. Box 3233
Abilene, TX 79604

U.S. Postal Service
CERTIFIED MAIL RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

WFC/END ST. VN.

Postage \$ 3.95
 Certified Fee 2.30
 Return Receipt Fee (Endorsement Required) 1.75
 Restricted Delivery Fee (Endorsement Required)
 Total Postage & Fees \$ 8. —



Kendall B Niceley
 555 Ramona Dr Apt 19
 San Luis Obispo, CA 93405

for Instructions

MAIL
 RETURNED

U.S. Postal Service
CERTIFIED MAIL RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

WFC/END ST. VN.

Postage \$ 3.95
 Certified Fee 2.30
 Return Receipt Fee (Endorsement Required) 1.75
 Restricted Delivery Fee (Endorsement Required)
 Total Postage & Fees \$ 8. —



William John Nolan
 3326 Shandon
 Midland, TX 79707

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

William John Nolan
 3326 Shandon
 Midland, TX 79707

COMPLETE THIS SECTION ON DELIVERY

- A. Received by (Please Print Clearly) B. Date of Delivery 3-17-00
- C. Signature *William John Nolan* ☐ Agent ☐ Addressee
- D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.
4. Restricted Delivery? (Extra Fee) ☐ Yes

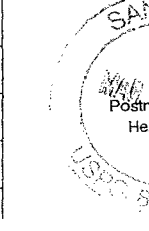
2. Article Number 7001 1140 0002 5601 5003

PS Form 3811, July 1999 Domestic Return Receipt 102595-00-M-05

U.S. Postal Service
CERTIFIED MAIL RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

WFC/END ST. VN.

Postage \$ 3.95
 Certified Fee 2.30
 Return Receipt Fee (Endorsement Required) 1.75
 Restricted Delivery Fee (Endorsement Required)
 Total Postage & Fees \$ 8. —



Virginia G Olincy Oil Trust
 10960 Willshire Blvd # 1111
 Los Angeles, CA 90024

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Virginia G Olincy Oil Trust
 10960 Willshire Blvd # 1111
 Los Angeles, CA 90024

- A. Received by (Please Print Clearly) B. Date of Delivery 3-10-00
- C. Signature *Kyleigh Turner* ☒ Agent ☐ Addressee
- D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☒ No

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.
4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from serv) 7001 1140 0002 5601 4389

PS Form 3811, July 1999 Domestic Return Receipt 102595-00-M-05

U.S. Postal Service
CERTIFIED MAIL RECEIPT
 (Domestic Mail Only; No Insurance Coverage)

SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION ON DELIVERY

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Mary J Parker
 6207 N Beaty
 Odessa, TX 79764-2734

A. Received by (Please Print Clearly) B. Date of Delivery

MARY J. PARKER 11-03

C. Signature

X Mary J. Parker ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from service)

7001 1140 0002 5601 4396

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Parsley Resources Inc
 PO Box 2475
 Midland, TX 79702

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature

X Matt Parsley ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from service)

7001 1140 0002 5601 4419

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Matthew J Parsley
 PO Box 2475
 Midland, TX 79702-2475

C. Signature

X Matt Parsley ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from service)

7001 1140 0002 5601 4402

Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

WFC/ED/ST. UN.

Postage \$ 3.95

Certified Fee 2.30

Return Receipt Fee (Endorsement Required) 1.75

Restricted Delivery Fee (Endorsement Required)

Total Postage & Fees \$ 8. —

Mary J Parker
 6207 N Beaty
 Odessa, TX 79764-2734

U.S. Postal Service
CERTIFIED MAIL RECEIPT
 (Domestic Mail Only; No Insurance Coverage)

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Parsley Resources Inc
 PO Box 2475
 Midland, TX 79702

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature

X Matt Parsley ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from service)

7001 1140 0002 5601 4419

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Matthew J Parsley
 PO Box 2475
 Midland, TX 79702-2475

C. Signature

X Matt Parsley ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from service)

7001 1140 0002 5601 4402

Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

U.S. Postal Service
CERTIFIED MAIL RECEIPT
 (Domestic Mail Only; No Insurance Coverage)

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Matthew J Parsley
 PO Box 2475
 Midland, TX 79702-2475

C. Signature

X Matt Parsley ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from service)

7001 1140 0002 5601 4402

Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

WFC/ED/ST. UN.

Postage \$ 3.95

Certified Fee 2.30

Return Receipt Fee (Endorsement Required) 1.75

Restricted Delivery Fee (Endorsement Required)

Total Postage & Fees \$ 8. —

Matthew J Parsley
 PO Box 2475
 Midland, TX 79702-2475

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage)

SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION ON DELIVERY

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Pecos Bend Royalties Inc
PO Box 2802
Midland, TX 79702-2802

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature

D. Is delivery address different from item 1?

If YES, enter delivery address below:

3. Service Type

- ☒ Certified Mail ☐ Express Mail
- ☐ Registered ☒ Return Receipt for Merchandise
- ☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

2. Article Number (Copy from s:

7001 1140 0002 5601 4426

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

William F. Pendleton
777 Main Suite 3200
Ft. Worth, TX 76102

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature

D. Is delivery address different from item 1?

If YES, enter delivery address below:

3. Service Type

- ☒ Certified Mail ☐ Express Mail
- ☐ Registered ☒ Return Receipt for Merchandise
- ☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

7001 1140 0002 5601 4839

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-09

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Gary Phillips
1411 Whispering Water
Mansfield, TX 76063

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature

D. Is delivery address different from item 1?

If YES, enter delivery address below:

3. Service Type

- ☒ Certified Mail ☐ Express Mail
- ☐ Registered ☒ Return Receipt for Merchandise
- ☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

2. 7001 1140 0002 5601 4846

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-1

for instructions

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage)

WFC/ENR/ST.UN.

Postage \$ 3.95
Certified Fee 2.30
Return Receipt Fee (Endorsement Required) 1.75
Restricted Delivery Fee (Endorsement Required)
Total Postage & Fees \$ 8. —

Rev Ray D Pinson
9250 Terrydale
Houston, TX 77037

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Rev Ray D Pinson
9250 Terrydale
Houston, TX 77037

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature

X

☐ Agent
☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage)

WFC/ENR/ST.UN.

Postage \$ 3.95
Certified Fee 2.30
Return Receipt Fee (Endorsement Required) 1.75
Restricted Delivery Fee (Endorsement Required)
Total Postage & Fees \$ 8. —

Lynda Pratt Rast
PO Box 190766
Dallas, TX 75219-0766

2. Article Number (Copy from sen

7001 1140 0002 5601 4433

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Lynda Pratt Rast
PO Box 190766
Dallas, TX 75219-0766

C. Signature

X

☐ Agent
☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from s

7001 1140 0002 5601 4440

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

item 4 if Restricted Delivery is desired.

- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Lora Mae Rawlings
PO Box 40
Water Valley, TX 76958-0040

C. Signature

X

☐ Agent
☒ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☒ No

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from

7001 1140 0002 5601 4457

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M

Lora Mae Rawlings
PO Box 40
Water Valley, TX 76958-0040

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage)

WFC/ENR/ST. UN.

Postage	\$ 3.95
Certified Fee	2.30
Return Receipt Fee (Endorsement Required)	1.75
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 8.-

Reese Minerals LP
P.O. Box 222
Roswell, NM 88202

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Reese Minerals LP
P.O. Box 222
Roswell, NM 88202

2. Article Number (Copy from service label)

7001 1140 0002 5601 5027

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Angela Marie Reese
2037 Chetwood
Petaluma, CA 94952

001 1140 0002 5601 5058

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-09

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Christopher P Renaud
PO Box 11301
Midland, TX 79702-8301

2. Article Number (Copy from service label)

4944 1095 2000 0411 7002

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-01

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) B. Date of Delivery

Shane Byrd

C. Signature

X

D. Is delivery address different from item 1? If YES, enter delivery address below:

3. Service Type

- ☒ Certified Mail
- ☐ Registered
- ☐ Insured Mail
- ☐ Express Mail
- ☒ Return Receipt for Merchandise
- ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

A. Received by (Please Print Clearly) B. Date of Delivery

Angela Reese 3-11-03

C. Signature

X

D. Is delivery address different from item 1? If YES, enter delivery address below:

3. Service Type

- ☒ Certified Mail
- ☐ Registered
- ☐ Insured Mail
- ☐ Express Mail
- ☒ Return Receipt for Merchandise
- ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage)

WFC/ENR/ST. UN.

Postage	\$ 3.95
Certified Fee	2.30
Return Receipt Fee (Endorsement Required)	1.75
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 8.-

Christopher P Renaud
PO Box 11301
Midland, TX 79702-8301

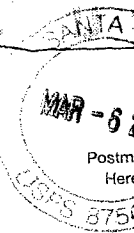
for Instructions

U.S. Postal Service
CERTIFIED MAIL RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION ON DELIVERY

WFC/EDR/ST.ON.
 Postage \$ 3.95
 Certified Fee 2.30
 Return Receipt Fee (Endorsement Required) 1.75
 Restricted Delivery Fee (Endorsement Required)
 Total Postage & Fees \$ 8. —



- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Sal Ribera
 4017 Compass Rose Way
 Las Vegas, NM 89108

Sal Ribera
 4017 Compass Rose Way
 Las Vegas, NM 89108

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature *Sal Ribera* ☐ Agent ☐ Addressed

D. Is delivery address different from item 1? ☐ Yes ☐ No
 If YES, enter delivery address below:

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. A 7001 1140 0002 5601 4471

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

U.S. Postal Service
CERTIFIED MAIL RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

WFC/EDR/ST.ON.
 Postage \$ 3.95
 Certified Fee 2.30
 Return Receipt Fee (Endorsement Required) 1.75
 Restricted Delivery Fee (Endorsement Required)
 Total Postage & Fees \$ 8. —

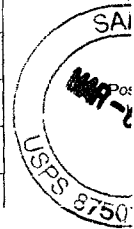


SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION ON DELIVERY

U.S. Postal Service
CERTIFIED MAIL RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

WFC/EDR/ST.ON.
 Postage \$ 3.95
 Certified Fee 2.30
 Return Receipt Fee (Endorsement Required) 1.75
 Restricted Delivery Fee (Endorsement Required)
 Total Postage & Fees \$ 8. —



- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Ring Inv Co
 8916 Gale
 White Lake, MI 48386

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature *Dave B Jones* ☐ Agent ☐ Addressed

D. Is delivery address different from item 1? ☐ Yes ☐ No
 If YES, enter delivery address below:

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from service label)
 7001 1140 0002 5601 5126

Ring Investments Corp.
 8916 Gale Rd.
 White Lake, Michigan 48386

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage)

SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION ON DELIVERY

WFC/ENR/ST-UN

Postage \$ 3.95
Certified Fee 2.30
Return Receipt Fee (Endorsement Required) 1.75
Restricted Delivery Fee (Endorsement Required)
Total Postage & Fees \$ 8. —

Jill A Roberts Revocable Trust
Bessember Trust Company Trustee
630 5th Ave
New York, NY 10111-0100

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Jill A Roberts Revocable Trust
Bessember Trust Company Trustee
630 5th Ave
New York, NY 10111-0100

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature

X [Signature] ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from se

7001 1140 0002 5601 4495

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage)

WFC/ENR/ST-UN

Postage \$ 3.95
Certified Fee 2.30
Return Receipt Fee (Endorsement Required) 1.75
Restricted Delivery Fee (Endorsement Required)
Total Postage & Fees \$ 8. —

Rocket Oil & Gas Co
Ltd Partnership
PO Box 22854
Denver, CO 80222

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Rocket Oil & Gas Co
Ltd Partnership
PO Box 22854
Denver, CO 80222

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature

X [Signature] ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article

7001 1140 0002 5601 4501

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage)

WFC/ENR/ST-UN

Postage \$ 3.95
Certified Fee 2.30
Return Receipt Fee (Endorsement Required) 1.75
Restricted Delivery Fee (Endorsement Required)
Total Postage & Fees \$ 8. —

Jay H. Rossbach, Jr.
251 Dunbar Rd.
Palm Beach, FL 33480

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Jay H. Rossbach, Jr.
251 Dunbar Rd.
Palm Beach, FL 33480

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature

X [Signature] ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article

7001 1140 0002 5601 5133

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage)

WFC/EDM/ST. UN

Postage \$ 3.95
Certified Fee 2.30
Return Receipt Fee (Endorsement Required) 1.75
Restricted Delivery Fee (Endorsement Required)
Total Postage & Fees \$ 8. —

Rowley Bros
New Mexico Gen Partnership
PO Box 790
Clovis, NM 88101

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Rowley Bros
New Mexico Gen Partnership
PO Box 790
Clovis, NM 88101

COMPLETE THIS SECTION ON DELIVERY

- A. Received by (Please Print Clearly) Lois Snyder B. Date of Delivery 3-10-99
- C. Signature [Signature] ☐ Agent ☐ Addressee
- D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

3. Service Type

- ☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

2. Article #

7001 1140 0002 5601 4518

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-095

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Russell T Rudy
9250 Sandringham Dr
Houston, TX 77024-5827

A. Received by (Please Print Clearly) B. Date of Delivery 3-10-99

C. Signature

[Signature] ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

3. Service Type

- ☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

2. Article #

7001 1140 0002 5601 4525

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Saphire Royalties Inc
PO Box 682
Midland, TX 79702-0682

A. Received by (Please Print Clearly) S. Collins B. Date of Delivery

C. Signature

[Signature] ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

3. Service Type

- ☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

2. Article #

7001 1140 0002 5601 4532

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

U.S. Postal Service
CERTIFIED MAIL RECEIPT

(Domestic Mail Only; No Insurance Coverage)

WFC/EDM/ST. UN

Postage \$ 3.95
Certified Fee 2.30
Return Receipt Fee (Endorsement Required) 1.75
Restricted Delivery Fee (Endorsement Required)
Total Postage & Fees \$ 8. —

Rowley Bros
New Mexico Gen Partnership
PO Box 790
Clovis, NM 88101

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Rowley Bros
New Mexico Gen Partnership
PO Box 790
Clovis, NM 88101

COMPLETE THIS SECTION ON DELIVERY

- A. Received by (Please Print Clearly) Lois Snyder B. Date of Delivery 3-10-99
- C. Signature [Signature] ☐ Agent ☐ Addressee
- D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

3. Service Type

- ☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

2. Article #

7001 1140 0002 5601 4518

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-095

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Russell T Rudy
9250 Sandringham Dr
Houston, TX 77024-5827

A. Received by (Please Print Clearly) B. Date of Delivery 3-10-99

C. Signature

[Signature] ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

3. Service Type

- ☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

2. Article #

7001 1140 0002 5601 4525

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Saphire Royalties Inc
PO Box 682
Midland, TX 79702-0682

A. Received by (Please Print Clearly) S. Collins B. Date of Delivery

C. Signature

[Signature] ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

3. Service Type

- ☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

2. Article #

7001 1140 0002 5601 4532

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage)

WFC/ENR/ST. UN.

Postage \$ 3.95
Certified Fee 2.30
Return Receipt Fee (Endorsement Required) 1.75
Restricted Delivery Fee (Endorsement Required)
Total Postage & Fees \$ 8.00

Laurie Juanita Scott
10424 Morning Star NE
Albuquerque, NM 87111

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Laurie Juanita Scott
10424 Morning Star NE
Albuquerque, NM 87111

2. 7001 1140 0002 5601 5041

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) **ROBERT SCOTT** B. Date of Delivery **3-7-05**

C. Signature **X** *[Signature]* ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage)

WFC/ENR/ST. UN.

Postage \$ 3.95
Certified Fee 2.30
Return Receipt Fee (Endorsement Required) 1.75
Restricted Delivery Fee (Endorsement Required)
Total Postage & Fees \$ 8.00

Stanley H Singer Revocable Trust
PO Box 700630
Tulsa, OK 74170-0630

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Stanley Singer
PO Box 700630
Tulsa OK
74170

2. Article Number

(Transfer from service label) 70011140 0002 5601 4556

A. Signature **X** *[Signature]* ☐ Agent ☐ Addressee

B. Received by (Printed Name) **NICHOLS** C. Date of Delivery **3-20-03**

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Certified Mail ☐ Express Mail
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

PS Form 3811, August 2001

Domestic Return Receipt

102595-02-M-1544

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

WFC/ENR/ST. UN.

Postage \$ 3.95
Certified Fee 2.30
Return Receipt Fee (Endorsement Required) 1.75
Restricted Delivery Fee (Endorsement Required)
Total Postage & Fees \$ 8.00

James R Small
1501 Cuthbert Ave.
Midland, TX 79701



For Instructions

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage)

SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION ON DELIVERY

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Armand Smith Jr.
PO Box 2865
Midland, TX 79702-2865

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature

D. Is delivery address different from item 1? ☐ Yes ☒ No

If YES, enter delivery address below.

3. Service Type

- ☒ Certified Mail ☐ Express Mail
- ☐ Registered ☒ Return Receipt for Merchandise
- ☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

2. **7001 1140 0002 5601 4570**

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Deborah A. Smith
6169 CR 137
Abilene, TX 79601

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature

D. Is delivery address different from item 1? ☐ Yes ☒ No

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION ON DELIVERY

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

A. Received by (Please Print Clearly) B. Date of Delivery

Fla Henderson *3/10/00*

C. Signature

X Fla Henderson ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

1. Article Addressed to:

June D. Speight
P.O. Box 1687
Lovington, NM 88260

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

Postage \$ *3.95*
Certified Fee *2.30*
Return Receipt Fee (Endorsement Required) *1.75*
Restricted Delivery Fee (Endorsement Required)
Total Postage & Fees \$ *8.-*

June D. Speight
P.O. Box 1687
Lovington, NM 88260

7001 1140 0002 5601 4914

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION ON DELIVERY

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature

X ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

1. Article Addressed to:

Marie Urfer Stinnett
5108 Forest View Dr
San Jose, CA 95129-2123

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

Postage \$ *3.95*
Certified Fee *2.30*
Return Receipt Fee (Endorsement Required) *1.75*
Restricted Delivery Fee (Endorsement Required)
Total Postage & Fees \$ *8.-*

Marie Urfer Stinnett
5108 Forest View Dr
San Jose, CA 95129-2123

7001 1140 0002 5601 4587

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-01

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

WFC/ENTER/ST. UN

Postage	\$ 3.95
Certified Fee	2.30
Return Receipt Fee (Endorsement Required)	1.75
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 8. —

Rita Joyce Stone
515 N 16 St
Frederick, OK 73542

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Rita Joyce Stone
515 N 16 St
Frederick, OK 73542

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) B. Date of Delivery

Rita Stone 3-11

C. Signature

X Rita Stone ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

WFC/ENTER/ST. UN

Postage	\$ 3.95
Certified Fee	2.30
Return Receipt Fee (Endorsement Required)	1.75
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 8. —

F/A/O Andrew A Stoudt
EnerQuest Resources LLC
PO Box 11150
Midland, TX 79702

2. Article Number (Copy from service label)

7001 1140 0002 5601 4600

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-095

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

F/A/O Andrew A Stoudt
EnerQuest Resources LLC
PO Box 11150
Midland, TX 79702

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature

X Valerie Jones ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from service label)

7001 1140 0002 5601 4617

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-095

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Sugarberry Land Company
PO Box 35287
Dallas, TX 75235-0287

C. Signature

X H. Jones ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from service label)

7001 1140 0002 5601 4624

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-095

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

WFC/ENTER/ST. UN

Postage	\$ 3.95
Certified Fee	2.30
Return Receipt Fee (Endorsement Required)	1.75
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 8. —

Sugarberry Land Company
PO Box 35287
Dallas, TX 75235-0287

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage)

SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION ON DELIVERY

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Lavita Joy Sullivan
1528 Magnolia St
Norman, OK 73072-6828

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature

X

Agent

Addresssee

D. Is delivery address different from item 1?

If YES, enter delivery address below:

Yes

No

3. Service Type

☒ Certified Mail

☐ Express Mail

☐ Registered

☒ Return Receipt for Merchandise

☐ Insured Mail

☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

Yes

2. Article Number (Copy from

7001 1140 0002 5601 4631

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage)

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Ann Hooper Taylor
P.O. Box 3487
Midland, TX 79702

A. Received by (Please Print Clearly) B. Date of Delivery

Kim Cleverger 3-11-03

C. Signature

X

Agent

Addresssee

D. Is delivery address different from item 1?

If YES, enter delivery address below:

Yes

No

3. Service Type

☒ Certified Mail

☐ Express Mail

☐ Registered

☒ Return Receipt for Merchandise

☐ Insured Mail

☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

Yes

2. Article Number (Copy from service label)

701 1140 0002 5601 5072

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage)

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Teton Properties LLC
C/O Joseph W Martin
1437 South Boulder Ste 1050
Tulsa, OK 74119-3616

A. Received by (Please Print Clearly) B. Date of Delivery

3-11-03

C. Signature

X

Agent

Addresssee

D. Is delivery address different from item 1?

If YES, enter delivery address below:

Yes

No

3. Service Type

☒ Certified Mail

☐ Express Mail

☐ Registered

☒ Return Receipt for Merchandise

☐ Insured Mail

☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

Yes

2. Article Number

7001 1140 0002 5601 4648

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

WFC/EDG/ST. UN.

Postage \$ 3.95

Certified Fee 2.30

Return Receipt Fee (Endorsement Required) 1.75

Restricted Delivery Fee (Endorsement Required)

Total Postage & Fees \$ 8.-

Lavita Joy Sullivan
1528 Magnolia St
Norman, OK 73072-6828

WFC/EDG/ST. UN.

Postage \$ 3.95

Certified Fee 2.30

Return Receipt Fee (Endorsement Required) 1.75

Restricted Delivery Fee (Endorsement Required)

Total Postage & Fees \$ 8.-

Ann Hooper Taylor
P.O. Box 3487
Midland, TX 79702

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage)

WFC/EDG/ST. UN.

Postage \$ 3.95

Certified Fee 2.30

Return Receipt Fee (Endorsement Required) 1.75

Restricted Delivery Fee (Endorsement Required)

Total Postage & Fees \$ 8.-

Teton Properties LLC
C/O Joseph W Martin
1437 South Boulder Ste 1050
Tulsa, OK 74119-3616

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage)

WFC/END/ST. UN.

Postage \$ 3.95
Certified Fee 2.30
Return Receipt Fee (Endorsement Required) 1.75
Restricted Delivery Fee (Endorsement Required)
Total Postage & Fees \$ 8.-

Texas Land & Royalty Company,
Ltd.
P.O. Box 11150
Midland, TX 79702

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Texas Land & Royalty Company,
Ltd.
P.O. Box 11150
Midland, TX 79702

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature *Alorie Jones* ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article 7001 1140 0002 5601 4549

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Texland LP
777 Main Suite 3200
Ft. Worth, TX 76102

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature *Harber* ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

7001 1140 0002 5601 4808

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Three M Oil Company
8350 N Central Expy Ste G100
Lock Box 2-11
Dallas, TX 75206

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature *Ant Hueres* ☐ Agent ☐ Address

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Num 7001 1140 0002 5601 4655

PS Form 3811, July 1999

Domestic Return Receipt

102595

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage)

WFC/END/ST. UN.

Postage \$ 3.95
Certified Fee 2.30
Return Receipt Fee (Endorsement Required) 1.75
Restricted Delivery Fee (Endorsement Required)
Total Postage & Fees \$ 8.-

Sent To
Street, or PO Box
City, State
Three M Oil Company
8350 N Central Expy Ste G100
Lock Box 2-11
Dallas, TX 75206

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage)

SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION ON DELIVERY

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature

D. Is delivery address different from item 1? If YES, enter delivery address below:

☐ Agent
☐ Address
☐ Yes
☐ No

1. Article Addressed to:

U.S. Land Management Bureau
2909 W. 2nd Street
Roswell, NM 88201

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

2. Article 7001 1140 0002 5601 5201

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-095

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature

D. Is delivery address different from item 1? If YES, enter delivery address below:

☐ Agent
☐ Address
☐ Yes
☐ No

1. Article Addressed to:

Susan Unterberg
C/O Bessemer Trust Co
630 5th Ave
New York, NY 10111-0100

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

2. Article Number (Copy from serial) 7001 1140 0002 5601 4662

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-095

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature

D. Is delivery address different from item 1? If YES, enter delivery address below:

☐ Agent
☐ Address
☐ Yes
☐ No

1. Article Addressed to:

Urfer Family Trust dtd 4/28/99
65 Eucalyptus Knoll
Mill Valley, CA 94941

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

2. Article Number (Copy) 7001 1140 0002 5601 4679

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-095

OFFICIAL MAIL

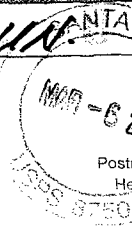
WFC
Postage \$ 3.95
Certified Fee 2.30
Return Receipt Fee (Endorsement Required) 1.75
Restricted Delivery Fee (Endorsement Required)
Total Postage & Fees \$ 8.00



Sent To U.S. Land Management Bureau
Street, Apt. No., or PO Box No. 2909 W. 2nd Street
City, State, ZIP+4 Roswell, NM 88201
PS Form 3800, January 2001 See Reverse for

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage)

WFC/ED/ST.UN.
Postage \$ 3.95
Certified Fee 2.30
Return Receipt Fee (Endorsement Required) 1.75
Restricted Delivery Fee (Endorsement Required)
Total Postage & Fees \$ 8.00



Sent To Susan Unterberg
Street, Apt. No., or PO Box C/O Bessemer Trust Co
City, State, ZIP+4 630 5th Ave
New York, NY 10111-0100
PS Form

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage)

WFC/ED/ST.UN.
Postage \$ 3.95
Certified Fee 2.30
Return Receipt Fee (Endorsement Required) 1.75
Restricted Delivery Fee (Endorsement Required)
Total Postage & Fees \$ 8.00



Sent To Urfer Family Trust dtd 4/28/99
Street, Apt. No., or PO Box 65 Eucalyptus Knoll
City, State, ZIP+4 Mill Valley, CA 94941
PS Form 3

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION ON DELIVERY

WFC/ENR/ST.UN.

Postage	\$ 3.95
Certified Fee	2.30
Return Receipt Fee (Endorsement Required)	1.75
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 8. —

Sent To
Wanda K Vandenberg
21 Bank Street
Medford, NJ 08055

PS Form 3800, July 1999

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Wanda K Vandenberg
21 Bank Street
Medford, NJ 08055

A. Received by (Please Print Clearly) B. Date of Delivery

Wanda K Vandenberg

C. Signature

X Wanda K Vandenberg

D. Is delivery address different from item 1? ☐ Yes ☒ No
If YES, enter delivery address below:

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. A 7001 1140 0002 5601 4686

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

James F Van Vranken
120 Enchanted Dr
Georgetown, TX 78628

A. Received by (Please Print Clearly) B. Date of Delivery

B. Van Vranken 3-10-03

C. Signature

X B. Van Vranken

D. Is delivery address different from item 1? ☐ Yes ☒ No
If YES, enter delivery address below:

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. A 7001 1140 0002 5601 4693

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0953

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Robert Gordon Van Vranken Jr
20997 S 490 Rd
Tahlequah, OK 74454

C. Signature

X Robert Gordon Van Vranken Jr

D. Is delivery address different from item 1? ☐ Yes ☒ No
If YES, enter delivery address below:

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

7001 1140 0002 5601 4709

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0954

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

WFC/ENR/ST.UN.

Postage	\$ 3.95
Certified Fee	2.30
Return Receipt Fee (Endorsement Required)	1.75
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 8. —

Sent To
James F Van Vranken
120 Enchanted Dr
Georgetown, TX 78628

PS Form 3800, July 1999

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Robert Gordon Van Vranken Jr
20997 S 490 Rd
Tahlequah, OK 74454

C. Signature

X Robert Gordon Van Vranken Jr

D. Is delivery address different from item 1? ☐ Yes ☒ No
If YES, enter delivery address below:

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

7001 1140 0002 5601 4709

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0954

Robert Gordon Van Vranken Jr
20997 S 490 Rd
Tahlequah, OK 74454

U.S. Postal Service
CERTIFIED MAIL RECEIPT
 (Domestic Mail Only; No Insurance Coverage)

WFC/EDM/ST. UN

Postage \$ 3.95
 Certified Fee 2.30
 Return Receipt Fee (Endorsement Required) 1.75
 Restricted Delivery Fee (Endorsement Required)
 Total Postage & Fees \$ 8. —

Viersen Oil & Gas co
 6450 S Lewis Ave Ste 200
 Tulsa, OK 74136

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Viersen Oil & Gas co
 6450 S Lewis Ave Ste 200
 Tulsa, OK 74136

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

7001 1140 0002 5601 4716

U.S. Postal Service
CERTIFIED MAIL RECEIPT
 (Domestic Mail Only; No Insurance Coverage)

WFC/EDM/ST. UN

Postage \$ 3.95
 Certified Fee 2.30
 Return Receipt Fee (Endorsement Required) 1.75
 Restricted Delivery Fee (Endorsement Required)
 Total Postage & Fees \$ 8. —

Colleen G.M. Wallace
 P.O. Box 94109
 N. Little Rock, AR 72190

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Colleen G.M. Wallace
 P.O. Box 94109
 N. Little Rock, AR 72190

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. 7001 1140 0002 5601 5089

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Carolyn Wardwell
 4435 Apache Dr
 Stagecoach, NV 89429-9201

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Arti 7001 1140 0002 5601 4723

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

U.S. Postal Service
CERTIFIED MAIL RECEIPT
 (Domestic Mail Only; No Insurance Coverage)

WFC/EDM/ST. UN

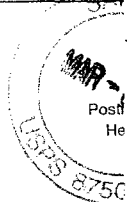
Postage \$ 3.95
 Certified Fee 2.30
 Return Receipt Fee (Endorsement Required) 1.75
 Restricted Delivery Fee (Endorsement Required)
 Total Postage & Fees \$ 8. —

Carolyn Wardwell
 4435 Apache Dr
 Stagecoach, NV 89429-9201

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

WFC/END/ST-UN.

Postage	\$ 3.95
Certified Fee	2.30
Return Receipt Fee (Endorsement Required)	1.75
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 8. —



White Star Royalty Co LLC
PO Box 18693
Oklahoma City, OK 73154-0693

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

White Star Royalty Co LLC
PO Box 18693
Oklahoma City, OK 73154-0693

COMPLETE THIS SECTION ON DELIVERY

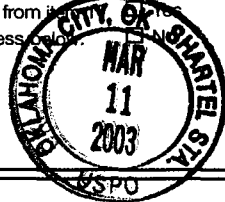
A. Received by (Please Print Clearly) B. Date of Delivery

Ed de Cordova

C. Signature

Ed de Cordova ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? If YES, enter delivery address below:



3. Service Type

- ☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article 7001 1140 0002 5601 4754

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

WFC/END/ST-UN.

Postage	\$ 3.95
Certified Fee	2.30
Return Receipt Fee (Endorsement Required)	1.75
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 8. —



David Williams
Rt. 5, Box 439
Española, NM 87532

MAIL
RETURNED

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Nancy L. Willman, Trustee
2420 Silver Circle
Hobbs, NM 88240

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) B. Date of Delivery

3-11-03

C. Signature

Nancy L. Willman ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? If YES, enter delivery address below: ☐ Yes ☐ No

3. Service Type

- ☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

7001 1140 0002 5601 4752

PS Form 3811, July 1999

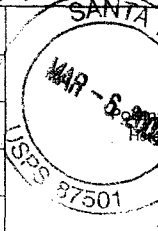
Domestic Return Receipt

102595-00-M-C

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

WFC/END/ST-UN.

Postage	\$ 3.95
Certified Fee	2.30
Return Receipt Fee (Endorsement Required)	1.75
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 8. —



Nancy L. Willman, Trustee
2420 Silver Circle
Hobbs, NM 88240

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage)

SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION ON DELIVERY

WFC/ENR/ST.UN.

Postage \$ 3.95
Certified Fee 2.30
Return Receipt Fee (Endorsement Required) 1.75
Restricted Delivery Fee (Endorsement Required)
Total Postage & Fees \$ 8. —

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

George M. Young, Sr.
1320 S. University, Suite 400
Ft. Worth, TX 76107

A. Received by (Please Print Clearly) B. Date of Delivery
A. Hinkley 3/10/03

C. Signature
X A. Hinkley ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☒ No

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article 7001 1140 0002 5601 4747

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Marshall R Young Oil Company
1320 S University Dr Ste 400
Fort Worth, TX 76107

A. Hinkley 3/10/03

C. Signature
X A. Hinkley ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☒ No

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. 7001 1140 0002 5601 4792

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION ON DELIVERY

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

H.C. Zachary
P.O. Box 1739
Abilene, TX 79604

A. Received by (Please Print Clearly) B. Date of Delivery
Michelle Little MAR 11 2003

C. Signature
X Michelle Little ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (See form 3811)
7001 1140 0002 5601 4907

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

for Instructions

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage)

WFC/ENR/ST.UN.

Postage \$ 3.95
Certified Fee 2.30
Return Receipt Fee (Endorsement Required) 1.75
Restricted Delivery Fee (Endorsement Required)
Total Postage & Fees \$ 8. —

Marshall R Young Oil Company
1320 S University Dr Ste 400
Fort Worth, TX 76107

SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION ON DELIVERY

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

H.C. Zachary
P.O. Box 1739
Abilene, TX 79604

A. Received by (Please Print Clearly) B. Date of Delivery
Michelle Little MAR 11 2003

C. Signature
X Michelle Little ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (See form 3811)
7001 1140 0002 5601 4907

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

for Instructions

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage)

WFC/ENR/ST.UN.

Postage \$ 3.95
Certified Fee 2.30
Return Receipt Fee (Endorsement Required) 1.75
Restricted Delivery Fee (Endorsement Required)
Total Postage & Fees \$ 8. —

H.C. Zachary
P.O. Box 1739
Abilene, TX 79604

U.S. Postal Service
CERTIFIED MAIL RECEIPT
 (Domestic Mail Only: No Insurance Coverage)

WFC/ENR/ST. UN.

Postage \$ 3.95
 Certified Fee 2.30
 Return Receipt Fee (Endorsement Required) 1.75
 Restricted Delivery Fee (Endorsement Required)
 Total Postage & Fees \$ 8.00

Virginia M Wingard
 928 Farrar St
 Cadillac, MI 49601-1349

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Virginia M Wingard
 928 Farrar St
 Cadillac, MI 49601-1349

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) CARL WINGARD B. Date of Delivery 3-13-03

C. Signature X Carl Wingard ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

U.S. Postal Service
CERTIFIED MAIL RECEIPT
 (Domestic Mail Only: No Insurance Coverage)

WFC/ENR/ST. UN.

Postage \$ 3.95
 Certified Fee 2.30
 Return Receipt Fee (Endorsement Required) 1.75
 Restricted Delivery Fee (Endorsement Required)
 Total Postage & Fees \$ 8.00

Roy Lee Wright Trust
 U/T/A Dated 10-6-90
 RR 1 Box 38
 Mountainair, NM 87036

2. 7001 1140 0002 5601 4778

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Roy Lee Wright Trust
 U/T/A Dated 10-6-90
 RR 1 Box 38
 Mountainair, NM 87036

A. Received by (Please Print Clearly) Roy Lee Cain B. Date of Delivery 3-7-03

C. Signature X Roy Lee Cain ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☒ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from service)

7001 1140 0002 5601 1951

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

F/A/O Mary E Wrynn
 EnerQuest Resources LLC
 PO Box 11150
 Midland, TX 79702

C. Signature X Valerie Jones ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

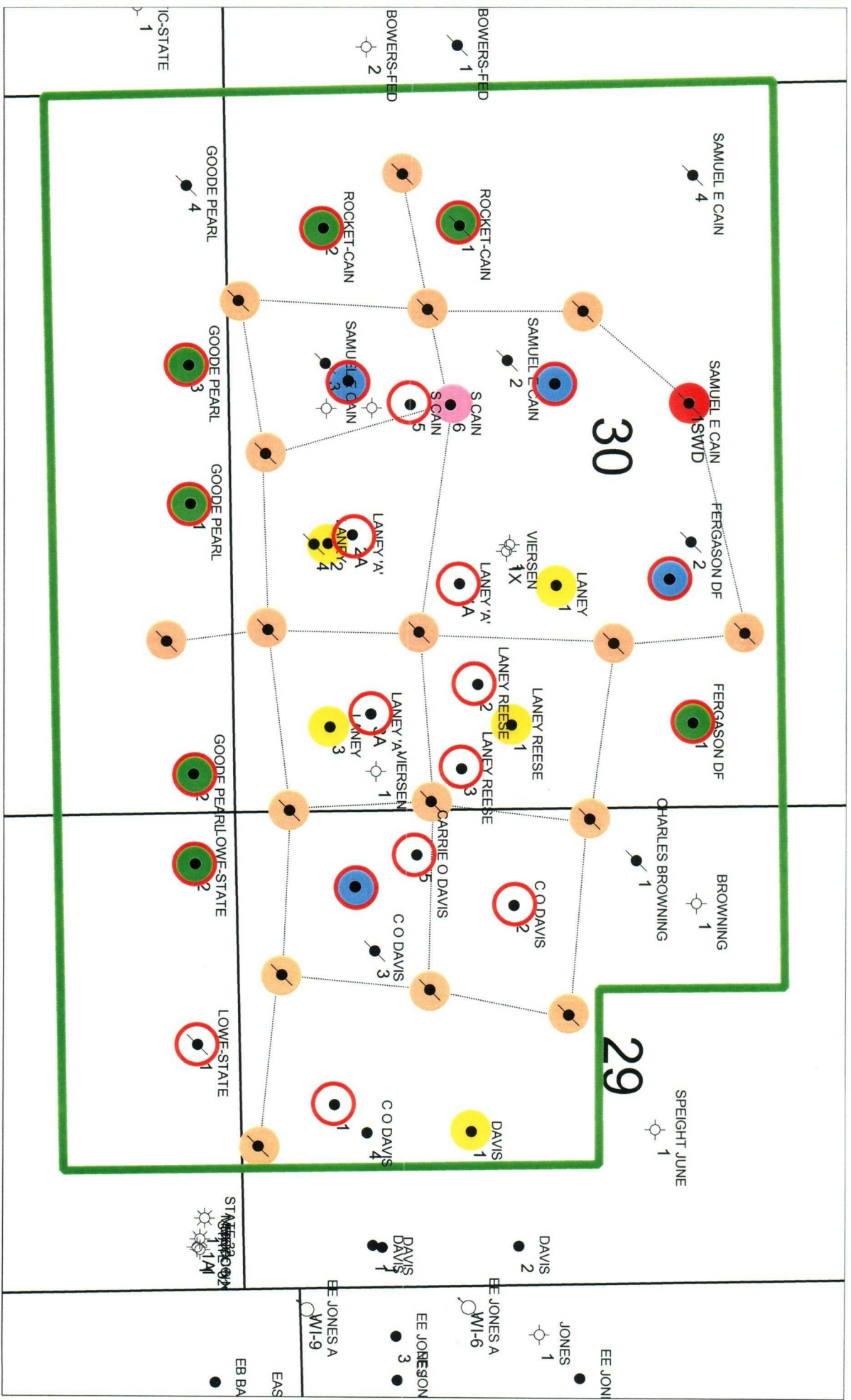
2. Article 7001 1140 0002 5601 4785

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

F/A/O Mary E Wrynn
 EnerQuest Resources LLC
 PO Box 11150
 Midland, TX 79702



- CONVERT FROM PRODUCER TO INJ. (1)
- CONVERT SWD TO INJ. (1)
- 20 ACRE INFILL. INJ. (17)
- 20 ACRE INFILL. PROD. (4)
- DEEPEN / REENTER P1 PROD. (7)
- REMAINING P1 PROD. (5)
- P2 - P4 PROD. (21)



BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Case No. 13041/13042 Exhibit No. 13

Submitted by:

ENERQUEST RESOURCES, L.L.C.

Hearing Date: March 27, 2003

ENERQUEST OPERATING, LLC

FULL SCALE WATERFLOOD - PATTERN MAP

PROPOSED EAST HOBBS UNIT

920 ACRES

Engineer: C. Bezner
Geotech: C. Rose
C.I.:
Scale: see scale bar
Date: 8 March, 2002

Economic Evaluation

Project: C:\Data\Projects\EHUSales03.MDB

Date: 3/14/2003

Time: 4:29 PM

Lease Name: EAST HOBBS PRIMARY (SUMMARY)
Field Name: HOBBS EAST (SAN ANDRES)
Operator: ENERQUEST RESOURCES
County, ST: LEA, NM

Reservoir: SAN ANDRES
Lease API: - -
Location: 0-0-0

Reserve Type:
Reserve Class: Developed, Producing

Pricing: Flat \$25/Bbl. \$4/MCF
Differential: -\$1.84/bbl, -\$0.26/MCF

Economic Dates:

Effective Date 01/2003
Calculated Limit 04/2017
Economic Life 172 Months
14 Years 4 Months

Initial Division of Interest:

WI: 100.000000 Oil: 80.000000
Gas: 80.000000
Injection: 0.000000
NRI
ORI

Discount Present Worth:

0.00 % 10,152,596
2.00 % 9,353,157
4.00 % 8,662,401
6.00 % 8,061,613
8.00 % 7,535,819
9.00 % 7,297,181
12.00 % 6,663,246
20.00 % 5,415,783
25.00 % 4,857,419
30.00 % 4,411,491
50.00 % 3,277,981

Economics Information:

Net Payout Date: 01/2003
Rate of Return: >100 %
Return on Investment: 0.00
Disc Return on Invest: 0.00

Economics Summary:

Bbl Oil Mcf Gas
Ultimate Gross 6,908,696 14,946,747
Historic Gross 5,977,335 13,734,263
Gross at Eff Date 5,987,145 13,747,112
Remaining Gross 921,551 1,199,635
Remaining Net 737,241 959,708

Date	Well Count	Gross Production		Net Production		Average Prices		Sales Total (\$)
		Oil (Bbl)	Gas (Mcf)	Oil (Bbl)	Gas (Mcf)	Oil (\$/Bbl)	Gas (\$/MMBtu)	
12/2003	21	111,896	146,480	89,517	117,184	23.16	3.74	2,511,472
12/2004	21	101,825	133,150	81,460	106,520	23.16	3.74	2,285,001
12/2005	21	92,661	121,033	74,129	96,827	23.16	3.74	2,078,953
12/2006	21	84,321	110,019	67,457	88,016	23.16	3.74	1,891,485
12/2007	21	76,732	100,008	61,386	80,006	23.16	3.74	1,720,922
12/2008	21	69,827	90,907	55,861	72,726	23.16	3.74	1,565,740
12/2009	21	63,542	82,634	50,834	66,108	23.16	3.74	1,424,551
12/2010	21	57,823	75,115	46,259	60,092	23.16	3.74	1,296,094
12/2011	21	52,619	68,279	42,095	54,623	23.16	3.74	1,179,221
12/2012	21	47,884	62,066	38,307	49,653	23.16	3.74	1,072,887
12/2013	21	43,574	56,418	34,859	45,134	23.16	3.74	976,141
12/2014	21	39,652	51,284	31,722	41,027	23.16	3.74	888,119
12/2015	21	36,084	46,617	28,867	37,294	23.16	3.74	808,035
12/2016	21	32,836	42,375	26,269	33,900	23.16	3.74	735,173
04/2017	21	10,275	13,250	8,220	10,600	23.16	3.74	230,019
Grand Total:		921,551	1,199,635	737,241	959,708	23.16	3.74	20,663,812

Date	Operating Expenses (\$)	Taxes (\$)	Operating Income (\$)	Other Costs (\$)	Periodic Cash Flow (\$)	Cumulative Cash Flow (\$)	10% Cash Flow (\$)
12/2003	630,000	180,036	1,701,437	0	1,701,437	1,701,437	1,618,085
12/2004	630,000	163,799	1,491,202	0	1,491,202	3,192,639	1,289,277
12/2005	630,000	149,027	1,299,925	0	1,299,925	4,492,564	1,021,776
12/2006	630,000	135,588	1,125,897	0	1,125,897	5,618,462	804,577
12/2007	630,000	123,360	967,562	0	967,562	6,586,024	628,614
12/2008	630,000	112,235	823,505	0	823,505	7,409,528	486,425
12/2009	630,000	102,113	692,438	0	692,438	8,101,966	371,864
12/2010	630,000	92,904	573,190	0	573,190	8,675,156	279,879
12/2011	630,000	84,526	464,695	0	464,695	9,139,850	206,315
12/2012	630,000	76,903	365,983	0	365,983	9,505,834	147,757
12/2013	630,000	69,968	276,173	0	276,173	9,782,007	101,404
12/2014	630,000	63,658	194,461	0	194,461	9,976,468	64,957
12/2015	630,000	57,917	120,118	0	120,118	10,096,586	36,530
12/2016	630,000	52,694	52,478	0	52,478	10,149,064	14,582
04/2017	210,000	16,487	3,532	0	3,532	10,152,596	916
Grand Total:	9,030,000	1,481,216	10,152,596	0	10,152,596	10,152,596	7,072,958

Economic Evaluation

Project: C:\Data\Projects\EHUSales03.MDB

Date: 3/18/2003

Time: 8:56 AM

Summary Lease Report

EHU WATERFLOOD - PROPOSED CASE

Pricing: Flat \$25/Bbl. \$4/MCF

Differential: -\$1.84/bbl, -\$0.26/MCF

Economic Dates:

Effective Date 01/2003

Calculated Limit 02/2038

Economic Life 422 Months

35 Years 2 Months

Discount Present Worth:

0.00 % 148,104,457

2.00 % 128,988,569

4.00 % 113,475,349

6.00 % 100,636,663

8.00 % 89,838,512

9.00 % 85,059,819

12.00 % 72,702,371

20.00 % 49,670,358

25.00 % 39,894,788

30.00 % 32,352,945

50.00 % 14,638,687

Economics Information:

Net Payout Date: 12/2005

Rate of Return: >100 %

Return on Investment: 21.79

Disc Return on Invest: 12.32

Economics Summary:

Ultimate Gross 15,668,151 Bbl Oil

Historic Gross 5,977,335 Mcf Gas

Gross at Eff Date 5,987,145

Remaining Gross 9,681,006

Remaining Net 7,744,805

Date	Well Count	Gross Production		Net Production		Average Prices		Sales Total (\$)
		Oil (Bbl)	Gas (Mcf)	Oil (Bbl)	Gas (Mcf)	Oil (\$/Bbl)	Gas (\$/MMBtu)	
12/2003	24	111,896	146,480	89,517	117,184	23.16	3.74	2,511,472
12/2004	27	101,825	133,150	81,460	106,520	23.16	3.74	2,285,001
12/2005	27	363,882	176,545	291,106	141,236	23.17	3.74	7,272,396
12/2006	27	2,036,066	516,549	1,628,853	413,239	23.17	3.74	39,285,361
12/2007	27	2,092,881	519,931	1,674,305	415,944	23.17	3.74	40,348,654
12/2008	27	1,146,241	315,121	916,993	252,097	23.17	3.74	22,189,013
12/2009	27	564,196	186,927	451,356	149,542	23.17	3.74	11,016,708
12/2010	27	548,143	177,259	438,514	141,807	23.17	3.74	10,690,274
12/2011	27	426,971	146,258	341,577	117,006	23.17	3.74	8,351,522
12/2012	27	277,617	109,920	222,094	87,936	23.17	3.74	5,474,411
12/2013	27	225,619	94,338	180,496	75,471	23.17	3.74	4,463,993
12/2014	27	208,127	86,356	166,502	69,085	23.17	3.74	4,115,910
12/2015	27	189,227	78,463	151,382	62,770	23.17	3.74	3,741,992
12/2016	27	172,044	71,291	137,635	57,033	23.17	3.74	3,402,044
12/2017	13	136,815	39,506	109,452	31,605	23.17	3.74	2,654,119
Remainder:		1,079,455	222,127	863,564	177,702	23.17	3.74	20,673,383
Grand Total:		9,681,006	3,020,220	7,744,805	2,416,176	23.17	3.74	188,476,256

Date	Operating Expenses		Taxes (\$)	Operating Income		Other Costs (\$)	Periodic Cash Flow (\$)	Cumulative Cash Flow (\$)	10% Cash Flow (\$)
	(\$)	(\$)		(\$)	(\$)				
12/2003	785,988	180,036		1,545,449	7,123,000		-5,577,551	-5,577,551	-5,653,110
12/2004	941,976	163,799		1,179,226	0		1,179,226	-4,398,325	1,019,831
12/2005	941,976	517,990		5,812,430	0		5,812,430	1,414,105	4,439,651
12/2006	941,976	2,792,287		35,551,098	0		35,551,098	36,965,204	25,351,422
12/2007	941,976	2,867,720		36,538,958	0		36,538,958	73,504,162	23,722,082
12/2008	941,976	1,577,444		19,669,593	0		19,669,593	93,173,755	11,719,899
12/2009	941,976	783,601		9,291,130	0		9,291,130	102,464,886	4,984,789
12/2010	941,976	760,327		8,987,971	0		8,987,971	111,452,856	4,382,164
12/2011	941,976	594,092		6,815,454	0		6,815,454	118,268,310	3,034,182
12/2012	941,976	389,616		4,142,820	0		4,142,820	122,411,130	1,674,575
12/2013	941,976	317,767		3,204,250	0		3,204,250	125,615,380	1,174,467
12/2014	941,976	292,981		2,880,954	0		2,880,954	128,496,333	960,266
12/2015	941,976	266,364		2,533,652	0		2,533,652	131,029,986	767,758
12/2016	941,976	242,165		2,217,903	0		2,217,903	133,247,889	611,004
12/2017	521,976	188,709		1,943,434	0		1,943,434	135,191,323	486,656
Remainder:	6,291,516	1,468,734		12,913,133	0		12,913,133	148,104,457	1,959,051
Grand Total:	19,845,168	13,403,631		155,227,457	7,123,000		148,104,457	148,104,457	80,634,688

Economic Evaluation

Project: C:\Data\Projects\EHUSales03.MDB

Date: 3/18/2003

Time: 8:55 AM

Lease Name: Incr. Full Scale Unrisked Case (S/P 2.5)
Field Name: HOBBS EAST (SAN ANDRES)
Operator: ENERQUEST RESOURCES
County, ST: LEA, NM

Reservoir:
Lease API: - -
Location: 0-0-0

Reserve Type:
Reserve Class: Developed, Non-Producing

EHU WATERFLOOD - INCREMENTAL CASE

Pricing: Flat \$25/Bbl. \$4/MCF
Differential: -\$1.84/bbl, -\$0.26/MCF

Economic Dates:

Effective Date 01/2003
Calculated Limit 02/2038
Economic Life 422 Months
35 Years 2 Months

Initial Division of Interest:

WI: 100.000000

Oil: 80.000000

ORI 0.000000

Gas: 80.000000

0.000000

Reversion Date: None

Injection: 0.000000

0.000000

Discount Present Worth:

0.00 %	137,951,860
2.00 %	119,635,412
4.00 %	104,812,948
6.00 %	92,575,050
8.00 %	82,302,693
9.00 %	77,762,639
12.00 %	66,039,126
20.00 %	44,254,575
25.00 %	35,037,369
30.00 %	27,941,454
50.00 %	11,360,705

Economics Information:

Net Payout Date: 02/2006
Rate of Return: 88.14 %
Return on Investment: 20.37
Disc Return on Invest: 11.33

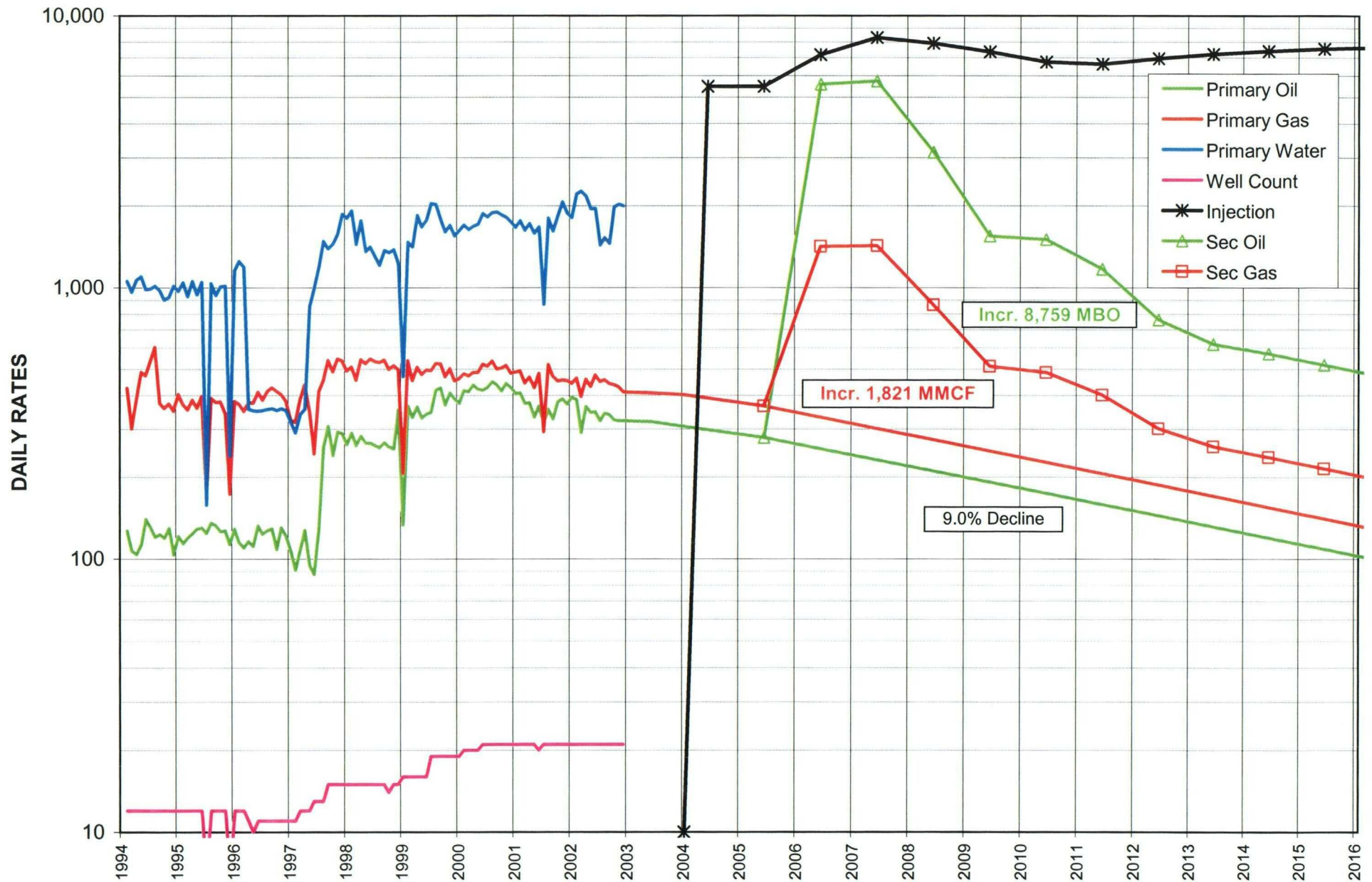
Economics Summary:

	Bbl Oil	Mcf Gas
Ultimate Gross	8,759,455	1,820,585
Historic Gross	0	0
Gross at Eff Date	0	0
Remaining Gross	8,759,455	1,820,585
Remaining Net	7,007,564	1,456,468

Date	Well Count	Gross Production		Net Production		Average Prices		Sales Total (\$)
		Oil (Bbl)	Gas (Mcf)	Oil (Bbl)	Gas (Mcf)	Oil (\$/Bbl)	Gas (\$/MMBtu)	
12/2003	3	0	0	0	0	0.00	0.00	0
12/2004	6	0	0	0	0	0.00	0.00	0
12/2005	6	271,221	55,511	216,977	44,409	23.17	3.74	5,193,443
12/2006	6	1,951,745	406,529	1,561,396	325,223	23.17	3.74	37,393,877
12/2007	6	2,016,148	419,923	1,612,919	335,938	23.17	3.74	38,627,733
12/2008	6	1,076,415	224,214	861,132	179,371	23.17	3.74	20,623,274
12/2009	6	500,653	104,293	400,523	83,434	23.17	3.74	9,592,157
12/2010	6	490,320	102,144	392,256	81,715	23.17	3.74	9,394,180
12/2011	6	374,352	77,978	299,482	62,383	23.17	3.74	7,172,302
12/2012	6	229,734	47,855	183,787	38,284	23.17	3.74	4,401,525
12/2013	6	182,045	37,921	145,636	30,336	23.17	3.74	3,487,852
12/2014	6	168,475	35,072	134,780	28,058	23.17	3.74	3,227,791
12/2015	6	153,144	31,846	122,515	25,477	23.17	3.74	2,933,957
12/2016	6	139,208	28,916	111,366	23,133	23.17	3.74	2,666,872
12/2017	6	126,540	26,256	101,232	21,005	23.17	3.74	2,424,100
Remainder:		1,079,455	222,127	863,564	177,702	23.17	3.74	20,673,383
Grand Total:		8,759,455	1,820,585	7,007,564	1,456,468	23.17	3.74	167,812,443

Date	Operating Expenses (\$)	Taxes (\$)	Operating Income (\$)	Other Costs (\$)	Periodic Cash Flow (\$)	Cumulative Cash Flow (\$)	10% Cash Flow (\$)
12/2003	155,988	0	-155,988	7,123,000	-7,278,988	-7,278,988	-7,271,195
12/2004	311,976	0	-311,976	0	-311,976	-7,590,964	-269,445
12/2005	311,976	368,963	4,512,505	0	4,512,505	-3,078,459	3,417,876
12/2006	311,976	2,656,699	34,425,201	0	34,425,201	31,346,742	24,546,846
12/2007	311,976	2,744,360	35,571,396	0	35,571,396	66,918,138	23,093,467
12/2008	311,976	1,465,209	18,846,089	0	18,846,089	85,764,227	11,233,474
12/2009	311,976	681,488	8,598,692	0	8,598,692	94,362,920	4,612,924
12/2010	311,976	667,423	8,414,781	0	8,414,781	102,777,701	4,102,285
12/2011	311,976	509,566	6,350,759	0	6,350,759	109,128,460	2,827,868
12/2012	311,976	312,712	3,776,836	0	3,776,836	112,905,296	1,526,818
12/2013	311,976	247,799	2,928,077	0	2,928,077	115,833,373	1,073,063
12/2014	311,976	229,323	2,686,492	0	2,686,492	118,519,866	895,309
12/2015	311,976	208,446	2,413,535	0	2,413,535	120,933,400	731,227
12/2016	311,976	189,471	2,165,425	0	2,165,425	123,098,825	596,423
12/2017	311,976	172,222	1,939,902	0	1,939,902	125,038,727	485,740
Remainder:	6,291,516	1,468,734	12,913,133	0	12,913,133	137,951,860	1,959,051
Grand Total:	10,815,168	11,922,415	145,074,860	7,123,000	137,951,860	137,951,860	73,561,730

EAST HOBBS SAN ANDRES - FULL SCALE PROPOSED WATERFLOOD



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico

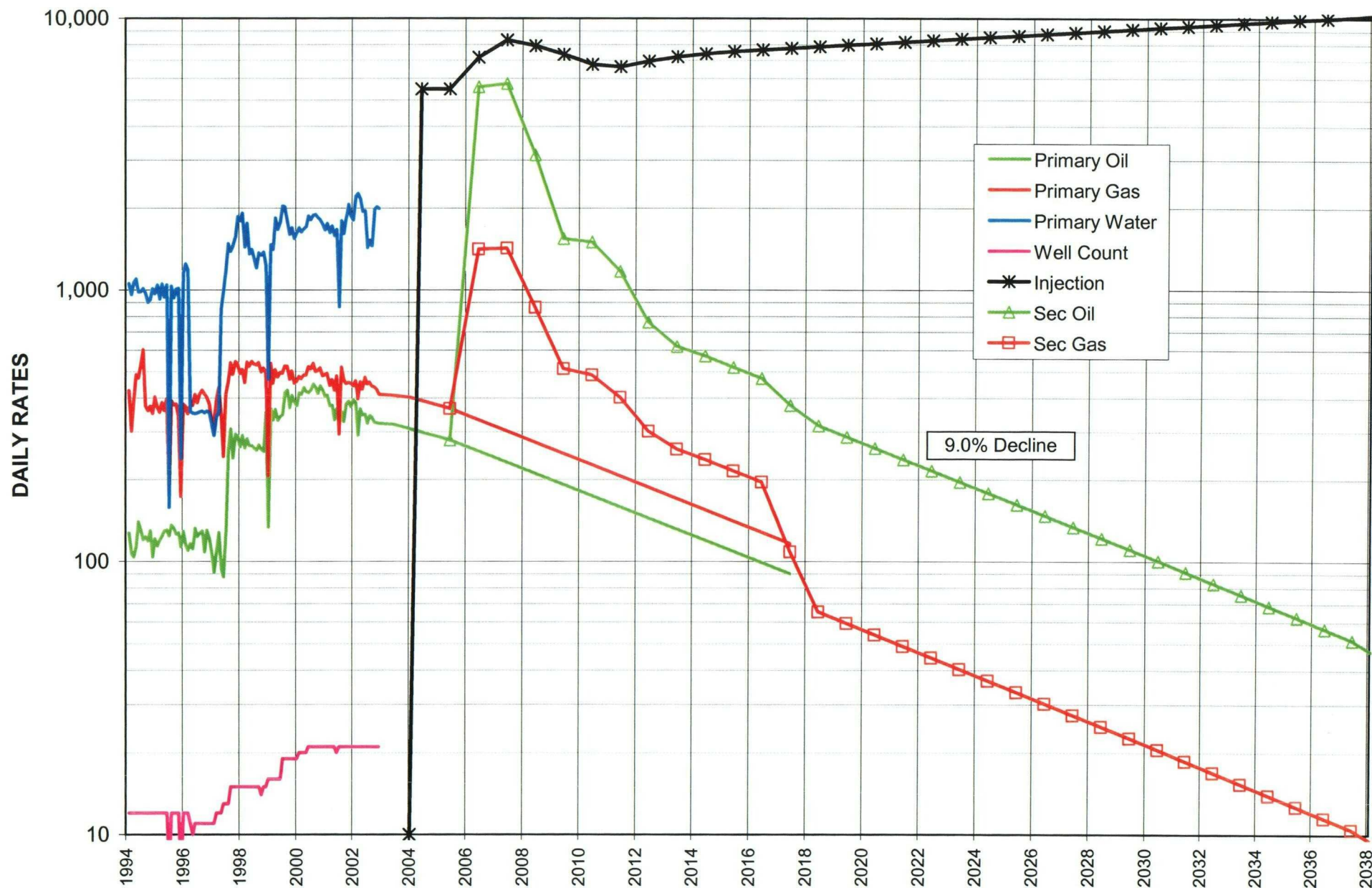
Case No. 13041/13042 Exhibit No. 16

Submitted by:

ENERQUEST RESOURCES, L.L.C.

Hearing Date: March 27, 2003

EAST HOBBS SAN ANDRES - FULL SCALE PROPOSED WATERFLOOD



BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Case No. 13041/13042 Exhibit No. 17

Submitted by:

ENERQUEST RESOURCES, L.L.C.

Hearing Date: March 27, 2003

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: X Secondary Recovery Pressure Maintenance Disposal Storage
Application qualifies for administrative approval? Yes X No
- II. OPERATOR: ENERQUEST RESOURCES, LLC
ADDRESS: P. O. BOX 11190, MIDLAND, TX 79702
CONTACT PARTY: CHRIS N. BEZNER, SR. PETROLEUM ENGINEER PHONE: 915-685-3116
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? Yes X No
If yes, give the Division order number authorizing the project:
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: ROBERT W. FLOYD TITLE: PRESIDENT

SIGNATURE: Kathy W. Hill DATE: MARCH 3, 2003

- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, please show the date and circumstances of the earlier submittal:

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Case No. 13041/13042 Exhibit No. 18
Submitted by:
ENERQUEST RESOURCES, L.L.C.
Hearing Date: March 27, 2003

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Of

III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

ENERQUEST RESOURCES LLC - INJECTION WELL DATA - APPLICATION FOR AUTHORIZATION TO INJECT

Sect. III. A.

Lease Name	Well #	Unit	Sec.	Twn.	Rng.	Footage	Surface Casing						Production Casing						Injection String and Packer			
							OD, in.	Depth, ft.	Cement	Hole, in.	Cmt. Top	Method	OD, in.	Depth, ft.	Cement	Hole, in.	Cmt. Top	Method	OD, in.	Depth, ft.	Packer	Depth
East Hobbs Unit	604W	O	30	18S	39E	*	8.625"	1920'	850 sx	12.25"	Surface	Reported	5.5"	4675'	485 sx	7.875"	1900'	Logged	2.375"	4350'	AD-1**	4350'
East Hobbs Unit	605W	O	30	18S	39E	*	8.625"	1920'	850 sx	12.25"	Surface	Reported	5.5"	4675'	485 sx	7.875"	1900'	Logged	2.375"	4350'	AD-1**	4350'
East Hobbs Unit	606W	P	30	18S	39E	*	8.625"	1920'	850 sx	12.25"	Surface	Reported	5.5"	4675'	485 sx	7.875"	1900'	Logged	2.375"	4350'	AD-1**	4350'
East Hobbs Unit	607W	P	30	18S	39E	*	8.625"	1920'	850 sx	12.25"	Surface	Reported	5.5"	4675'	485 sx	7.875"	1900'	Logged	2.375"	4350'	AD-1**	4350'

* Note: This is proposed data for the 4 injectors permitted with this application. These wells have not been staked yet. Locations will be approximately as shown on the attached map.
** Note: Packers are to be Baker Model AD-1 or equivalent.

Sect. III. B.

Lease Name	Well #	Unit	Sec.	Twn.	Rng.	Footage	Formation	Injection Interval	Perf or OH	Original Purpose	Other Intervals	Isolation Method
							Name					
East Hobbs Unit	604W	O	30	18S	39E	*	San Andres	4440' - 4650'	Perf	Injection	None	N/A
East Hobbs Unit	605W	O	30	18S	39E	*	San Andres	4440' - 4650'	Perf	Injection	None	N/A
East Hobbs Unit	606W	P	30	18S	39E	*	San Andres	4440' - 4650'	Perf	Injection	None	N/A
East Hobbs Unit	607W	P	30	18S	39E	*	San Andres	4440' - 4650'	Perf	Injection	None	N/A

Sect. III. B. (5) Other Producing Intervals In Area:
The Blinebry formation is productive and underlies the proposed injection zone on the east side of the proposed unit. The Blinebry occurs at approximately 6400'.
The Seven Rivers formation is productive above the San Andres in areas at a depth of about 3800'.

INJECTION WELL DATA SHEET

OPERATOR: ENERQUEST RESOURCES, LLC

WELL NAME & NUMBER: TYPICAL INJECTION WELL - EAST HOBBS (SAN ANDRES) UNIT

WELL LOCATION: (SEE ATTACHED TABLE)	(SEE ATTACHED TABLE)	30	18S	38E
FOOTAGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP	RANGE

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 12-1/4" Casing Size: 8-5/8"
Cemented with: 850 sx. or _____ ft³
Top of Cement: Surface Method Determined: Reported
Total Depth: 1920'

Intermediate Casing

Hole Size: NOT APPLICABLE Casing Size: _____
Cemented with: _____ sx. or _____ ft³
Top of Cement: _____ Method Determined: _____
Total Depth: _____

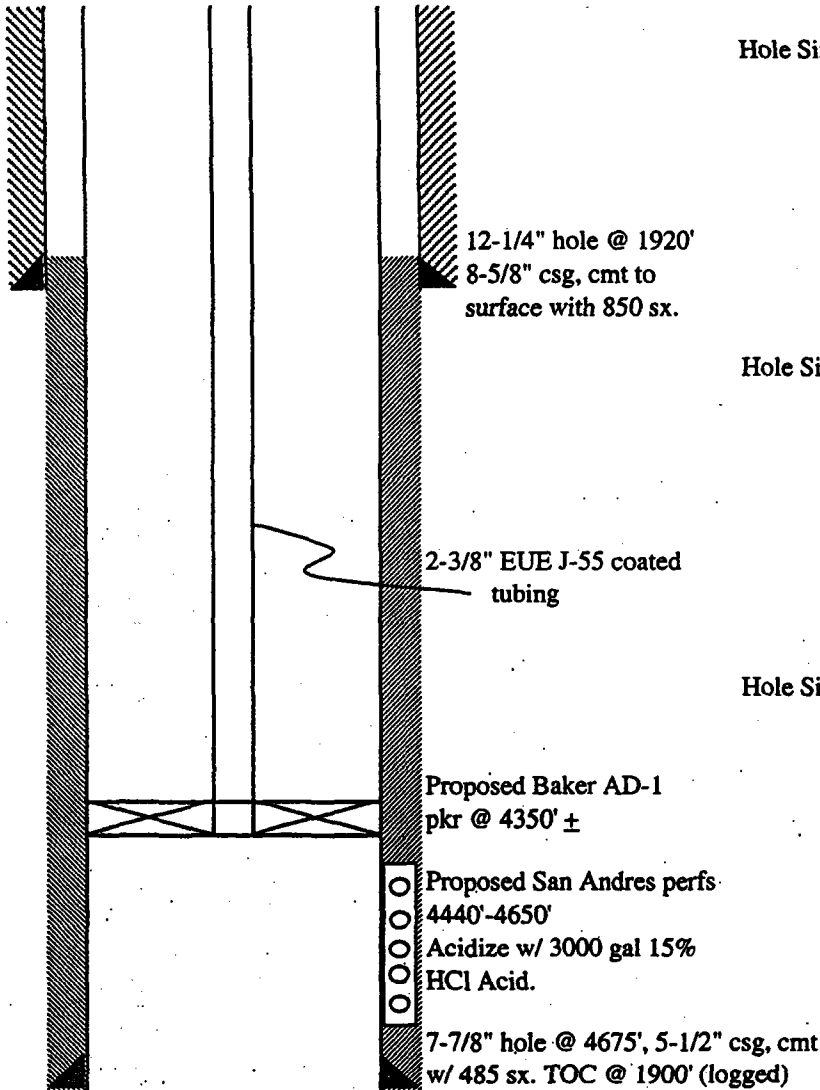
Production Casing

Hole Size: 7-7/8" Casing Size: 5-1/2"
Cemented with: 485 sx. or _____ ft³
Top of Cement: 1900' Method Determined: Logged
Total Depth: 4675'

Injection Interval

Perforated 4440' feet to Perforated 4650'

(Perforated or Open Hole; indicate which)



INJECTION WELL DATA SHEET

Tubing Size: 2-3/8" EUE J-55 Lining Material: plastic coated or fiberglass lined

Type of Packer: Baker Model AD-1 (or equivalent)

Packer Setting Depth: 4350'+

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data:

1. Is this a new well drilled for injection? X Yes No

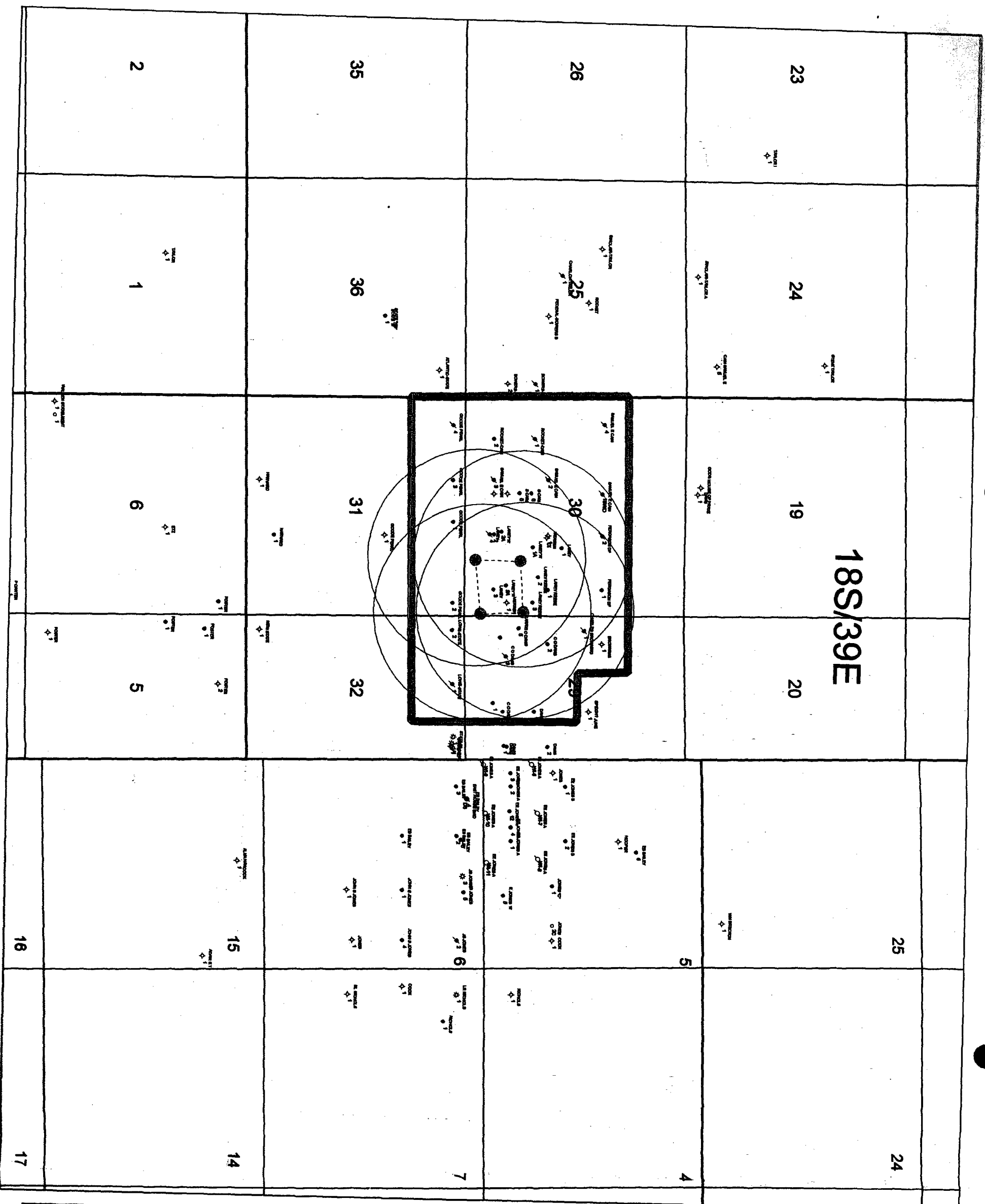
If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: San Andres

3. Name of Field or Pool (if applicable): East Hobbs (San Andres)

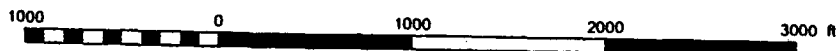
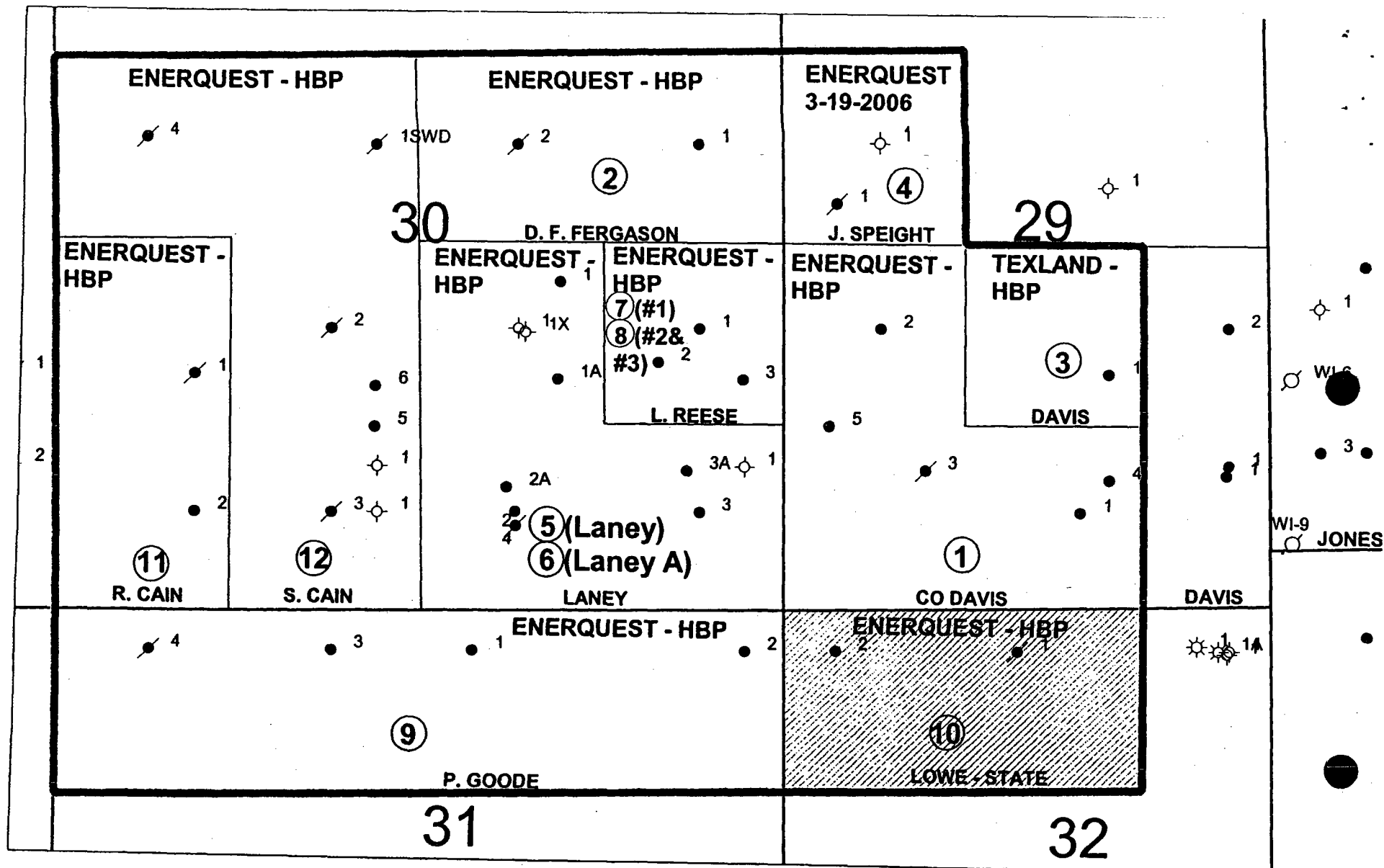
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, ie sacks of cement or plug(s) used. NO

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: The Blinbry formation is productive and underlies the proposed injection zone on the east side of the proposed unit. The Blinbry occurs at approximately 6400'. The Seven Rivers formation is productive above the San Andres in areas at a depth of about 3800'.



Proposed Water Injection Wells

ENHANCED RECOVERY, LLC	
WATERLOO, ILLINOIS	
PROPOSED EAST HOURS UNIT	
SEE ADJACENT	
DATE: 1/1/11	BY: [Signature]
DATE: 1/1/11	BY: [Signature]



	State Lands 80 acres (8.7%)
	Patented Lands 840 acres (91.3%)

③ Tract Number

— Unit Outline

EXHIBIT A

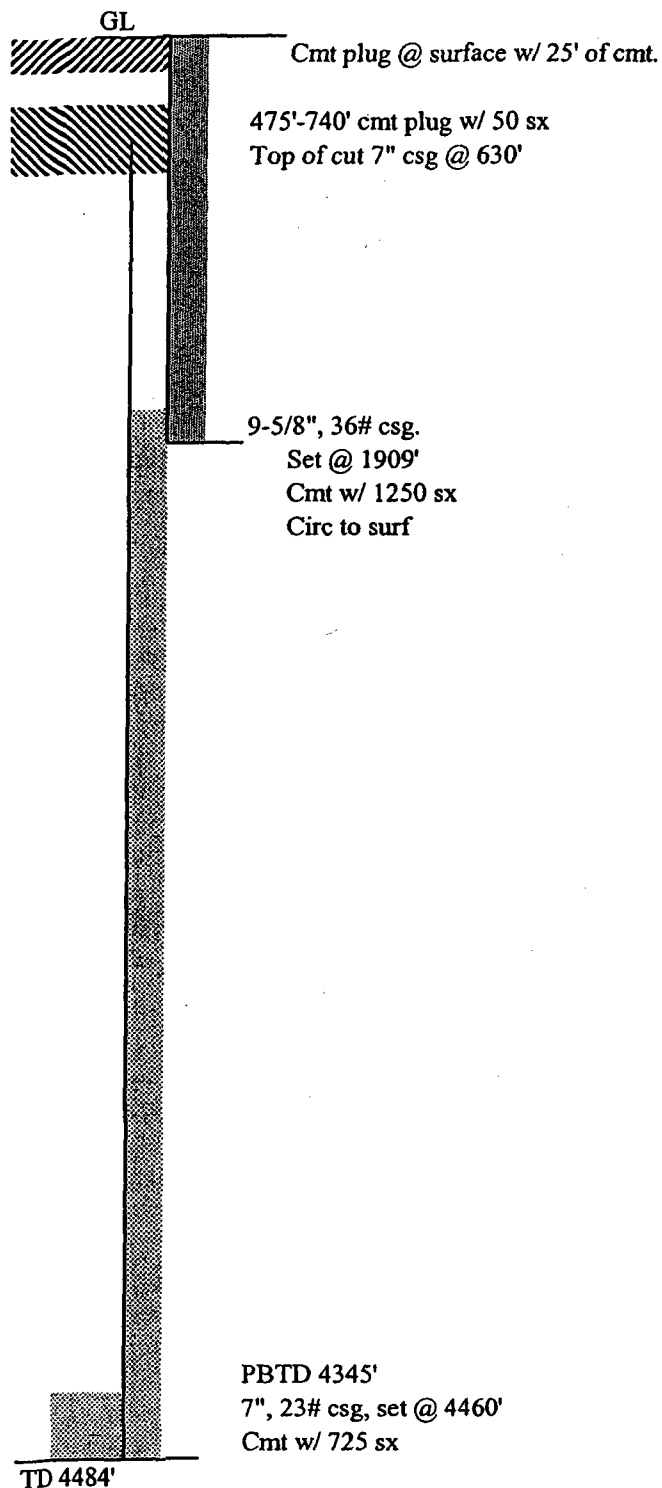
ENERQUEST RESOURCES, LLC

EAST HOBBS (SAN ANDRES) UNIT
920 ACRES
 Lea County, New Mexico
 T18S - R39E

Project:	Date: February 14, 2003	Geologist:
Area:	Scale: 1"=1000'	Geophysicist:
Prospect:	C.J.:	Engineer:

ENERQUEST RESOURCES LLC - TABULATION OF DATA ON WELLS IN REVIEW AREA - APPLICATION FOR AUTHORIZATION TO INJECT

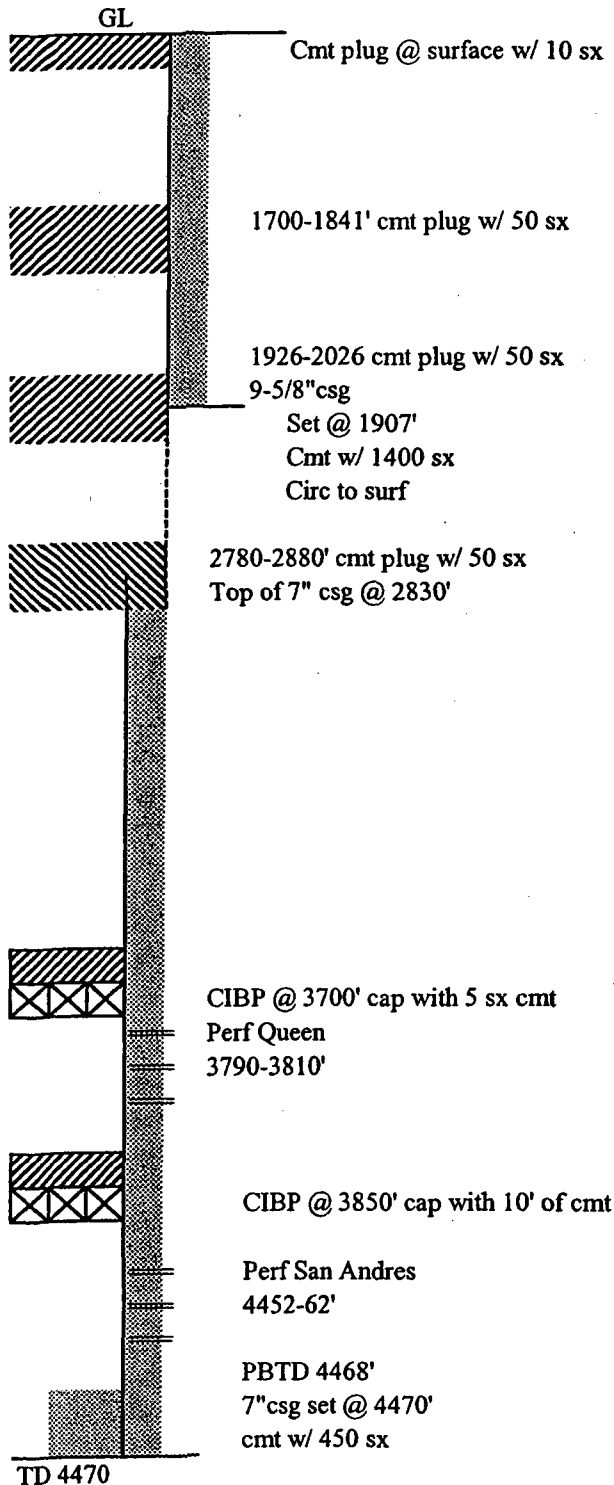
OPERATOR NAME	LEASE NAME	Well	Status	Unit	Sec	Twp	Rng	SPUD DATE	Driller TD	PBSD	Surface Casing			Intermediate Casing			Production Casing			Upper Perf	Lower Perf	Reservoir
											Size in.	Depth	Cement sx CI C	Size in.	Depth	Cement sx CI C	Size in.	Depth	Cement sx CI C			
Phillips Pet Et Al	Browning	1	D&A	E	29	18	39	6/26/1953	4,484		9.625	1,909	1,250				7.000	4,460	625			
Aurora Gasoline Co	Charles Browning	1	OIL	E	29	18	39	11/5/1953	4,462		9.625	1,735	800				5.500	4,442	200	4,442	4,462	San Andres
Texland Petroleum Inc.	Davis	1	OIL	K	29	18	39	2/18/1953	4,458		13.375	275	200	8.625	1,866	300	5.500	4,444	175	4,444	4,458	San Andres
EnerQuest Res L L C	Davis CO	2	OIL	L	29	18	39	6/5/1953	4,698		8.625	496	550				5.500	4,419	1,850	4,419	4,698	San Andres
EnerQuest Res L L C	Davis Carrie O	3	TA	M	29	18	39	7/4/1953	4,471	4,419	8.625	502	500				5.500	4,421	1,150	4,421	4,471	San Andres
EnerQuest Res L L C	Davis Carrie O	5	OIL	M	29	18	39	6/17/1997	4,710	4,666	8.625	1,920	775				5.500	4,710	615	4,488	4,645	San Andres
Arrington David H Oil & Gas Inc.	Davis Carrie O	4	OIL	N	29	18	39	7/2/1987	6,500	6,488	8.625	1,860	1,200				5.500	6,500	1,600	6,370	6,425	Blinebry
EnerQuest Res L L C	Davis CO	1	OIL	N	29	18	39	11/14/1951	4,697		8.625	508	485				5.500	4,424	750	4,424	4,697	San Andres
Rice Engineering Corp.	Samuel E Cain	1	SWD	F	30	18	39	5/6/1953	4,475		8.625	1,895	900				5.500	4,474	1,200	4,462	4,474	San Andres
Martindale Corportns	Ferguson DF	2	P&A	G	30	18	39	5/18/1953	4,470	4,468	9.625	1,907	1,400				7.000	4,470	450	4,452	4,462	San Andres
EnerQuest Res L L C	Ferguson DF	1	OIL	H	30	18	39	4/12/1953	4,470	4,439	9.625	1,910	1,400				7.625	4,470	400	4,396	4,433	San Andres
Lynx Energy Co Inc.	Laney Reese	1	OIL	I	30	18	39	7/19/1953	4,463		7.625	1,726	800				5.500	4,410	200	4,410	4,463	San Andres
Lynx Energy Co Inc.	Reese Laney	2	OIL	I	30	18	39	6/6/1999	4,615	4,610	8.625	1,920	775				5.500	4,615	585	4,571	4,601	San Andres
Lynx Energy Co Inc.	Reese Laney	3	OIL	I	30	18	39	12/26/1999	4,627	4,623	8.625	1,911	825				5.500	4,627	585			
EnerQuest Res L L C	Laney	1	OIL	J	30	18	39	7/1/1953	4,445		8.625	1,818	720				5.500	4,390	500	4,390	4,445	San Andres
EnerQuest Res L L C	Laney 'A'	1	OIL	J	30	18	39	10/13/1998	4,623	4,618	8.625	1,830	930				5.500	4,615	485	4,568	4,610	San Andres
Hanson Oil Corp	Viersen	1	D&A	J	30	18	39	1/14/1970	7,512													
Stevens Donald G	Viersen	1X	D&A	J	30	18	39	12/30/1972	10,240		13.375	344	375	9.625	3,150	150						
EnerQuest Res L L C	Cain Samuel	6	OIL	K	30	18	39	5/28/1999	4,625	4,622	8.625	1,918	825				5.500	4,625	585	4,531	4,614	San Andres
Exxon Corporation	Samuel E Cain	2	P&A	K	30	18	39	8/3/1953	4,479	4,466	8.625	1,898	900				5.500	4,478	1,200	4,450	4,462	San Andres
Hanson Oil Corp	Cain	1	D&A	N	30	18	39	1/15/1970	320													
EnerQuest Res L L C	Cain Samuel	5	OIL	N	30	18	39	6/28/1997	4,722	4,583	8.625	1,860	725				5.500	4,716	615	4,480	4,578	San Andres
Western Reserves Oil	Chaparral	1	D&A	N	30	18	39	2/9/1975	3,850		8.625	364	275				4.500	3,850	250			
Exxon Corporation	Samuel E Cain	3	P&A	N	30	18	39	8/27/1953	4,465		8.625	1,903	900				5.500	4,465	1,100	4,441	4,463	San Andres
EnerQuest Res L L C	Laney	2	OIL	O	30	18	39	8/12/1953	4,455		7.625	1,800	800				5.500	4,405	500	4,405	4,455	San Andres
EnerQuest Res L L C	Laney	4	OIL	O	30	18	39	8/14/1974	3,831	3,825	8.625	361	250				4.500	3,827	200	3,784	3,798	7 Rivers
EnerQuest Res L L C	Laney 'A'	2	OIL	O	30	18	39	5/20/1999	4,615	4,610	8.625	1,925	825				5.500	4,615	485	4,499	4,603	San Andres
EnerQuest Res L L C	Laney	3	OIL	P	30	18	39	9/2/1953	4,459		8.625	1,820	800				5.500	4,405	500	4,405	4,459	San Andres
EnerQuest Res L L C	Laney 'A'	3	OIL	P	30	18	39	4/26/2000	4,626	4,612	8.625	1,910	845				5.500	4,623	485	4,576	4,607	San Andres
Antweil Morris R	Viersen	1	D&A	P	30	18	39	12/10/1984	8,000		9.625	1,876	800				7.000	7,961	875			
EnerQuest Res L L C	Goode Pearl	2	OIL	A	31	18	39	8/24/1953	4,459		7.625	1,830	700				5.500	4,430	200	4,430	4,459	San Andres
EnerQuest Res L L C	Goode Pearl	1	OIL	B	31	18	39	6/26/1953	4,452		10.750	333	200				7.000	4,435	400	4,435	4,452	San Andres
EnerQuest Res L L C	Goode Pearl	3	OIL	C	31	18	39	9/19/1953	4,502		9.625	325	200				5.500	4,502	400	4,459	4,465	San Andres
Stanold Oil Co	Pearl-Goode	1	J&A	G	31	18	39	1/3/1952	6,525		9.625	494	350									
EnerQuest Res L L C	Lowe-State	1	OIL	C	32	18	39	7/23/1953	4,470		7.875	1,902	400				5.500	4,424	250	4,424	4,470	San Andres
EnerQuest Res L L C	Lowe-State	2	OIL	D	32	18	39	9/29/1953	4,468		8.625	1,854	700				5.500	4,421	200	4,421	4,468	San Andres

WELLBORE SCHEMATIC☐ Proposed☒ ActualWell Name & No.: BROWNING #1 Operator: PHILLIPS PETROLEUM CO.Location: 1980' FNL, 660' FWL, SEC. 29, T-18-S, R-39-ECounty: LEA State: NM API #: 30-025-07946GR Elev: 3605' + KB of ft = 0 ft KB Elevation**WELL HISTORY:**Spud 6/26/53
Rig Rlse. P&A'd well 9/13/53

Plugging Information is from State Reports.

WELLBORE SCHEMATIC☐ Proposed☒ Actual

Well Name & No.: D. F. FERGASON #2 Operator: MARTINDALE CORP.
Location: UNIT G, SEC. 30, T-18-S, R-39-E
County: LEA State: NM API #: 30-025-07955
GR Elev: 3613' + KB of ft = 0 ft KB Elevation

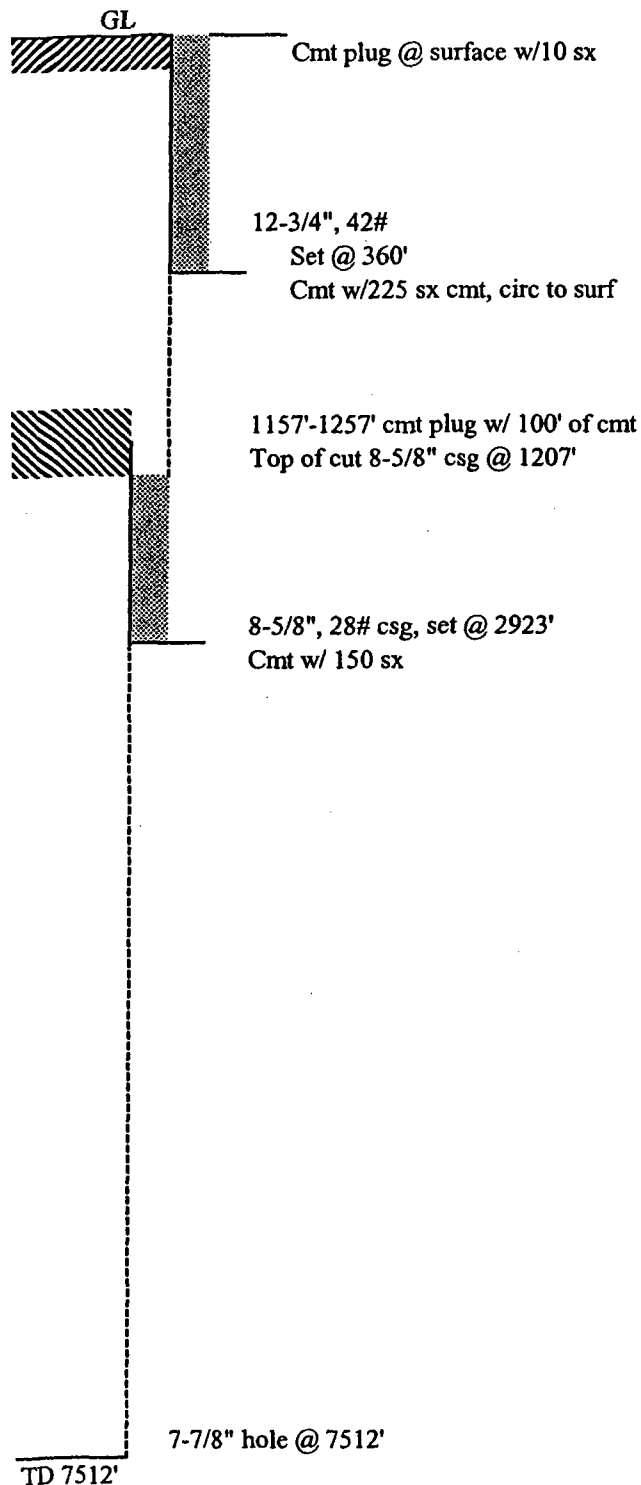
**WELL HISTORY:**

Spud 5/18/1953
Rig Rlse. P&A'd well 6/22/74

Plugging Information is from State Reports.

WELLBORE SCHEMATIC☐ Proposed☒ Actual

Well Name & No.: VIERSEN #1 Operator: HANSON OIL CORP.
Location: 1980' FNL & 1980 FEL, UNIT "J", SEC. 30, T-18-S, R-39-E
County: Lea State: NM API #: 30-025-23420
GR Elev: 3,606 + KB of ft = 3,606 ft KB Elevation

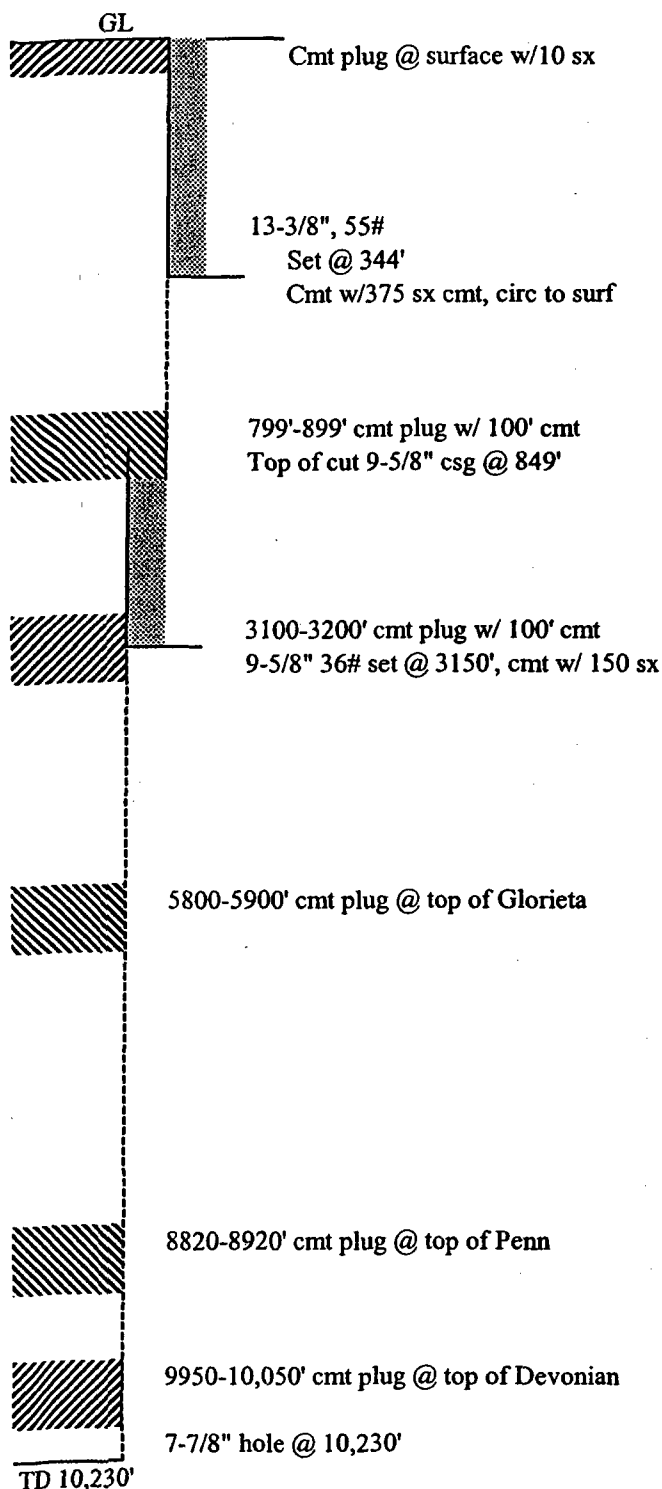
**WELL HISTORY:**

Spud 1/14/70
Rig Rlse. P&A'd well - 4/30/73

Plugging Information is from State Reports.

WELLBORE SCHEMATIC☐ Proposed☒ Actual

Well Name & No.: VIERSEN #1-X Operator: DONALD G. STEVENS
Location: 1955' FSL & 1930' FEL, UNIT "J", SEC. 30, T-18-S, R-39-E
County: Lea State: NM API #: 30-025-23420
GR Elev: 3,606 + KB of _____ ft = 3,606 ft KB Elevation

**WELL HISTORY:**

Spud 1/14/70

Rig Rlse. P&A'd well - 4/30/73

Plugging Information is from State Reports.

WELLBORE SCHEMATIC☐ Proposed☒ Actual

Well Name & No.: SAMUEL E. CAIN #2 Operator: EXXON CORPORATION
Location: UNIT K, SEC. 30, T-18-S, R-39-E
County: LEA State: NM API #: 30-025-07951
GR Elev: 3616' + KB of ft = 0 ft KB Elevation

GL
25 sx cmt plug @ surface

Cmt plug 1772-1948' w/ 25 sx
8-5/8" csg
Set @ 1898'
Cmt w/ 900 sx
Circ to surf

Top of cmt 3291' w/ 25 sx
CIBP @ 3380'

Perf San Andres
4450-62'

PBTD 4466'
5-1/2" csg set @ 4478'
cmt w/ 1200 sx

TD 4479'

WELL HISTORY:

Spud 8/3/1953
Rig Rlse. P&A'd well 11/3/85

Plugging Information is from State Reports.

WELLBORE SCHEMATIC☐ Proposed☒ Actual

Well Name & No.:

CAIN #1

Operator: HANSON OIL COMPANY

Location:

990' FSL & 2310 FWL, UNIT "N", SEC. 30, T-18-S, R-39-E

County:

Lea

State: NM

API #:

30-025-23421

GR Elev:

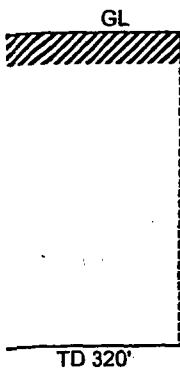
3,601

+ KB of

ft =

3,601

ft KB Elevation

**WELL HISTORY:**

Spud

1/15/70

Rig Rlse.

P&A'd well - 2/20/70

Plugging Information is from State Reports.

WELLBORE SCHEMATIC

☐ Proposed

☒ Actual

Well Name & No.:

CHAPPARRAL #1

Operator: WESTERN RESERVES OIL COMPANY

Location:

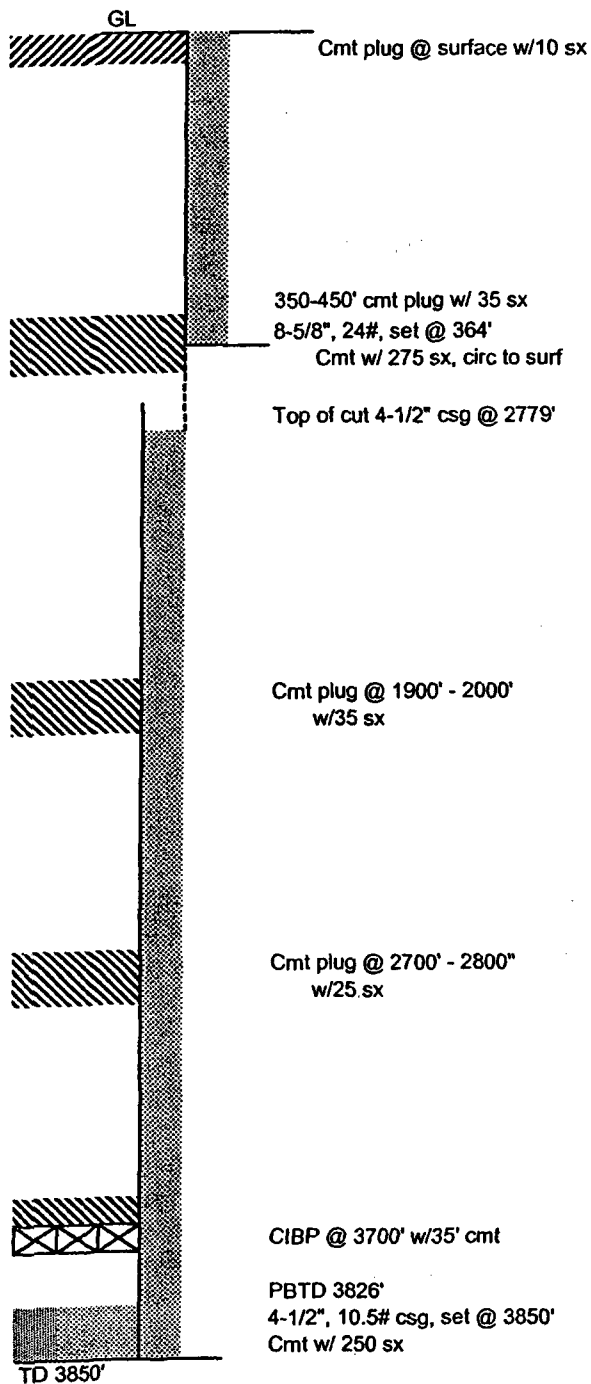
2310' FWL & 660 FSL, UNIT "N", SEC. 30, T-18-S, R-39-E

County:

Lea State: NM API #: 30-025-24966

GR Elev:

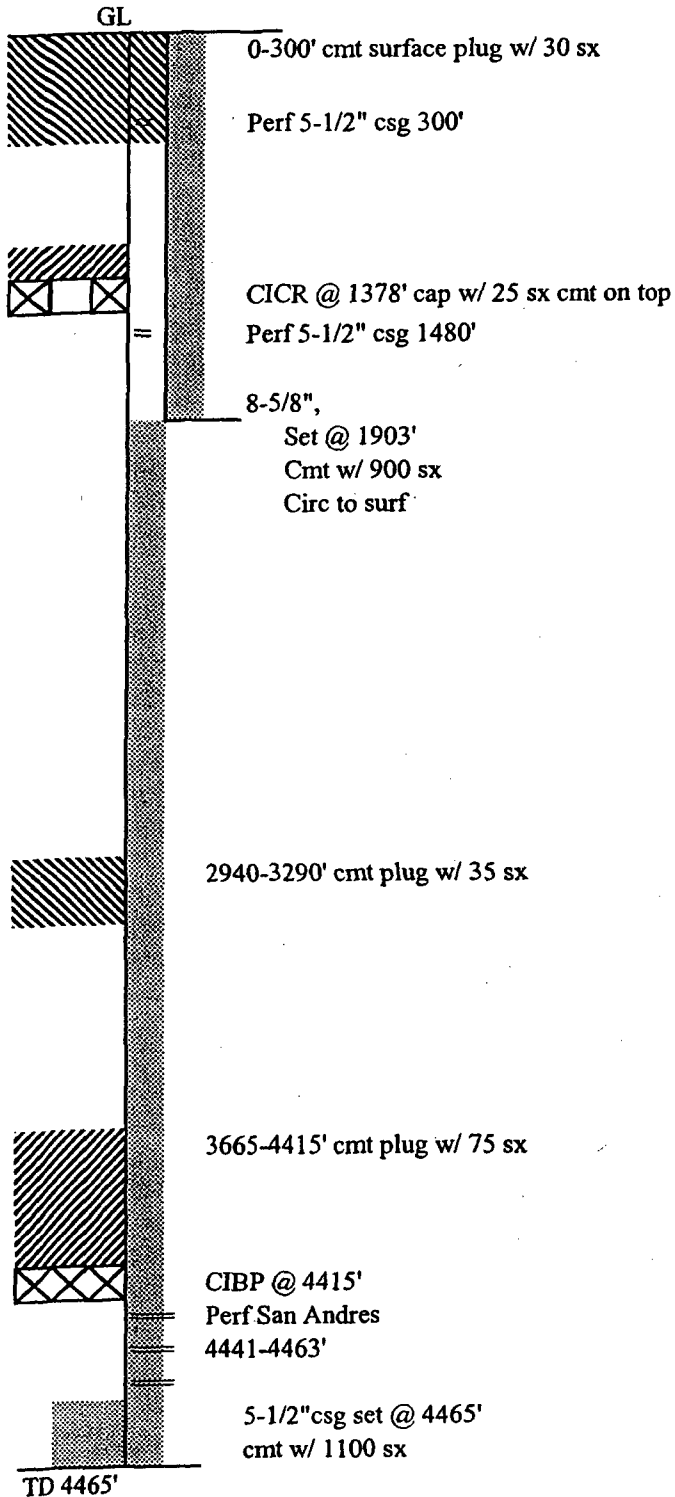
3,610 + KB of 10 ft = 3,620 ft KB Elevation



WELL HISTORY:

Spud 2/6/75
Rig Rise. P&A'd well - 3/1/75

Plugging Information is from State Reports.

WELLBORE SCHEMATIC☐ Proposed☒ ActualWell Name & No.: SAMUEL E. CAIN #3Operator: EXXON CORPORATIONLocation: UNIT N, SEC. 30, T-18-S, R-39-ECounty: LEA State: NM API #: 30-025-07952GR Elev: 3600' + KB of ft = 0 ft KB Elevation**WELL HISTORY:**

Spud 8/27/1953

Rig Rlse. P&A'd well 5/23/87

Plugging Information is from State Reports.

WELLBORE SCHEMATIC☐ Proposed☒ Actual

Well Name & No.:

VIERSEN #1

Operator: MORRIS R ANTWEIL

Location:

990' FSL & 330' FEL, UNIT "P", SEC. 30, T-18-S, R-39-E

County:

Lea

State: NM

API #:

30-025-23420

GR Elev:

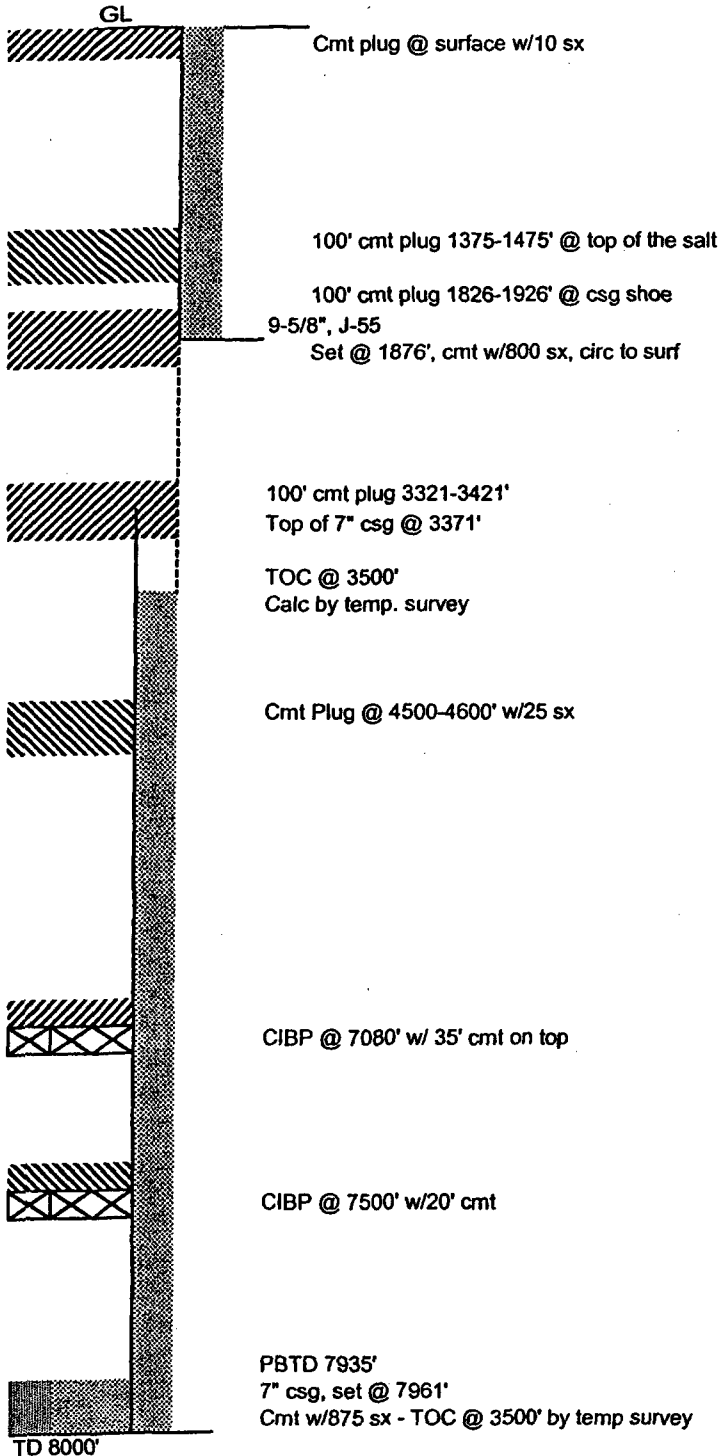
3,609

+ KB of

ft =

3,609

ft KB Elevation

**WELL HISTORY:**

Spud

12/10/84

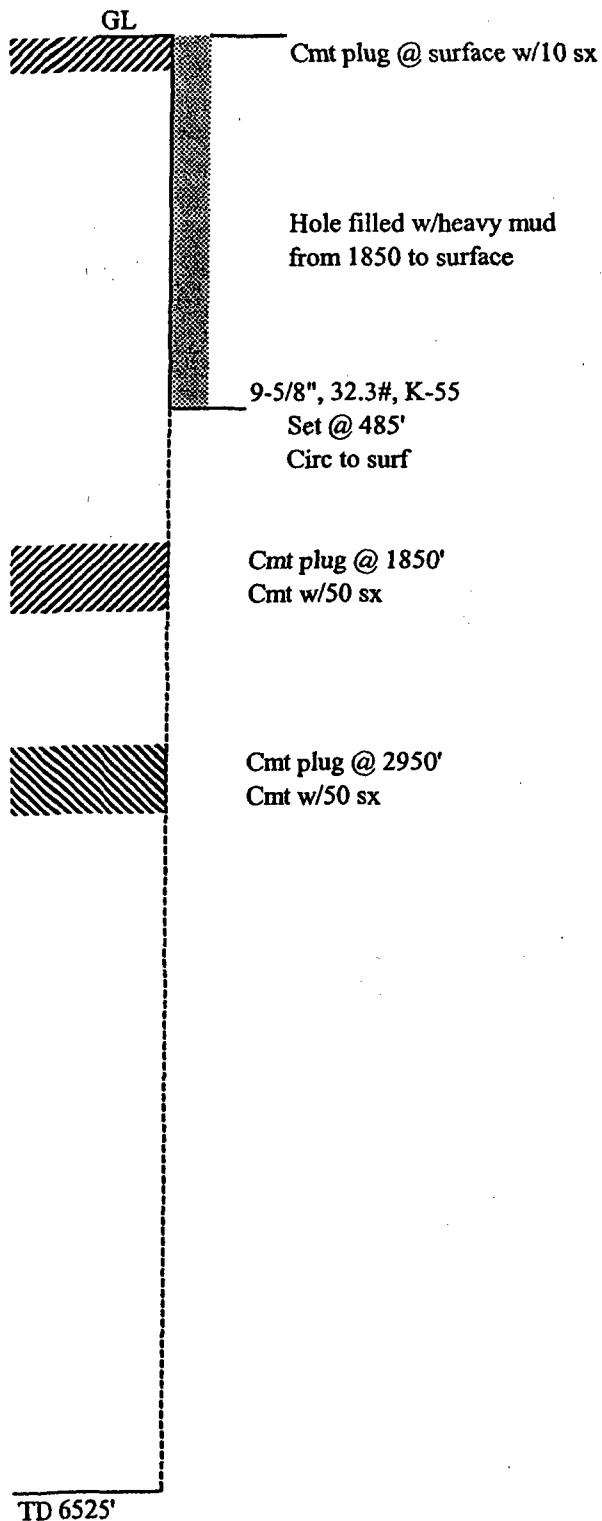
Rig Rlse.

P&A'd well - 6/28/1993

Plugging Information is from State Reports.

WELLBORE SCHEMATIC☐ Proposed☒ Actual

Well Name & No.: PEARL GOODE #1 Operator: STANOLIND OIL & GAS CO.
Location: 1980' FNL & 1980 FEL, SEC. 31, T-18-S, R-39-E
County: Lea State: NM API #: 30-025-07959
GR Elev: 3,602 + KB of _____ ft = 3,602 ft KB Elevation

**WELL HISTORY:**

Spud 1/3/52

Rig Rlse. P&A'd well - 4/7/1952

Plugging Information is from State Reports.

EnerQuest Resources, LLC
East Hobbs (San Andres) Field
Application for Authorization to Inject
NMOCD Form C-108

VII. Proposed Injection Operations

- | | | | |
|----|--------------------------------|---|---|
| 1) | Injection Rate Per Well: | Average
Maximum | 500 BWP
750 BWP |
| 2) | Injection System: | Closed | |
| 3) | Injection Pressure (wellhead): | Average
Maximum | 600 psig
890 psig
This is the standard 0.2 psig/ft of depth to
the uppermost perf. |
| 4) | Injection Fluid: | Water from the San Andres formation
within the proposed East Hobbs (San
Andres) Unit. Water analyses are attached
for 2 producing wells, CO Davis #2 and
Ralph Lowe State #2. | |

VIII. Geologic Data

A. Injection Zone

- | | | |
|----|--------------|--|
| 1) | Name: | San Andres Formation |
| 2) | Description: | Injection will be into the San Andres formation within the field. The San Andres is a fine to coarsely crystalline dolostones, dolomitized grainstones, and dolomitic sandstones. The formation ranges in depth from 4440' to 4650'. The total net pay in the productive wells ranges from 119 to 164 feet. Average porosity is 16.2% and average permeability is 11.8 md. |

B. Fresh Water Sources

The State Engineer's Office reports fresh water production potential from the Ogallala formation. The bottom depth of ground water is reported to be 200 feet in Sect. 29, 95 feet in Sect. 30, 110 feet in Sec. 31, and 70 feet in Sect. 32 of T18S, R39E. There are 50 permitted water wells in the area of review and are listed on the attached table. There are no fresh water sources below the proposed injection interval.

EnerQuest Resources, LLC
East Hobbs (San Andres) Field
Application for Authorization to Inject
NMOCD Form C-108

IX. Proposed Stimulation Program

Phase I of the proposed waterflood comprises drilling and completing 4 new injection wells. The wells will be performed in the San Andres and stimulated with a small acid job. The acid job will consist of about 3,000 gallons of 15% HCl acid with appropriate diversion to effectively stimulate all zones.

X. Logging and Test Data

The proposed injection wells have yet to be drilled. Once drilling is completed, any well logs or tests performed will be submitted to the NMOCD in a timely manner when they are obtained.

XI. Fresh Water Analysis

Attached are the fresh water analyses from two of the active water wells in the area. The well labeled P Goode was permitted for irrigation by Coyotye Farms (L04053) in Section 31. The well labeled CO Davis was permitted for domestic use by Lee Roberson (L11116) in Section 29.

XII. Disposal Well Statement

This section does not apply to this application since no disposal wells are being proposed.

XIII. Proof of Notice

A copy of this application has been furnished to all surface owners and leasehold operators within the area of review.

Unichem International

707 North Leech

P.O.Box 1499

Hobbs, New Mexico 88240

Company : HILLIN-SIMON

Date : 12-13-1988

Location: C. O. DAVIS #2 (on 12-06-1988)

Specific Gravity:

Total Dissolved Solids:

pH:

IONIC STRENGTH:

Sample 1

1.013

17970

6.65

0.348

CATIONS:

		<u>me/liter</u>	<u>mg/liter</u>
Calcium	(Ca ⁺²)	52.0	1040
Magnesium	(Mg ⁺²)	22.0	267
Sodium	(Na ⁺¹)	212	4870
Iron (total)	(Fe ⁺²)	3.69	103
Barium	(Ba ⁺²)	0.003	0.200

ANIONS:

Bicarbonate	(HCO ₃ ⁻¹)	41.2	2510
Carbonate	(CO ₃ ⁻²)	0	0
Hydroxide	(OH ⁻¹)	0	0
Sulfate	(SO ₄ ⁻²)	47.4	2280
Chloride	(Cl ⁻¹)	197	7000

SCALING INDEX (positive value indicates scale)

Temperature
86°F 30°C

<u>Calcium</u>	<u>Calcium</u>
<u>Carbonate</u>	<u>Sulfate</u>
0.68	-4.6

Unichem International

707 North Leech

P.O.Box 1499

Hobbs, New Mexico 88240

Company : HILLIN-SIMON

Date : 12-13-1988

Location: RALPH LOWE #2 (on 12-06-1988)

Specific Gravity:

Total Dissolved Solids:

pH:

IONIC STRENGTH:

Sample 1

1.013

17814

7.28

0.337

CATIONS:

		<u>me/liter</u>	<u>mg/liter</u>
Calcium	(Ca ⁺²)	36.0	720
Magnesium	(Mg ⁺²)	22.0	267
Sodium	(Na ⁺¹)	230	5290
Iron (total)	(Fe ⁺²)	0.315	8.80
Barium	(Ba ⁺²)	0.003	0.200

ANIONS:

Bicarbonate	(HCO ₃ ⁻¹)	33.4	2040
Carbonate	(CO ₃ ⁻²)	0	0
Hydroxide	(OH ⁻¹)	0	0
Sulfate	(SO ₄ ⁻²)	37.5	1800
Chloride	(Cl ⁻¹)	217	7700

SCALING INDEX (positive value indicates scale)

Temperature
86°F 30°C

Calcium	Calcium
Carbonate	Sulfate
1.1	-17

WATER WELL DATA REPORT AS OF FEBRUARY 12, 2002

	Use	Owner	Well Number	Twp	Rng	Sec	Qtr	Qtr	Qtr	Qtr	Start Date	Finish Date	Depth (ft.)	
													Well	Water
1	DOM	MARTIN HUGHES	L 04096 APPRO EXP	18S	39E	29	NE							
2	DOM	WILLIAM TUCKER	L 04771 APPRO	18S	39E	29	NW	NE	NW		12/15/1961	12/16/1961	120	65
3	DOM	LEE ROBERSON	L 11116	18S	39E	29	NW	NE	NW		8/21/2000	8/21/2000	240	200
4	PRO	ANADARKO PROD CO.	L 08365	18S	39E	29	NW	SE			3/11/1981	3/12/1981	150	84
5	IRR	LEE ROBERSON	L 03430 S	18S	39E	29	NW	SW	NE					
6	PRO	KEATING DRILLING CO.	L 01217 APPRO	18S	39E	29	SE	SE	NE		9/9/1951	9/11/1951	120	
7	DOM	D. D. JONES	L 06512	18S	39E	30	NE	NE			9/12/1969	9/14/1969	170	70
8	DOM	TERRY CAWLEY	L 09289	18S	39E	30	NE	NE	NW		8/5/1983	8/5/1983	150	60
9	DOM	LEROY N. BOX	L 09912	18S	39E	30	NE	NE			4/27/1987	4/27/1987	155	95
10	DOM	ADAN RODRIQUEZ	L 09948	18S	39E	30	NE	NE			9/3/1987	9/3/1987	150	88
11	DOM	TURNER J C JR	L 10389	18S	39E	30	NE	NE	NW		5/13/1994	5/14/1994	180	87
12	DOM	ROB L. HOLDRIDGE	L 05183 EXP	18S	39E	30	NE	NW	NE					
13	DOM	CARLTON C. WADE	L 05187 EXP	18S	39E	30	NE	NW						
14	DOM	CARLTON C. MR. WADE	L 05448 EXP	18S	39E	30	NE	NW						
15	DOM	ROB L. HOLDRIDGE	L 10538	18S	39E	30	NE	NW	NW		2/5/1996	2/16/1996	200	
16	PRO	THE TEXAS COMPANY	L 02173 APPRO	18S	39E	30	NE	SE						
17	DOM	JIMMY D. ROBERTS	L 08039	18S	39E	30	NE	SE			3/21/1979	3/28/1979	150	50
18	DOM	JERRY D. SMITH	L 08040	18S	39E	30	NE	SE			5/14/1979	5/18/1979	150	85
19	DOM	ROB L. HOLDRIDGE	L 07231 CLW	18S	39E	30	NE	SW	NE		8/25/2001	8/25/2001	195	
20	DOM	THOMAS G. PIERCE	L 08294	18S	39E	30	NE	SW	NE		7/1/1980	7/3/1980	150	90
21	DOM	MICHAEL W. HOLDRIDGE	L 08550	18S	39E	30	NE	SW			10/29/1981	10/31/1981	150	82
22	DOM	GARNICE LAND	L 05197	18S	39E	30	NE				8/26/1963	8/28/1963	100	70
23	DOM	JACK ROBERTS	L 05924	18S	39E	30	NE				11/26/1989	11/26/1989	150	85
24	DOM	ADAN B. RODRIQUEZ	L 07492	18S	39E	30	NE				1/23/1980	1/24/1980	150	82
25	PRO	HUMBLE OIL & REFINING CO.	L 02204 APPRO	18S	39E	30	NW	SE	NW		5/3/1953	5/4/1953	123	65
26	EXP	RICE ENGINEERING COMPANY	L 07671 EXPL 1 & 2	18S	39E	30	NW	SE	NE		3/30/1977	3/31/1977	150	
27	PRO	CACTUS DRILLING COMPANY	L 06633 (E)	18S	39E	30	SE	NW	SW					
28	DOM	DARRELL G. BINGHAM	L 04054 REPAR	18S	39E	31	NE	NW	NW		9/9/1980	9/12/1980	148	105
29	PRO	DAVIDSON DRILLING CO.	L 01333	18S	39E	31	NE	SW			1/1/1952	1/2/1952	123	55
30	DOM	OLLIE T. FORE	L 02439 APPRO	18S	39E	31	NW	NE	SW		1/1/1953	1/3/1953	135	60
31	DOM	L. W. GASSAWAY	L 06605 EXP	18S	39E	31	NW	NW	NW					
32	DOM	TERRY L. OWEN	L 10006	18S	39E	31	NW				7/6/1988	7/18/1988	120	79
33	IRR	COYOTYE FARMS, LLC	L 04053	18S	39E	31	SE	SW	NE				160	
34	DOM	JOHN KING	L 08982	18S	39E	31	SW	NE	SE					
35	DOM	GUILLERMO VILLALOBOS	L 09160	18S	39E	31	SW	NE	NE		4/17/1983	4/18/1983	151	73
36	DOM	ROBERT CUNNINGHAM	L 08698	18S	39E	31	SW	SE			3/12/1982	3/18/1982	150	100
37	PRO	INC. PRIMARY FUELS	L 09999	18S	39E	31	SW	SE			5/6/1988	5/10/1988	164	110
38	DOM	GEORGE A. MANN	L 06891 EXP	18S	39E	31	SW	SW	SE					
39	DOM	RAUL C. GONZALEZ	L 08565	18S	39E	31	SW	SW	NE		10/27/1981	10/30/1981	140	95
40	DOM	MARGARITA ROBLES	L 10973	18S	39E	31	SW	SW	NW		8/13/1999	8/13/1999	158	103
41	DOM	EARL MANNING	L 06713 EXP	18S	39E	31	SW							
42	DOM	BETTY FOLLIS	L 06714 EXP	18S	39E	31	SW							
43	DOM	JACK SICKLER	L 08862 EXP 1 & 2	18S	39E	31	SW							
44	DOM	PAULINO G. QUIROZ	L 09453 EXP	18S	39E	31	SW							
45	DOM	RAMIREZ ARTURO	L 10331	18S	39E	31	SW							
46	DOM	PAULINO G. QUIROZ	L 10692	18S	39E	31	SW							
47	PRO	SHARPE DRILLING CO.	L 01325 APPRO	18S	39E	32	NE	NE	NE		12/18/1952	12/19/1952	115	40
48	PRO	STONE DRILLING CO.	L 02302 APPRO	18S	39E	32	NW	NW	NE				86	30
49	STK	GARY M. SCHUBERT	L 10144	18S	39E	32	SW	NE			9/5/1990	9/5/1990	150	70
50	DOM	SCHUBERT GARY	L 10298	18S	39E	32	SW	SW	SW		11/20/1992	11/20/1992	180	68

Above Information Obtained from: NM State Engineer's Office - Water Administration Technical Engineering Resource System



PHONE (915) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
ENERQUEST RESOURCES L.L.C.
ATTN: CHRIS RENAUD
P.O. BOX 11150
MIDLAND, TX 79702
FAX TO: (915) 687-4804

Receiving Date: 02/21/02
Reporting Date: 02/22/02
Project Number: NOT GIVEN
Project Name: FRESH WATER SAMPLES
Project Location: PEARL GOODE & C.O. DAVIS

Sampling Date: 02/21/02
Sample Type: GROUNDWATER
Sample Condition: COOL & INTACT
Sample Received By: BC
Analyzed By: AH

LAB NUMBER	SAMPLE ID	Na (mg/L)	Ca (mg/L)	Mg (mg/L)	K (mg/L)	Conductivity (mS/cm)	T-Alkalinity (mgCaCO ₃ /L)
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ANALYSIS DATE:	02/22/02	02/21/02	02/21/02	02/21/02	02/21/02	02/21/02
H6533-1 P. GOODE	50	83	22	2.82	1022	155
H6533-2 C.O. DAVIS	111	194	62	6.29	2395	200
Quality Control	NR	55	49	5.27	1489	NR
True Value QC	NR	50	50	5.00	1413	NR
% Accuracy	NR	110	97.2	105	105	NR
Relative Percent Difference	NR	0	6.0	0	0.3	NR

METHODS:	SM3500-Ca-D	3500-Mg E	8049	120.1	310.1
----------	-------------	-----------	------	-------	-------

CL ⁻ (mg/L)	SO ₄ (mg/L)	CO ₃ (mg/L)	HCO ₃ (mg/L)	pH (s.u.)	TDS (mg/L)
---------------------------	---------------------------	---------------------------	----------------------------	--------------	---------------

ANALYSIS DATE:	02/21/02	02/21/02	02/21/02	02/21/02	02/21/02	02/22/02
H6533-1 P. GOODE	124	77	0	190	7.24	465
H6533-2 C.O. DAVIS	384	239	0	244	7.35	1472
Quality Control	1020	52.66	NR	948	7.11	NR
True Value QC	1000	50.00	NR	1000	7.00	NR
% Accuracy	102	105	NR	94.8	102	NR
Relative Percent Difference	5.0	0.6	NR	0.4	1.6	5.1

METHODS:	SM4500-CL-B	375.4	310.1	310.1	150.1	160.1
----------	-------------	-------	-------	-------	-------	-------

Amy Hill
Chemist

2-22-02
Date

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.

H6533

24.

ENERQUEST

EnerQuest Resources, LLC

P.O. Box 11150
303 W. Wall, Suite 1400
Midland, Texas 79702

Telephone (915) 685-3116
Fax (915) 687-4804

March 18, 2003

Lori Wrotenbery, Director
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
2040 South Pacheco Street
Santa Fe, NM 87505

Re: Application of EnerQuest Resources, LLC for Enhanced Oil Recovery Project
Qualification for the Recovered Oil Tax Rate for the East Hobbs (San Andres)
Unit, Lea County, New Mexico.

Dear Ms. Wrotenbery:

EnerQuest Resources, LLC hereby makes application to qualify the East Hobbs (San Andres) Unit for the recovered oil tax rate as authorized by the Enhanced Oil Recovery Act. EnerQuest Resources, LLC plans to commence drilling, recompletions, and conversions of wells to implement a waterflood project in this unit and is making application pursuant to the rules promulgated by Commission Order No. R-9708 entered on August 27, 1992.

In accordance with Order No. R-9789, EnerQuest Resources provides the following information:

A. Operator's name and address:

EnerQuest Resources, LLC
P. O. Box 11190
Midland, TX 79702

B. Description of the Project Area:

1. A plat showing the project area is attached hereto as Exhibit A.
2. Description of the Project Area:

TOWNSHIP 18 SOUTH, RANGE 39 EAST, NMPM
Section 29: SW/4, SW/4 of NW/4
Section 30: S/2, S/2 of N/2
Section 31: N/2 of N/2
Section 32: N/2 of NW/4

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Case No. 13041/13042 Exhibit No. 19
Submitted by:
ENERQUEST RESOURCES, L.L.C.
Hearing Date: March 27, 2003

3. Total Acres in project area: 920.00
4. Name of the subject pool and formation:

East Hobbs (San Andres) Pool
San Andres formation

C. Status of operations in the project area:

The area which is the subject of this application is currently being developed with primary production operations.

D. Method of Recovery to be used:

Injection fluids: waterflood

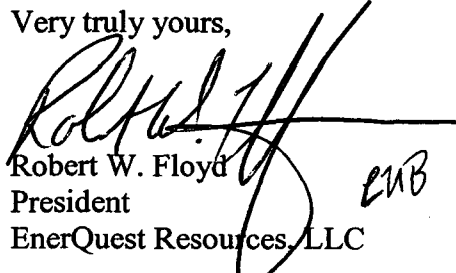
E. Description of Project:

1. List of producing wells: Exhibit B attached hereto
2. List of injection wells: Exhibit B attached hereto
3. Capital cost of additional facilities: \$7.1 million
4. Total project costs (incl. increased LOE): \$17.9 million
5. Estimated total value of the additional production that will be recovered as a result of the project expansion: An additional 8.8 million barrels valued at \$73.6 million.
6. Anticipated date for the commencement of injection: June 2003 or ASAP
7. Type of fluid to be injected and the anticipated volume: Water will be injected at an anticipated daily rate of 8,000 BPD in the project area.

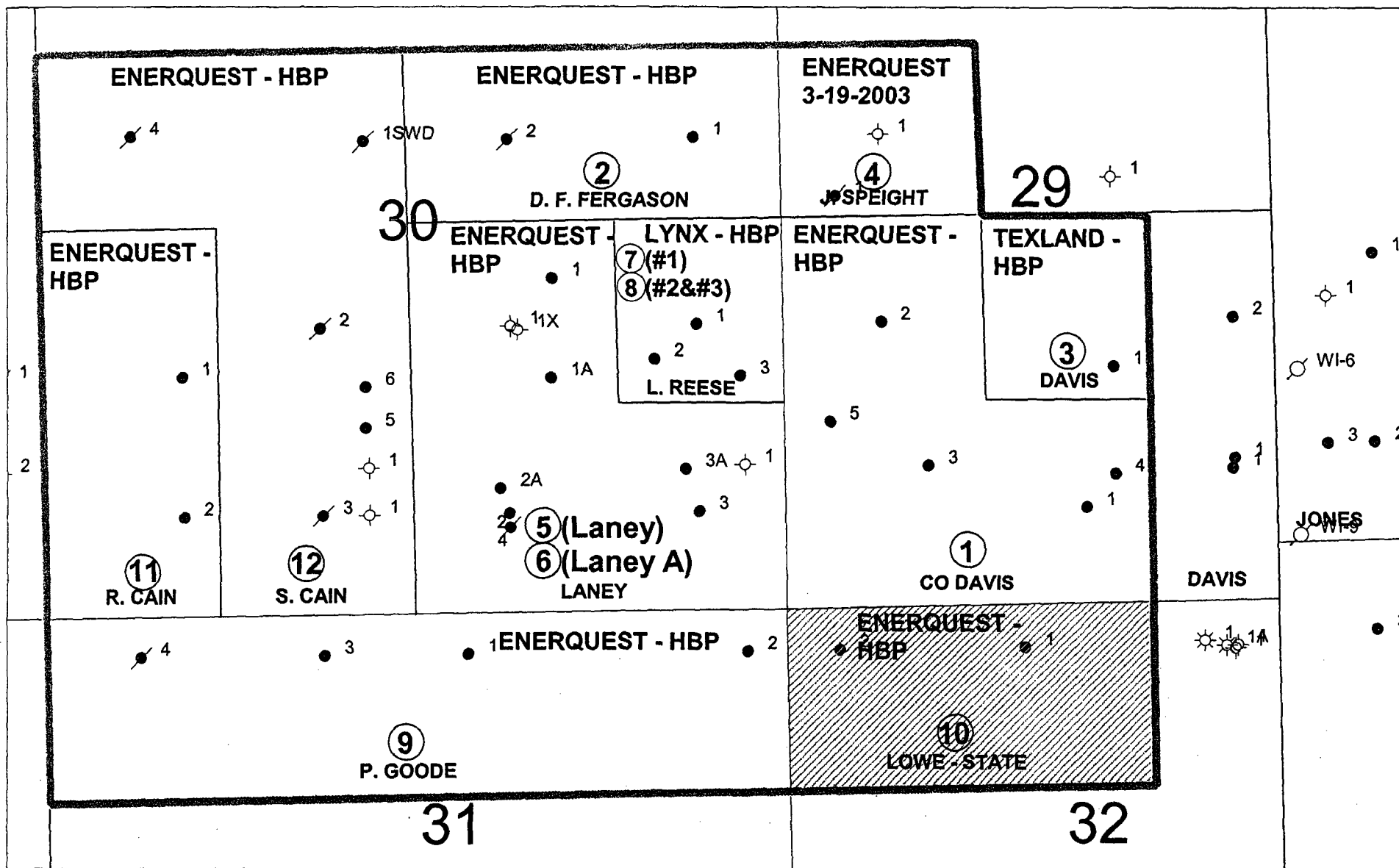
F. Project History and Forecast:

See the production curve marked as Exhibit C which shows the production history and forecast, respectively, for the project area.

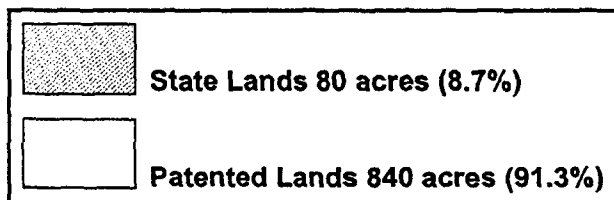
Very truly yours,


Robert W. Floyd
President
EnerQuest Resources, LLC

EWB



1000 0 1000 2000 3000 ft



③ Tract Number

Unit Outline

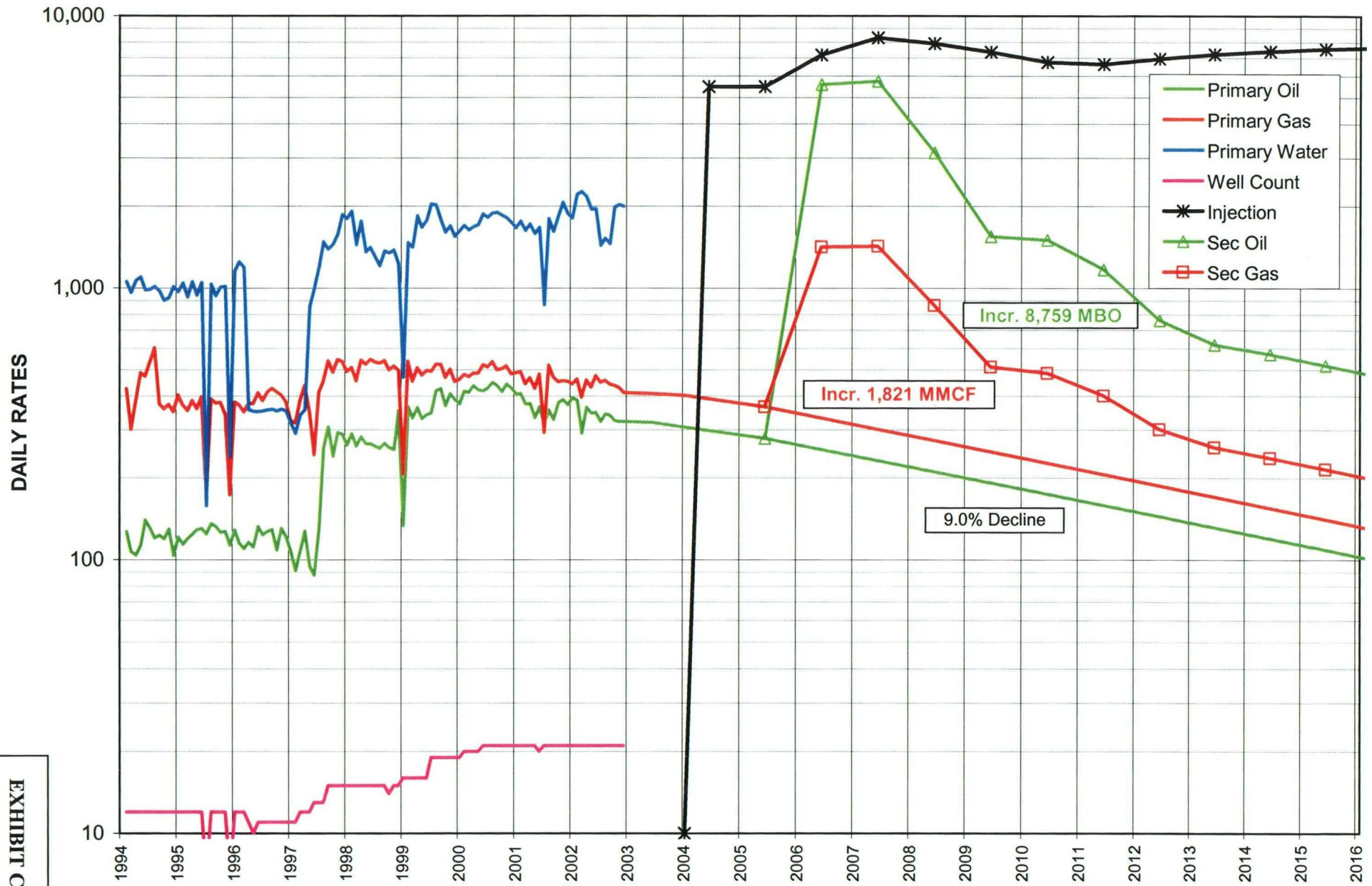
EXHIBIT A

ENERQUEST RESOURCES, LLC		
EAST HOBBS (SAN ANDRES) UNIT		
920 ACRES		
Lea County, New Mexico		
T18S - R39E		
Project:	Date: 1 Jan, 2002	Geologist:
Area:	Scale: 1"=1000'	Geophysicist:
Prospect:	C.I.:	Engineer:

ENERQUEST RESOURCES LLC - EAST HOBBS (SAN ANDRES) UNIT
List of Producing and Injection Wells

Unit Tract #	Section	Spacing Unit	ORIGINAL		REDESIGNATED		WELL STATUS		
			LEASE NAME	Well #	UNIT NAME	Well #	Phase I	Phase II	Phase III
3	29	K	Davis	1	East Hobbs Unit	301	Producer	Producer	Producer
1	29	L	Davis Carrie O	2	East Hobbs Unit	102	Producer	Producer	Producer
1	29	M	Davis Carrie O	5	East Hobbs Unit	105	Producer	Producer	Producer
1	29	N	Davis Carrie O	1	East Hobbs Unit	101	Producer	Producer	Producer
12	30	F	Cain Samuel	1	East Hobbs Unit	1201W	SWD	SWD	Injector
2	30	H	Ferguson DF	1	East Hobbs Unit	201	Producer	Producer	Producer
7	30	I	Laney Reese	1	East Hobbs Unit	701	Producer	Producer	Producer
8	30	I	Laney Reese	2	East Hobbs Unit	802	Producer	Producer	Producer
8	30	I	Laney Reese	3	East Hobbs Unit	803	Producer	Producer	Producer
5	30	J	Laney	1	East Hobbs Unit	501	Producer	Producer	Producer
6	30	J	Laney 'A'	1	East Hobbs Unit	601	Producer	Producer	Producer
12	30	K	Cain Samuel	6	East Hobbs Unit	1206W	SI	Injector	Injector
12	30	N	Cain Samuel	5	East Hobbs Unit	1205	Producer	Producer	Producer
5	30	O	Laney	2	East Hobbs Unit	502	Producer	Producer	Producer
6	30	O	Laney 'A'	2	East Hobbs Unit	602	Producer	Producer	Producer
5	30	P	Laney	3	East Hobbs Unit	503	Producer	Producer	Producer
6	30	P	Laney 'A'	3	East Hobbs Unit	603	Producer	Producer	Producer
9	31	A	Goode Pearl	2	East Hobbs Unit	902	Producer	Producer	Producer
9	31	B	Goode Pearl	1	East Hobbs Unit	901	Producer	Producer	Producer
9	31	C	Goode Pearl	3	East Hobbs Unit	903	Producer	Producer	Producer
10	32	C	Lowe-State	1	East Hobbs Unit	1001	Producer	Producer	Producer
10	32	D	Lowe-State	2	East Hobbs Unit	1002	Producer	Producer	Producer
11	30	L	Rocket Cain	1	East Hobbs Unit	1101	Producer	Producer	Producer
11	30	M	Rocket Cain	2	East Hobbs Unit	1102	Producer	Producer	Producer
6	30	O	New Inj. Ph. I	-	East Hobbs Unit	604W	Injector	Injector	Injector
6	30	O	New Inj. Ph. I	-	East Hobbs Unit	605W	Injector	Injector	Injector
6	30	P	New Inj. Ph. I	-	East Hobbs Unit	606W	Injector	Injector	Injector
6	30	P	New Inj. Ph. I	-	East Hobbs Unit	607W	Injector	Injector	Injector
1	29	M	New Prod. Ph. II	-	East Hobbs Unit	106	-	Producer	Producer
1	29	M	New Inj. Ph. II	-	East Hobbs Unit	107W	-	Injector	Injector
1	29	M	New Inj. Ph. II	-	East Hobbs Unit	108W	-	Injector	Injector
1	29	L	New Inj. Ph. II	-	East Hobbs Unit	109W	-	Injector	Injector
2	30	H	New Inj. Ph. II	-	East Hobbs Unit	202W	-	Injector	Injector
12	30	N	New Inj. Ph. II	-	East Hobbs Unit	1207W	-	Injector	Injector
2	30	G	New Prod. Ph. III	-	East Hobbs Unit	203	-	-	Producer
12	30	K	New Prod. Ph. III	-	East Hobbs Unit	1208	-	-	Producer
12	30	N	New Prod. Ph. III	-	East Hobbs Unit	1209	-	-	Producer
1	29	K	New Inj. Ph. III	-	East Hobbs Unit	110W	-	-	Injector
1	29	N	New Inj. Ph. III	-	East Hobbs Unit	111W	-	-	Injector
2	30	H	New Inj. Ph. III	-	East Hobbs Unit	204W	-	-	Injector
12	30	K	New Inj. Ph. III	-	East Hobbs Unit	1210W	-	-	Injector
11	30	M	New Inj. Ph. III	-	East Hobbs Unit	1103W	-	-	Injector
12	30	N	New Inj. Ph. III	-	East Hobbs Unit	1211W	-	-	Injector
12	30	N	New Inj. Ph. III	-	East Hobbs Unit	1212W	-	-	Injector
9	31	A	New Inj. Ph. III	-	East Hobbs Unit	904W	-	-	Injector

EAST HOBBS SAN ANDRES - FULL SCALE PROPOSED WATERFLOOD



**Lowe Partners, LP Proposed
Schedule of Tract Participation
East Hobbs (San Andres) Unit
Lea County, New Mexico**

Tract #	Description	Lease Name	Phase I	Phase II
			Tract Participation Factor	Tract Participation Factor
1	S/2 SW/4, NW/4 SW/4 Section 29, T-18S, R-39E	Carrie O. Davis	15.204311	12.6876
2	S/2 NE/4 Section 30, T-18-S, R-39-E	D.F. Fergason	0.857979	4.55795
3	NE/4 SW/4 Section 29, T-18-S, R-39-E	Zachary Davis	1.473563	2.91081
4	SW/4 NW/4 Section 29, T-18-S, R-39-E	June Speight	0.108696	1.18938
5	NW/4 SE/4, S/2, SE/4 Section 30, T-18-S, R-39-E	Laney	18.322423	24.39315
6	NW/4 SE/4, S/2, SE/4 Section 30, T-18-S, R-39-E	Laney A	19.993114	3.73991
7	NE/4 SE/4 Section 30, T-18-S, R-39-E	Laney Reese #1	1.822673	7.92849
8	NE/4 SE/4 Section 30, T-18-S, R-39-E	Laney Reese #2 & #3	36.944219	5.68697
9	N/2 N/2 Section 31, T-18-S, R-39-E	Pearl Goode	2.473871	15.14873
10	N/2 NW/4 Section 32, T-18-S, R-39-E	Ralph Lowe State	0.415278	8.07084
11	W/2 SW/4 Section 30, T-18-S, R-39-E	Rocket Cain	0.330804	4.84088
12	E/2 SW/4, S/2 NW/4 Section 30, T-18-S, R-39-E	Samuel Cain	2.053069	8.84529
TOTALS			100.000000	100.000000

Phase I Participation formula:

97.5% Last 12 months production + 2.5% acreage

Phase II Participation formula:

97.5% Est. Ultimate Recovery + 2.5% acreage

Where Phase I is in effect from unitization until estimated ultimate primary recovery of 6,709,627 bbls is reached (as of 11/2002, 732,305 bbls remaining) at which point Phase II takes effect through the remaining life of the Unit.

OIL CONSERVATION DIVISION

CASE NUMBER

Lowe EXHIBIT 1

Small GeoServices, Inc.
1411 West Illinois
Midland, Texas 79701
Ph 915-686-9445 / Fax 915-686-7050
midland@iconpet.com

Lori Wrotenberry
Director New Mexico
Oil Conservation Division

March 25, 2003

Dear Ms. Wrotenberry,

I am writing regarding the proposed East Hobbs San Andres Unit. Enerquest Oil & Gas, LTD is the operator and the New Mexico Oil Conservation Division case number is 13042. I strongly object to Enerquest's formula for determining tract participation in the proposed unit. Under Enerquest's tract participation formula 97.5% of tract participation will be based on current production levels. I feel that this gives undue weight to wells that have been recently drilled and are producing at higher rates and are not on my minerals. The wells on my minerals are approximately 40 years old and could be classified as stripper wells. However, cumulative production from the tracts that I own minerals under is substantial and should be given more weight under an equitable tract participation formula. I feel that at least 50% of the tract participation formula should be based on cumulative production and estimated primary ultimate recoveries for all tracts involved. Under Enerquest's proposed tract participation formula I will be grossly under compensated for the reserves remaining under the minerals that I own. I just want to be treated fairly and feel that I will not be treated so under the proposed tract participation formula. Thank you for your time and consideration.

OIL CONSERVATION DIVISION

CASE NUMBER _____

Cow EXHIBIT 2

Sincerely,


James R. Small

PROPOSED EAST HOBBS UNIT LEASE CUMULATIVES

Operator Name	Lease Name	Well Number	Oil Cum	Gas Cum	First Prod Date	Last Prod Date	Location
Enerquest Resources LLC	Laney	1	302059	603289		2002/11	30J 18S 39E
Enerquest Resources LLC	Carrie O Davis	1	244111	330514		2002/11	29N 18S 39E
Texland Petroleum Incorporated	Z Davis	1	190659	72974	1953/03	2002/11	29K 18S 39E
Enerquest Resources LLC	D F Fergason	1	166921	2036195	1953/05	2002/11	30H 18S 39E
Exxon Corporation	Samuel E Cain	1	73739	8654	1953/06		30F 18S 39E
Martindale Petroleum Corporation	D F Fergason	2	121106	57281	1953/06		30G 18S 39E
Enerquest Resources LLC	Carrie O Davis	2	246393	296916	1953/07	2002/11	29L 18S 39E
Enerquest Resources LLC	Pearl Goode	1	301091	795310	1953/07	2002/11	31B 18S 39E
Enerquest Resources LLC	Carrie O Davis	3	227045	425606	1953/07	1997/06	29M 18S 39E
Enerquest Resources LLC	Ralph Lowe Estate	1	271916	1759834	1953/08	1999/12	32C 18S 39E
Lynx Operating Company Incorporated	Laney Reese	1	521200	505306	1953/08	2002/11	30I 18S 39E
Exxon Corporation	Samuel E Cain	2	226272	185425	1953/08	1985/04	30K 18S 39E
Enerquest Resources LLC	Laney	2	473354	660181	1953/08	2002/11	30O 18S 39E
Enerquest Resources LLC	Samuel E Cain	3	223271	199770	1953/09	1986/07	30N 18S 39E
Enerquest Resources LLC	Pearl Goode	2	390920	988209	1953/09	2002/11	31A 18S 39E
Enerquest Resources LLC	Laney	3	579840	714331	1953/09	2002/11	30P 18S 39E
Enerquest Resources LLC	Ralph Lowe State	2	268723	1841225	1953/10	2002/11	32D 18S 39E
Enerquest Resources LLC	Pearl Goode	3	186699	686066	1953/10	2002/11	31C 18S 39E
Enerquest Resources LLC	Rocket Cain	1	154962	334219	1953/10	1992/05	30L 18S 39E
Enerquest Resources LLC	Rocket Cain	2	161641	561900	1953/10	2002/11	30M 18S 39E
Martindale Petroleum Corporation	June Speight	1	74369		1953/11		29E 18S 39E
Humble Oil & Refining Company	Samuel E Cain	4	40447		1953/12		30E 18S 39E
Continental-Emsco Company	June Speight	4	124118	462777	1954/01	1973/10	31D 18S 39E
	Sub-Total		5570856	13525982			
Enerquest Resources LLC	Carrie O Davis	5	107542	64634	1997/07	2002/11	29M 18S 39E
Enerquest Resources LLC	Samuel Cain	5	10019	18890	1997/08	2002/11	30N 18S 39E
Enerquest Resources LLC	Laney A	1	89253	36866	1998/11	2002/11	30J 18S 39E NW SE
Enerquest Resources LLC	Samuel Cain	6	4708	8523	1999/06	2002/11	30K 18S 39E NE SW
Enerquest Resources LLC	Laney A	2	18626	9465	1999/06	2002/11	30O 18S 39E SW SE
Lynx Operating Company Incorporated	Laney Reese	2	84217	25354	1999/06	2002/11	30I 18S 39E NE SE
Lynx Operating Company Incorporated	Laney Reese	3	71121	27328	2000/01	2002/11	30I 18S 39E SE NE SE
Enerquest Resources LLC	Laney A	3	20977	17221	2000/05	2002/11	30P 18S 39E NE SE SE
	Sub-Total		406463	208281			
	Total		5977319	13734263			

OIL CONSERVATION DIVISION

CASE NUMBER

Lowe EXHIBIT 3



February 26, 2003

Enerquest Oil & Gas, LTD
PO Box 11190
Midland, TX 79702
Attn: M. Craig Clark

Re: East Hobbs (San Andres) Unit
Lea County, New Mexico

Dear Mr. Clark:

We are in receipt of your letter dated February 14, 2003 asking for our approval in regard to the formation of the East Hobbs (San Andres) Unit. Although we certainly are in favor of Enerquest forming the Unit for waterflood operations, we cannot agree to your proposed tract participation formula. We can appreciate your dilemma in trying to account for the wide variance in production, but any unitization including older leases has to account for cumulative production to be equitable to all parties. Under your formula, the tract where we own an overriding-royalty interest (Tract 10) would only participate for a 0.415278% interest in the Unit when it has produced 9.059% of the cumulative production to date. We're sure you can see the inequity of this scenario. We would suggest using a two Phase participation agreement where Phase I would weigh current production heavily (as your suggested participation formula does) until estimated ultimate primary recovery occurs, then converting to a Phase II participation factor where cumulative production is the main component. In this way, owners of the current producers will be "kept whole" until their wells produce their ultimate primary reserves and then all parties can share fairly in the secondary recovery.

Therefore, Lowe Partners will not ratify your Unit Agreement as proposed and request a more equitable participation formula that allows more consideration for cumulative production. Feel free to contact the undersigned at (915) 684-7441 to discuss this matter if you so desire.

Very truly yours,



Richard A. Gill
Division Engineer

cc: State of New Mexico Land Office
Llano Production Company
James R. Small
Marshall R. Young Oil Company
James Bruce, attorney-at-law

RAG/cc

OIL CONSERVATION DIVISION

CASE NUMBER

Lowe EXHIBIT 4

**STATE/FEE
WATERFLOOD UNIT**

**UNIT AGREEMENT
FOR THE DEVELOPMENT AND
OPERATION
OF THE**

**EAST HOBBS (SAN ANDRES) UNIT
LEA COUNTY, NEW MEXICO
NO. _____**

Rev.1/92

OIL CONSERVATION DIVISION

CASE NUMBER _____

Lowe EXHIBIT 5

UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION OF THE
EAST HOBBS (SAN ANDRES) UNIT
LEA COUNTY, NEW MEXICO

THIS AGREEMENT, entered into as of the 1st day of January, 2002, by and between the parties subscribing, ratifying or consenting hereto, and herein referred to as "parties hereto";

WITNESSETH THAT:

WHEREAS, the parties hereto are the owners of working, royalty or other oil and gas interests in the Unit Area subject to this agreement; and

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by law (Sec. 3, Chap. 88, Laws 1943) as amended by Dec. 1 of Chapter 162, Laws of 1951, (Chap. 19, Art. 10, Sec. 45, N.M. Statutes 1978 Annotated), to consent to and approve the development or operation of State lands under agreements made by lessees of State land jointly or severally with other lessees where such agreements provide for the unit operation or development of part of or all of any oil or gas pool, field or area; and

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by an Act of the Legislature (Sec. 1, Chap. 162, Laws of 1951; Chap. 19, Art. 10, Sec. 47, N.M. Stats. 1978 Annotated) to amend with the approval of lessee, evidenced by the lessee's execution of such agreement or otherwise, any oil and gas lease embracing State lands so that the length of the term of said lease may coincide with the term of such agreements for the unit operation and development of part or all of any oil or gas pool, field or area; and

WHEREAS, the Oil Conservation Division of the Energy and Minerals Department of the State of New Mexico is authorized by law (Chap. 72, Laws 1935, as amended, being Sec. 70-2-1 et seq. N.M. Statutes 1978 Annotated) to approve this agreement and the conservation provision hereof; and

WHEREAS, the parties hereto hold sufficient interests in the East Hobbs (San Andres) Unit, comprised of the land hereinafter designated, to give reasonably effective control of operations therein; and

WHEREAS, it is the purpose of the parties hereto to enable institution and consummation of secondary and/or enhanced oil and gas recovery operations, conserve natural resources, prevent waste and secure the other benefits obtainable through development and operation of the area subject to this agreement under the terms, conditions and limitations herein set forth.

NOW THEREFORE, in consideration of the premises and the promises herein contained, the parties hereto commit to this agreement their respective interests in the Unitized Formation underlying the Unit Area, and agree severally among themselves as follows:

SECTION 1. ENABLING ACT AND REGULATIONS: The oil and gas operating regulations in effect as of the effective date hereof governing drilling and producing operations not inconsistent with the terms hereof or the laws of the State of New Mexico are hereby accepted and made a part of this agreement.

SECTION 2. DEFINITIONS: For the purpose of this agreement, the following terms and expressions are used herein shall mean:

- (a) "Unit Area" is defined as the land depicted on Exhibit "A" and described by Tracts in Exhibit "B" attached hereto and said land is hereby designated and recognized as constituting the Unit Area.
- (b) "Commissioner" is defined as the Commissioner of Public Lands of the State of New Mexico.
- (c) "Division" is defined as the Oil Conservation Division of the State of New Mexico.
- (d) "Unitized Formation" is defined as that stratigraphic interval occurring between a point of 50 feet above the top of the San Andres formation and 50 feet below the base of the P-5 marker in the San Andres formation, said San Andres interval occurring between 4451 feet and 4637 feet in the EnerQuest Resources, LLC, Carrie O. Davis Well No. 5 located 330 feet from the west line and 1310 feet from the south line of Section 29, Township 18 South, Range 39 East, N.M.P.M., Lea County, New Mexico as recorded on the density-neutron log of said well dated June 26, 1997.
- (e) "Unitized Substances" is defined as all oil, gas, gaseous substances, sulphur contained in gas, condensate, distillate and all associated and constituent liquid or liquefiable hydrocarbons within or produced from the Unitized Formation.
- (f) "Working Interest" is defined as an interest in Unitized Substances by virtue of a lease, operating agreement or otherwise, including a carried interest, which interest is chargeable with and obligated to pay or bear, either in cash or out of production or otherwise, all or a portion of the cost of drilling, developing, producing and operating the Unitized Formation. Any interest in Unitized Substances which is a Working Interest as of the date the owner thereof executes, ratifies or consents to this agreement shall thereafter be treated as a Working Interest for all purposes of this agreement.
- (g) "Royalty Interest" is defined as a right to or interest in any portion of the Unitized substances or proceed thereof other than a Working Interest.
- (h) "Working Interest Owner" is defined as a party hereto who owns a Working Interest.
- (i) "Royalty Owner" is defined as a party hereto who owns a Royalty Interest.
- (j) "Tract" is defined as each parcel of land described as such and given a Tract number in Exhibit "B".
- (k) "Tract Participation" is defined as the percentages of Unitized Substances allocated hereunder to a Tract. The Tract Participation of the Tracts within the Unit Area is shown on Exhibit "C" attached hereto.
- (l) "Unit Participation" is defined as the sum of the percentages obtained by multiplying the Working Interest of a Working Interest Owner in each Tract having Tract Participation by the Tract Participation of such Tract.

the rights, privileges and obligations of Unit Operator. Nothing herein, however, shall be construed to transfer title to any land or to any lease or operating agreement, it being understood that under this agreement the Unit Operator, in its capacity as Unit Operator, shall exercise the rights of possession and use vested in the parties hereto only for the purposes herein specified.

SECTION 11. PLAN OF OPERATIONS: It is recognized and agreed by the parties hereto that all of the land subject to this agreement has been reasonably proven to be productive of Unitized Substances in paying quantities or is necessary for Unit Operations and that the object and purpose of this agreement is to formulate and to put into effect a secondary enhanced oil recovery project in order to effect a greater recovery of Unitized Substances, prevent waste and conserve natural resources. The parties hereto agree that the Unit Operator may, subject to the consent and approval of a plan of operation by the Working Interest Owners, the Division and the Commissioner, inject into the Unitized Formation, through any well or wells completed therein, brine, water, air, gas, oil, liquefied petroleum gas, steam and any other substances or a combination of any said substances, whether produced from the Unitized Formation or not. The location of input wells and the rates of injection therein and the rate of production shall be governed by standards of good geological and petroleum engineering practices and conservation methods. Reasonable diligence shall be exercised by Unit Operator in complying with the obligations of any approved plan of operation. The parties hereto, to the extent they have the right so to do, hereby grant Unit Operator the right to use brine or water (or both) produced from any formation underlying the Unit Area for injection into the Unitized Formation; provided, however, that this grant of said right shall not preclude the use of brine or water (or both) produced from any formation other than the Unitized Formation for injection into formations other than the Unitized Formation. After commencement of secondary and or enhanced oil recovery operations, Unit Operator shall furnish the Commissioner and the Division monthly injection and production reports for each well in the Unit. The Working Interest Owners, the Commissioner and the Division shall be furnished periodic reports on the progress of the plan of operation and any revisions or changes thereto necessary to meet changed conditions or to protect the interests of all parties to this agreement; provided, however, that any major revisions of the plan of operation involving a basic deviation from the initial plan of operation shall be subject to the consent and approval of the Working Interest Owners, the Commissioner and Division.

The initial plan of operation shall be filed with the Division and the Commissioner concurrently with the filing of this Unit Agreement for final approval. Reasonable diligence shall be exercised in complying with the obligations of said plan of operation.

Notwithstanding anything to the contrary herein contained, the Unit Operator shall commence, if not already having done so, secondary recovery operations and/or enhanced oil recovery operations on the Unit Area not later than six (6) months after the effective date of this Agreement, or any extension thereof approved by the Commissioner and Division or this Agreement, shall terminate automatically in which latter event the Unit Operator shall notify all interested parties. After such operations are commenced, Unit Operator shall carry on such operations as would a reasonably prudent operator under the same or similar circumstances.

SECTION 12. TRACT PARTICIPATION: The percentages of Tract Participation set forth in Exhibit "C" for each Tract within the Unit Area have been calculated and determined in accordance with the following formulas:

Acreage (20%) + Useable Wellbore (20%) + Last 12 month production (30%) +
Estimated Ultimate Recovery (30%)

Such percentages of Tract Participation have been calculated upon the basis of all of said Tracts within the Unit Area being committed to this agreement as of the effective date hereof, and such Tract Participation shall govern the allocation of all Unitized Substances produced after the effective date hereof, subject, however, to any revision or revisions of the Unit Area and Exhibit "C" in accordance with the provisions hereof.

In the event less than all of the Tracts are committed hereto as of the effective date hereof Unit Operator shall promptly file with the Commissioner and Division at least two copies of revised Exhibits "B" and "C" setting forth on Exhibit "C" the revised Tract Participations opposite each of the qualified tracts, which shall be calculated by using the tract factors and formula set forth hereinabove, but applying the same only to the qualified Tracts. The revised Exhibits "B" and "C" shall, effective as of the effective date of this agreement, supersede the original Exhibits "B" and "C" attached hereto and shall thereafter govern the allocation of Unitized Substances unless disapproved by the Commissioner and Division within 30 days after filing.

If, subsequent to the effective date of this agreement, any additional tract becomes committed hereto under the provisions of Section 3, Unit Area, or Section 28, Non-joinder and Subsequent Joinder, or any committed tract is excluded herefrom under the provisions of Section 27, Loss of Title, Unit Operator shall revise said Exhibits "B" and "C" or the latest revision thereof to show the new percentage participations of the then committed tracts, which revised exhibit shall, upon its approval by the Commissioner and the Division supersede, as of its effective date, the last previously effective Exhibits "B" and "C". In any such revision of Exhibit "C" the revised percentage participations of the respective tracts listed in the last previously effective Exhibit "C" shall remain in the same ratio one to another.

SECTION 13. TRACTS QUALIFIED FOR UNIT PARTICIPATION: On and after the effective date hereof, the Tracts within the Unit Area that shall be entitled to participate in the production of Unitized Substances therefrom shall be the Tracts within the Unit Area that are qualified as follows:

(a) Each Tract as to which Working Interest Owners owning one hundred percent (100%) of the Working Interest therein have become parties hereto and as to which Royalty Owners owning seventy-five percent (75%) or more of the Royalty Interest therein have become parties hereto.

(b) Each Tract as to which Working Interest Owners owning one hundred percent (100%) of the working Interest therein have become parties hereto and as to which royalty Owners owning less than seventy-five percent (75%) of the Royalty Interest therein have become parties hereto and, further, as to which:

(i) All Working Interest Owners in any such Tract have joined in a request for the commitment of such Tract to this agreement, and

(ii) Seventy-five percent (75%) of the combined voting interest of Working Interest Owners in all Tracts meeting the requirements of Section 13 (a) hereof have voted in favor of the commitment of such Tract.

For the purposes of this Section 13 (b), a Working Interest Owner's "voting interest" shall be equal to the ratio (expressed in percent) which its aggregate Unit Participation in all tracts qualifying under Section 13 (a) bears to the total Unit Participation of all Working Interest Owners in all Tracts qualifying under Section 13 (a), as such Unit Participation is determined from the Tract Participation set out in Exhibit "C".

SECTION 33. CORRECTION OF ERRORS: It is hereby agreed by all parties to this agreement that Unit Operator is empowered to correct any mathematical or clerical errors which may exist in the pertinent exhibits to this agreement; provided, however, that correction of any error other than mathematical or clerical shall be made by Unit Operator only after first having obtained approval of Working Interest Owners having a combined Unit Participation of fifty percent (50%) or more and the Commissioner.

IN WITNESS WHEREOF, the parties hereto have caused this agreement to be executed as of the first above written and have set opposite their respective names the date of execution.

Date: 1/21/02

OPERATOR: **ENERQUEST RESOURCES, LLC**

By: [Signature]
Robert W. Floyd, President
Address: P.O. Box 11150
Midland, Texas 79702

WORKING INTEREST OWNERS

EnerQuest Oil & Gas, Ltd.

By: EnerQuest Property Management, LLC
Sole general partner of EnerQuest Oil & Gas, Ltd.

Date: 1/21/02

By: [Signature]
Robert W. Floyd, President of EnerQuest Property Management, LLC
Address: P.O. Box 11150
Midland, Texas 79702

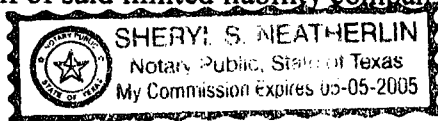
ATTEST:

Date: _____

By: _____
Address: _____

STATE OF TEXAS §
COUNTY OF MIDLAND §

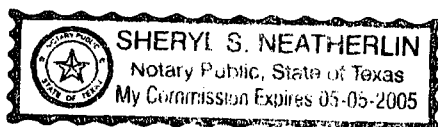
The foregoing instrument was acknowledged before me this 21st day of January, 2002, by Robert W. Floyd, President of EnerQuest Resources, LLC, a Texas limited liability company, on behalf of said limited liability company.



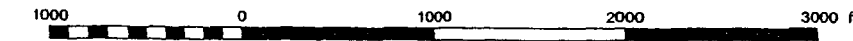
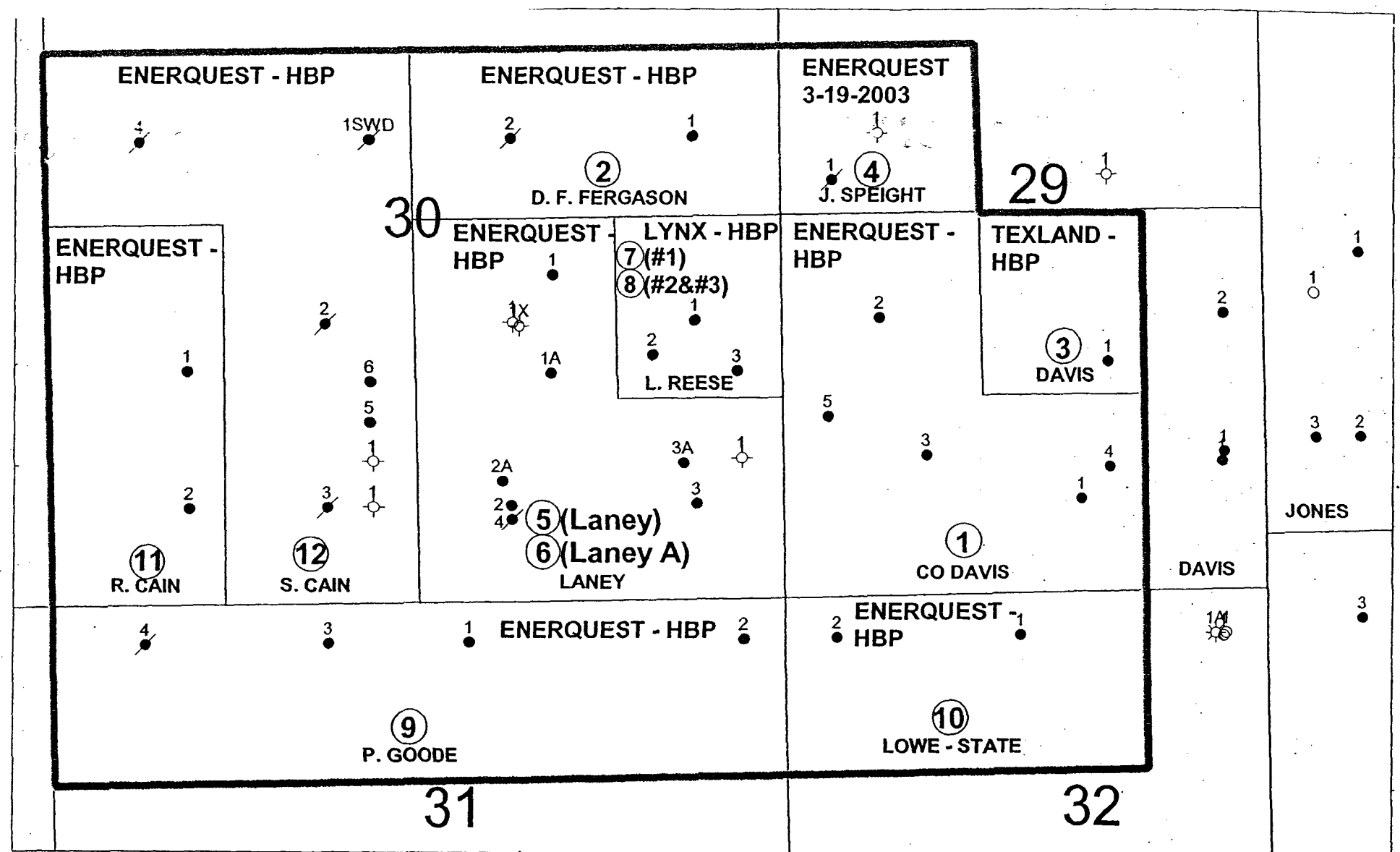
[Signature]
NOTARY PUBLIC, STATE OF TEXAS

STATE OF TEXAS §
COUNTY OF MIDLAND §

The foregoing instrument was acknowledged before me this 21st day of January, 2002, by Robert W. Floyd, President of EnerQuest Property Management, LLC, a Texas limited liability company, as general partner of ENERQUEST OIL & GAS, LTD., a Texas limited partnership, on behalf of said limited liability company and said limited partnership.



[Signature]
NOTARY PUBLIC, STATE OF TEXAS



③ Tract
Number

Unit
Outline

EXHIBIT A

ENERQUEST RESOURCES, LLC		
EAST HOBBS (SAN ANDRES) UNIT 920 ACRES Lea County, New Mexico T18S - R39R		
Project:	Date: 1 Jan, 2002	Geologist:
Area:	Scale: 1"=1000'	Geophysicist:
Prospect:	C.I.:	Engineer:

EXHIBIT "C"
Schedule of Tract Participation East Hobbs (San Andres) Unit
Lea County, New Mexico

<u>Tract #</u>	<u>Description</u>	<u>Lease Name</u>	<u>Acreage</u>	<u>Tract Participation Factor</u>
1	S/2 SW/4, NW/4 SW/4 Section 29, T-18-S, R-39-E	Carrie O. Davis	120	13.429043
2	S/2 NE/4 Section 30, T-18-S, R-39-E	D.F. Fergason	80	4.068310
3	NE/4 SW/4 Section 29, T-18-S, R-39-E	Zachary Davis	40	3.021763
4	SW/4 NW/4 Section 29, T-18-S, R-39-E	June Speight	40	1.202083
5	NW/4 SE/4, S/2 SE/4 Section 30, T-18-S, R-39-E	Laney	60	16.709133
6	NW/4 SE/4, S/2 SE/4 Section 30, T-18-S, R-39-E	Laney A	60	12.303748
7	NE/4 SE/4 Section 30, T-18-S, R-39-E	Laney Reese #1	13.33	5.134048
8	NE/4 SE/4 Section 30, T-18-S, R-39-E	Laney Reese #2 & #3	26.67	12.951740
9	N/2 N/2 Section 31, T-18-S, R-39-E	Pearl Goode	160	11.156731
10	N/2 NE/4 Section 32, T-18-S, R-39-E	Ralph Lowe State	80	5.876726
11	W/2 SW/4 Section 30, T-18-S, R-39-E	Rocket Cain	80	4.928334
12	E/2 SW/4, S/2 NW/4 Section 30, T-18-S, R-39-E	Samuel Cain	160	9.218341
TOTALS			920	100.000000