

Dockets Nos. 38-83 and 39-83 are tentatively set for November 9 and November 22, 1983. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - OCTOBER 26, 1983

9 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM, STATE
LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Michael E. Stogner, Examiner, or Richard L. Stamets, Alternate Examiner:

- CASE 7985: Application of McClellan Oil Corporation for a unit agreement, Chaves County, New Mexico. Applicant in the above-styled cause, seeks approval for the Marlisue Queen Unit Area comprising 440 acres, more or less, of State land in Township 14 South, Range 29 East.
- CASE 7986: Application of Parabo, Inc. for an amendment to Division Order No. R-5516, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the amendment of Division Order No. R-5516 to dispose heavy drilling fluids, muds, tailings, cement and cuttings as well as oilfield solid wastes at its previously approved salt water disposal facility located in the SW/4 of Section 29, Township 21 South, Range 38 East, NMPM.
- CASE 7987: Application of Petro Lewis Corporation for amendment to Administrative Order SWD-244, Sandoval County, New Mexico. Applicant, in the above-styled cause, seeks the amendment of Administrative Order SWD-244 to inject into the Entrada formation from approximately 5600 feet to 5700 feet through 3 1/2" plastic-lined tubing set in a packer located at approximately 5,550 feet and to equip the injection well or system with a pressure limiting device that will limit the wellhead pressure on the Federal 12C Well No. 1 located in Unit M of Section 12, Township 19 North, Range 4 West, to no more than 1500 psi.
- CASE 7988: Application of Alpha Twenty-One Production Company for an unorthodox location and simultaneous dedication, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of the unorthodox location of a gas well to be drilled 1650 feet from the North line and 660 feet from the West line of Section 33, Township 25 South, Range 37 East, Jalmat Gas Pool, and that a 440-acre Jalmat gas proration unit be simultaneously dedicated to said well and the existing El Paso Gregory "A" Federal No. 1 and 2 wells in said Section 33.
- CASE 7989: Application of Yates Petroleum Corporation for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox gas well location 660 feet from the North line and 1,980 feet from the East line of Section 11, Township 18 South, Range 25 East, to test all formations from the top of the Wolfcamp through the Morrow formations, the E/2 of said Section 11 to be dedicated to the well.
- CASE 7955: (Continued from October 12, 1983, Examiner Hearing)
- Application of Bliss Petroleum, Inc. for the rescission of Order No. R-2789, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the rescission of Order No. R-2789 which approved the South Penrose Skelly Unit.
- CASE 7977: (Continued from October 12, 1983, Examiner Hearing)
- Application of Chama Petroleum Company for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in all formations from the surface to the base of the Mississippian formation underlying the N/2 of Section 8, Township 19 South, Range 26 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 7978: (Continued from October 12, 1983, Examiner Hearing)
- Application of Chama Petroleum Company for compulsory pooling and an unorthodox well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in all formations from the surface to the base of the Mississippian formation underlying the S/2 of Section 23, Township 19 South, Range 25 East, to be dedicated to a well to be drilled at an unorthodox location 1980 feet from the South line and 660 feet from the East line of said Section 23. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.