

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

**RECEIVED**

JUL 11 2003

*Oil Conservation Division*

IN THE MATTER OF THE APPLICATION OF  
EGL RESOURCES, INC. AND ROBERT LANDRETH  
FOR POOL EXTENSION FOR THE NORTH BELL  
LAKE-DEVONIAN GAS POOL, OR ALTERNATIVELY,  
FOR POOL CREATION AND SPECIAL POOL RULES, AND  
EXPANSION OF GAS SPACING AND PRORATION UNIT,  
LEA COUNTY, NEW MEXICO

CASE NO. 13085

**AMENDED MOTION OF  
E.G.L. RESOURCES, INC. AND ROBERT LANDRETH  
FOR TEMPORARY SUSPENSION OF DRILLING PERMITS**

E.G.L. Resources, Inc., ("EGL"), and Robert Landreth, ("Landreth"), hereby amend their June 26, 2003 motion seeking an order temporarily suspending, or holding in abeyance the approval of drilling permits for the Devon Energy Production Company Rio Blanco 33 Federal Well No. 1 and the Rio Blanco 33 Federal Well No. 2, both in Section 33, T-22-S, R-34-E, by the inclusion of an additional well within the scope of the motion, the Devon Energy Production Company Rio Blanco "9" State Well No. 1 located in Section 9, T-23-S, R-34-E. Devon is planning to locate its new Devonian well at a standard 320-acre gas well spacing unit location 660 feet FNL and 1575 feet FEL in the N/2 of Section 9. (See C-101, Exhibit 1, attached.)

Devon has not disclosed its plans to drill a third Devonian formation well to the Examiner. (See attached Exhibit A from a recent Devon motion.)

Devon's Rio Blanco "9" well will be the fourth penetration of a common source of supply when the appropriate well spacing and acreage dedication for Devonian formation reservoir development in the area have been made the central issues in two

proceedings presently pending before the Oil Conservation Division and the Oil Conservation Commission.

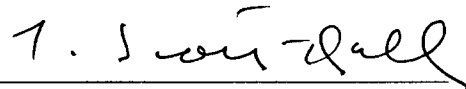
EGL's Rio Blanco well in Section 4 is currently drilling at a standard bottom hole location consistent with pool rules for 640-acre units with substantially greater setback requirements. Each of the three Devon wells are planned at locations inconsistent with 640-acre spacing. There is a reasonable likelihood that, if allowed to proceed, Devon's wells will disrupt the permissible development pattern for the reservoir if it is subsequently determined in the pending proceedings that 640-acre spacing is appropriate.

The revelation of Devon's previously undisclosed Rio Blanco "9" well underscores the need to temporarily suspend the approvals of the APD's for the three wells until the Division has had the opportunity to evaluate the technical evidence addressing the spacing issue.

Respectfully submitted,

MILLER STRATVERT P.A.

By:



J. Scott Hall  
Attorneys for EGL Resources, Inc. and  
Robert Landreth  
Post Office Box 1986  
Santa Fe, New Mexico 87504-1986  
(505) 989-9614

**Certificate of Service**

I hereby certify that a true and correct copy of the foregoing was faxed to counsel of record on the 11th day of July 2003, as follows:

Thomas Kellahin, Esq.  
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Santa Fe, New Mexico 87504  
Attorney for Devon Energy Production Company, LP

David Brooks, Esq.  
Energy, Minerals and Natural Resources Department  
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New Mexico Oil Conservation Commission  
1220 South St. Francis Drive  
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J. Scott Hall

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

Form C-101

**APPLICATION FOR PERMIT TO DRILL**

Operator Name and Address <b>Devon Energy Production Company, LP</b> <b>20 N. Broadway</b> <b>Oklahoma City, OK 73102</b>		OGRID Number <b>6137</b>
		API Number <b>30-25-36302</b>
Property Code <b>32482</b>	Property Name <b>RIO BLANCO 9 STATE</b>	Well No. <b>001</b>

**Surface Location**

UL or Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
<b>B</b>	<b>9</b>	<b>23S</b>	<b>34E</b>		<b>660</b>	<b>N</b>	<b>1575</b>	<b>E</b>	<b>Lea</b>

**Proposed Pools**

<b>WILDCAT</b>
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Work Type <b>New Well</b>	Well Type <b>Gas</b>	Cable/Rotary	Lease Type <b>State</b>	Ground Level Elevation <b>3402</b>
Multiple <b>N</b>	Proposed Depth <b>15000</b>	Formation <b>Devonian</b>	Contractor	Spud Date <b>7/1/2003</b>

**Proposed Casing and Cement Program**

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	26	20	94	800	1450	0
Int1	17.5	13.375	68	3400	1250	0
Int1	17.5	13.375	68	5000	1250	0
Int2	12.25	9.625	43.5	8900	875	7000
Int2	12.25	9.625	53.5	12000	875	7000
Liner1	8.25	7.625	39	14400	400	11700
Liner2	6.5	5.5	17	15000	225	14100

**Casing/Cement Program: Additional Comments**

20" Cmt w/1100 sx 35:65 Poz tailed by 350 sx Class C, 13 3/8" Cmt w/2000 sx 50:50 Poz Class C tail w/500sx 60:40 Poz Class C, 9 5/8" Cmt w/329 sx 35:65 Poz Class H tailed by 925sx 15:61:11 Poz Class C TOC @7000', 7 5/8 Cmt w/400 sx Class H, cement to top of liner, 5 1/2 Cmt w/225 sx Class H Cement to top of liner

**Proposed Blowout Prevention Program**

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22S 34E

avonian

a: 31.1 bcfg, 61 mbo  
irs: 1  
contact: -11,364  
in: 285'

Middle Devonian  
1965  
to date: 1.7 bcfg, 1 mbo  
producers: 2  
water contact: -11,230  
column: 79'

Bell Lake; Devonian, North (gas)

Rio Blanco Federal 2  
Rio Blanco Federal 1  
Rio Blanco Federal 4

1974  
11161  
1936  
11365  
1960  
11081  
1995  
11091  
1980  
11131  
1978  
12264

1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35

evonian

a: 31.1 bcfg, 61 mbo  
rs: 1  
- contact: -11,364  
in: 285'

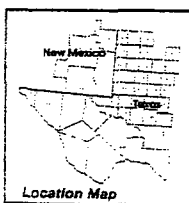
ddie Devonian  
 1965  
 o date: 1.7 bcfg, 1 mbc  
 oducers: 2  
 -water contact: -11,230  
 column: 79'

**Bell Lake; Devonian, North (gas)**

a Production

Devonian Penetration — 1396 — Completion Year  
— 11365 — Top of Devonian Subsea

### OCD Devonian Pools



devon

**Rio Blanco Area**  
Lea County, New Mexico

**Devonian Fields**  
**T22-24S-R34E**

**Geophysicist Jim Hager**

**BEFORE THE  
OIL CONSERVATION EXAMINER**  
Case No. 13085 Exhibit No. A  
Submitted By:  
**Devon Energy Production Co.**  
Motion to Stay

Date: 06/13/03