



Occidental Permian Ltd.
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521
P.O. Box 4294, Houston, Texas 77210-4294
Phone 713.215.7000

March 6, 2006

State of New Mexico
Energy, Minerals & Natural Resources Department
Oil Conservation Division
1220 S. St. Francis Dr.
Santa Fe, NM 87505

ATTN: Mr. David R. Catanach

RE: Request to Activate Well
North Hobbs (Grayburg/San Andres) Unit
Well No. 711 (30-025-37451)
Letter C, Sec. 29, T-18-S, R-38-E (SHL)
Lea County, NM

Dear Mr. Catanach:

Occidental Permian Limited Partnership respectfully requests Division approval to utilize North Hobbs G/SA Unit Well No. 711 as an injection well (Water, CO₂) within the NHGSAU Pressure Maintenance Project. The well had been identified as a "New Well To Be Drilled" (originally shown as Well No. 129) on Exhibit "A" of Order No. R-6199-B. Well No. 711 has been drilled and completed (see attached copies of Sundry Notices <two ea.> and Form C-105), and is currently shut-in pending installation of surface equipment.

Please note that a copy of the completion report for Texland's Bowers "A" Federal Well No. 40 (Sec. 29, T-18-S, R-38-E) has been furnished with this correspondence. A review of the subject well's AOR showed that Bowers "A" Federal No. 40 was drilled subsequent to the original review done as a part of Oxy's August, 2001 application to amend Order No. R-6199. Well No. 40 is circled in blue on the attached Area of Review Plat.

Your favorable consideration of our request will be appreciated. If you have any questions or need additional information, please call me at (713) 366-5158.

Very truly yours,

Mark Stephens

Mark Stephens
Regulatory Compliance Analyst

Attachments

N:\PERMITTING\Mark Stephens\23441CL

2006 MAR 7 AM 9 52

COPY

Exhibit "A"
Division Order No. R-6199-B
North Hobbs Grayburg San Andres Unit Tertiary Recovery Project
Approved Injection Wells (New Wells To Be Drilled)

Well Name & Number	API Number	Well Location	Injection Interval	Packer Depth
NHGBSAU No. 118 **	N/A	Footage Undetermined, Unit J or P, Section 18, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 118 **	N/A	Footage Undetermined, Unit L or N, Section 18, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 118 **	N/A	Footage Undetermined, Unit M or N, Section 18, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 112 **	N/A	Footage Undetermined, Unit D, Section 19, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 142 **	N/A	Footage Undetermined, Unit N, Section 19, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 120	N/A	Footage Undetermined, Unit D or F, Section 20, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 312 **	N/A	Footage Undetermined, Unit B, Section 24, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 331 **	N/A	Footage Undetermined, Unit J, Section 24, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 124 **	N/A	Footage Undetermined, Unit G, Section 24, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 124 **	N/A	Footage Undetermined, Unit F, Section 24, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 125 **	N/A	Footage Undetermined, Unit A or B, Section 25, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 323	N/A	Footage Undetermined, Unit G, Section 29, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 342	N/A	Footage Undetermined, Unit O, Section 29, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 442	N/A	Footage Undetermined, Unit P, Section 29, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 129	N/A	Footage Undetermined, Unit E, Section 29, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 222 **	N/A	Footage Undetermined, Unit F, Section 30, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 422	N/A	Footage Undetermined, Unit H, Section 30, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 442	N/A	Footage Undetermined, Unit P, Section 30, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 312	N/A	Footage Undetermined, Unit B, Section 31, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 222	N/A	Footage Undetermined, Unit F, Section 32, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 323	N/A	Footage Undetermined, Unit G, Section 32, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 331	N/A	2310' FSL & 2310' FEL, Unit J, Section 32, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 431	N/A	Footage Undetermined, Unit I, Section 20, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 342	N/A	Footage Undetermined, Unit O, Section 30, T-18S, R-38E	4,000'-4,500'	3,900'

**** Denotes wells that are authorized to inject CO₂, water, and produced gas.
 All other wells are authorized to inject CO₂ and water only.**

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources

COPY

Form C-105
Revised June 10, 2003

District I
1625 N. French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-37451
5. Indicate Type Of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>Injector</u>				7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER					
2. Name of Operator Occidental Permian Limited Partnership				8. Well No. 711	
3. Address of Operator P.O. Box 4294 Houston, TX 77210-4294				9. Pool name or Wildcat Hobbs; Grayburg - San Andres	
4. Well Location SHL: Unit Letter <u>C</u> : <u>288</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>West</u> Line BHL: Section <u>D</u> <u>291.47</u> Township <u>North</u> Range <u>18-S</u> <u>38-E</u> <u>1213.13</u> NMPM <u>Lea</u> County <u>West</u> 29/29					
10. Date Spudded 10/18/05	11. Date T.D. Reached 10/24/05	12. Date Compl. (Ready to Prod.) 2/6/06	13. Elevations (DF & RKB, RT, GR, etc.) 3647' GR	14. Elev. Casinghead	
15. Total Depth 4450'	16. Plug Back T.D. 4402'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 4450'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4265' - 4353'; Grayburg-San Andres					20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run HRLA/Micro-CFL/SGR; TDLD/CN/SGR; BCS/SGR; RFT/GR					22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16	Conductor	40	26	100 sx.	
8-5/8	24	1500	12-1/4	800 sx.	
5-1/2	15.5	4448	7-7/8	800 sx.	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4200'	4205'

26. Perforation record (interval, size, and number) 4265' - 4331' (2 SPF, 63 holes) 4341' - 4353' (1 shot every other ft., 5 holes)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4265' - 4353' 1764 Gal. 15% NEFE HCL	
---	--	--	---	--

28. PRODUCTION							
Date First Production N/A		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) *Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) N/A						Test Witnessed By	

30. List Attachments Logs (4 ea.): Deviation Report; Directional Survey			
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature Mark Stephens	Printed Name Mark Stephens	Title Reg. Comp. Analyst	Date 2/24/06
E-mail address Mark Stephens@oxy.com			

*NOTE: Well is shut in pending OGD approval of deflection permit application

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico		
T. Anhy	1541	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2710	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen	3490	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3854	T. Montoya	T. Mancos	T. McCracken
T. San Andres	4180	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Delaware Sand	T. Todilto	T.
T. Drinkard		T. Bone Springs	T. Entrada	T.
T. Abo		T.	T. Wingate	T.
T. Wolfcamp			T. Chinle	T.
T. Penn		T.	T. Permain	T.
T. Cisco (Bough C)		T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 4057 to 4398
 No. 2, from to
 No. 3, from to
 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
3490	3854	364	Mixed anhydrite & silt with minor dolomite				
3854	4057	203	Mixed anhydrite, silt, and dolomite				
4057	4180	123	Mixed silt & dolomite with minor anhydrite				
4180	4449	269	Dolomite				

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

COPY

Form C-103
May 27, 2004

WELL API NO. 30-025-37451	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit	
8. Well Number 711	
9. OGRID Number 157984	
10. Pool name or Wildcat Hobbs: Grayburg - San Andres	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator Occidental Permian Limited Partnership	
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294	
4. Well Location SHL: Unit Letter C : 288 feet from the North line and 1650 feet from the West line BHL: D 288 North 1250 West Section 29 Township 18-S Range 38-E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3647' GR	
Pit or Below-grade Tank Application ☐ or Closure ☐	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Run 5-1/2" Production Casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 10/28/05
Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com
Telephone No. (713) 366-5158

For State Use Only

APPROVED BY _____ TITLE _____ DATE _____
Conditions of Approval, if any:

10/24/05 -

10/26/05: Drill to TD at 4450'. RU casing crew and run 104 jts. 5-1/2", 15.5#, J-55, LT&C casing with 10 centralizers and set at 4448'. RU Halliburton and cement first stage with 250 sx. Premium Plus. Displace with 30 bbls FW x 75 bbls drilling fluid. Bump plug, drop bomb, and open DV tool. Circulate through DV tool for 4 hrs. Circulate 190 sx. off top of DV tool. Cement second stage with 450 sx. Interfill 'A' (lead) and 100 sx. Premium Plus (tail). Circulate 122 sx. to surface off second stage. ND BOP x set casing slips. Cut off casing x NU tubing spool. Jet and clean pits and RD.

Release drilling rig at 1:00 p.m., 10/26/05.

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
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State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

COPY

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	WELL API NO. 30-025-37451
2. Name of Operator Occidental Permian Limited Partnership	5. Indicate Type of Lease STATE ☒ FEE ☐
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294	6. State Oil & Gas Lease No.
4. Well Location SHL: Unit Letter C : 288 feet from the North line and 1650 feet from the West line BHL: D 288 North 1250 West Section 29 Township 18-S Range 38-E NMPM County Lea	7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
	8. Well Number 711
	9. OGRID Number 157984
	10. Pool name or Wildcat Hobbs: Grayburg - San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3647' GR	
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐ OTHER: ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐ CASING TEST AND CEMENT JOB ☐ OTHER: Spud & Run Surface Casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 10/24/05
Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com
Telephone No. (713) 366-5158

For State Use Only

APPROVED BY _____ TITLE _____ DATE _____
Conditions of Approval, if any: _____

10/18/05: MI x RU. Spud 12-1/4" hole at 6:45 p.m. (NMOCD notified)

10/18/05 -

10/20/05: RU casing crew. Run 35 jts. 8-5/8", 24#, J-55, ST&C casing with 10 centralizers and set at 1500'. RU Halliburton and cement with 450 sx. Standard 'A' (lead) and 350 sx. Premium Plus (tail). Bump plug and circulate 100 sx. to surface. WOC. Cut off casing and weld on casinghead. NU BOP x test blind rams and pipe rams to 1200 psi. Drill out cement and resume drilling operations.

COPY

(August 1999)

UNITED STATES Mexico Oil Conservation Division, District 1
 DEPARTMENT OF THE INTERIOR 1525 N. French Drive
 BUREAU OF LAND MANAGEMENT HCS: N31 25240

FORM APPROVED
 OMB NO. 1004-0117
 Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

- 1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry Other
 b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.,
 Other _____

2. Name of Operator Texland Petroleum - Hobbs L.L.C.3. Address 777 main #3200 Amorth TX 76102 Phone No. (include area code) 817-336-2751

4. Location of Well (Report location clearly and in accordance with federal requirements)*

At Surface 2440' FNL ÷ 170' FWL Sec 29, T.18.S; R.38.E NMPMAt top prod. interval reported below sameAt total depth 1114. Date Spudded 10.17.04 15. Date T.D. Reached 10.31.04 16. Date Completed ☐ D & A ☒ Ready to Prod.18. Total Depth: MD 6055 19. Plug Back T.D. MD 6050 20. Depth Bridge Plug Set: MD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)

GR · CNL · CCL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
 Was DST run? ☒ No ☐ Yes (Submit analysis)
 Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	WT. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (HBL)	Cement Top	Amount Pulled
12-1/4	8-5/8	24	surf	1511		550 sks d/c			
						200 " "			
						w/2%			
1-7/8	5-1/2	15.5	surf	6054		see attachment			
		17#							

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8	5956							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <u>Blueberry</u>	5752	5940	2SPF		6	
B)						
C)						
D)						

27. Acid Fracture Treatment Cement Seams, Etc.

Depth Interval	Amount and Type of Material
5752-5940	2300 gals 15% MFE ÷ 125 RCNBS

ACCEPTED FOR RECORD

DEC 30 2004

GARY GUCKLEY
PETROLEUM ENGINEER

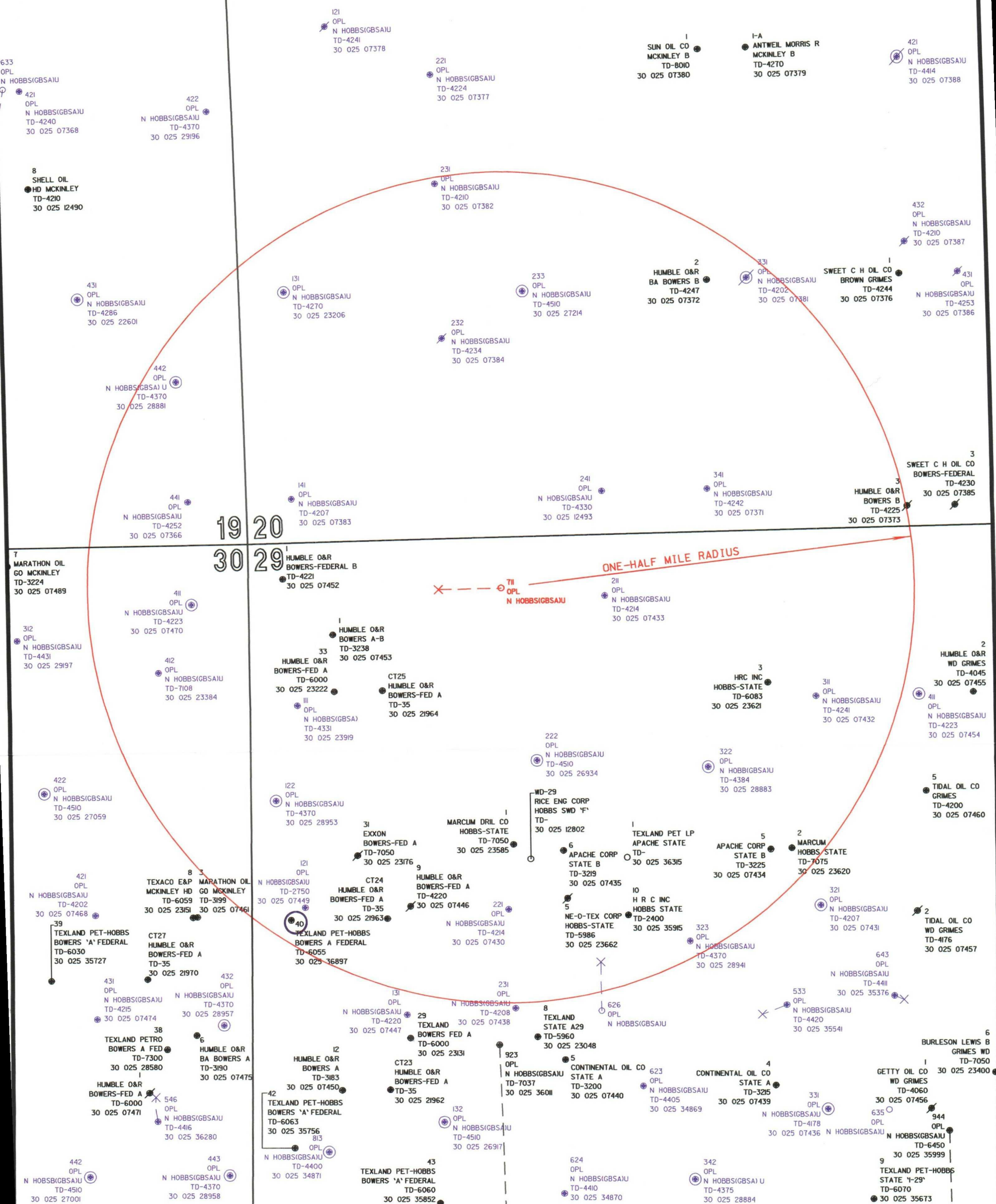
28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/1/04	12/9/04	24	→	40	4.1	5	36.8	7	Rod pump
Choice Size	Tvg. Press. Pwg. SI	Cvg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
open	35	10	→	40	4.1	5	102	Producing	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choice Size	Tvg. Press. Pwg. SI	Cvg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)



NOTE:
WELL DATA DERIVED FROM THE PETROLEUM
INFORMATION - DATA MANAGEMENT SYSTEM,
WELL DATA SYSTEM PREPARED FOR
OCCIDENTAL PERMIAN LTD.



OXY Occidental Permian Ltd.

Area of Review Plat

NORTH HOBBS (GRAYBURG SAN ANDRES) UNIT

WELL NO. 29-711

T-18-S, R-38-E
Lea County, New Mexico

Scale: 1" = 600' 10-04-2005 nm438_2005.dgn
Plat prepared by PJE Drafting, Inc.
For Horizon Survey, Inc.