

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

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CASE NO. 7967 Order No. R-73

APPLICATION OF JEROME P. MCHUGH FOR DOWNHOLE COMMINGLING, RIO ARRIBA COUNTY, NEW MEXICO

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on September 28,, 1983, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

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NOW, on this _____ day of October, 1983, the Division Director, having considered the tes timony, the record, and the recommendations of the Examiner, and being fully advised in the premises, FINDS:

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(1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Jerome P. McHugh, is the owner and operator of the E. T. Well No. 1, located 1100 feet from the North line and 1600 feet from the West line of Section 28, Township 25 North , Range 2 West , NMPM, Rio Arriba County, New Mexico.

(3) That the applicant seeks authority to commingle Basin-Dakota and Undesignated Gallup production within the wellbore of the above-described well.

(4) That from the <u>Undesignated Galley</u> zone, the subject well is capable of low marginal production only.

(5) That from the <u>Basin - Dakota</u> zone, the subject well is capable of low marginal production only.

(6) That the proposed commingling may result in the recovery of additional hydrocarbons from each of the subject pools, thereby preventing waste, and will not violate correlative rights.

(7) That the reservoir characteristics of each of the subject zones are such that underground waste would not be

caused by the proposed commingling provided that the well is not shut-in for an extended period.

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(8) That to afford the Division the opportunity to assess the potential for waste and to expeditiously order appropriate remedial action, the operator should notify the Aztec district office of the Division any time the subject well is shut-in for 7 consecutive days.

(9) That in order to allocate the commingled production to each of the commingled zones in the subject well, <u>84</u> <u>and 94 percent of the commingled gos production</u> percent of the commingled <u>oil</u> production should be allocated to the <u>Madesignated Gullup</u> zone, and <u>16</u> percent of the commingled <u>oil</u> <u>and 6 percent of the commingled sas production</u> production to the <u>Basin - Dakota</u> zone.

(9) (ALTERNATE) That in order to allocate the commingled production to each of the commingled zones in the wells, applicant should consult with the supervisor of the district office of the Division and determine an allocation formula for each of the production zones.

IT IS THEREFORE ORDERED:

(1) That the applicant, Jerome P. McHugh, is hereby authorized to commingle Basin-Dakota and Undesignated Gallup production within the wellbore of the E. T. Well No. 1, located 1100 feet from the North line and 1600 feet from the West line of Section 28, Township 25 North, Range 2 West, NMPM, Rio Arriba County, New Mexico.

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(2) (ALTERNATE) That the applicant shall consult with the Supervisor of the Aztec district office of the Division and determine an allocation formula for the allocation of production to each zone in each of the subject wells.

(3) That the operator of the subject well shall immediately notify the Division's Aztec district office any time the well has been shut-in for 7 consecutive days and shall concurrently present, to the Division, a plan for remedial action.

(4) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

Called in by Sommy Roberts 8/29/83 September 28, 1983 mo FLORENE DAVIDSON Staff Specialist To Jerome P. McHugh Downhole Comingling Basin-hlakota Undesignated Sallup E.T. #1 1100/N + 1600/W 28-25N-2W Rio arriba Cousty