## Judson AUU State #2 -- Drainage Area

1. Original Oil in Place (stock-tank barrels) is given by the equation

where h\*phi\*So is the hydrocarbon pore volume.

- 2. The log calculations for hydrocarbon pore volume yield h\*phi\*So = 0.293.
- 3. Boi = 1.47 from the Standing Correlations where the parameters are as follows:

Solution GOR = 875

Temperature = 160 degrees F

Gas Gravity = 0.7

Tank Oil Gravity = 39 degrees API

4. Ultimate Primary Recovery (Np) = Recovery Factor\*OOIP

where Recovery Factor (Rf) = 0.22

from 1957 paper entitled

"Estimation of Ultimate Recovery from Solution Gas-Drive Reservoirs" by Wahl, Mullins and Elfrink of Magnolia Petroleum.

5. Then, Np = Rf\*7758\*A\*h\*phi\*So/Boi

and, by rearranging, A = Np\*Boi/(Rf\*7758\*h\*phi\*So) in acres

A = 51301\*1.47/(0.22\*7758\*0.293) in acres

A = 151 acres is the Drainage Area

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Case No. <u>13629</u> Exhibit No. 9

Submitted by:

YATES PETROLEUM CORPORATION

Hearing Date: <u>January 19, 2006</u>