

JAMES BRUCE  
ATTORNEY AT LAW

POST OFFICE BOX 1056  
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213  
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)  
(505) 660-6612 (Cell)  
(505) 982-2151 (Fax)

[jamesbruce@aol.com](mailto:jamesbruce@aol.com)

RECEIVED OCD

2015 OCT 13 A 8:39

October 10, 2015

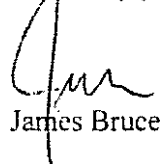
Case 15404

Florene Davidson  
Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505

Dear Florene:

Enclosed for filing, on behalf of Burnett Oil Co., Inc., is an application for a non-standard unit and compulsory pooling, together with a proposed advertisement. Please set this matter for the November 12, 2015 Examiner hearing. Thank you.

Very truly yours,



James Bruce

Attorney for Burnett Oil Co., Inc.

PERSONS NOTIFIED OF APPLICATION

Ard Oil, Ltd.  
Ard Energy Group, Ltd.  
Suite PH No. 5  
222 West Fourth Street  
Fort Worth, Texas 76102

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

RECEIVED OCD

2015 OCT 13 A 8:39

APPLICATION OF BURNETT OIL CO., INC.  
FOR A NON-STANDARD OIL SPACING AND  
PRORATION UNIT AND COMPULSORY  
POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 15404

APPLICATION

Burnett Oil Co., Inc. applies for an order (i) approving a 120 acre non-standard oil spacing and proration unit in the Glorieta-Yeso formation comprised of the NW $\frac{1}{4}$ NE $\frac{1}{4}$  and N $\frac{1}{2}$ NW $\frac{1}{4}$  of Section 12, Township 17 South, Range 31 East, N.M.P.M., Eddy County, New Mexico, and (ii) pooling all mineral interests in the Glorieta-Yeso formation underlying the non-standard unit, and in support thereof, states:

1. Applicant is an operator in the NW $\frac{1}{4}$ NE $\frac{1}{4}$  and N $\frac{1}{2}$ NW $\frac{1}{4}$  of Section 12, and has the right to drill a well thereon.

2. Applicant proposes to drill its Nosler 12 Fed. DB Well No. 4H to a depth sufficient to test the Glorieta-Yeso formation (Fren Glorieta-Yeso Pool). Applicant seeks to dedicate the NW $\frac{1}{4}$ NE $\frac{1}{4}$  and N $\frac{1}{2}$ NW $\frac{1}{4}$  of Section 12 to the well to form a 120 acre non-standard unit in the Glorieta-Yeso formation (project area) for all pools developed on 40 acre spacing within that vertical extent. The well is a horizontal well, with a surface location in the NE $\frac{1}{4}$ NE $\frac{1}{4}$  of adjoining Section 11; a first take point at an orthodox location in the NW $\frac{1}{4}$ NW $\frac{1}{4}$  of Section 12, and a terminus at an orthodox location in the NW $\frac{1}{4}$ NE $\frac{1}{4}$  of Section 12.

3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the Glorieta-Yeso formation in the NW $\frac{1}{4}$ NE $\frac{1}{4}$  and N $\frac{1}{2}$ NW $\frac{1}{4}$  of Section 12 for the purposes set forth herein.

4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners in the Glorieta-Yeso formation to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the Glorieta-Yeso formation underlying the NW¼NE¼ and N½NW¼ of Section 12, pursuant to NMSA 1978 §§70-2-17, 18.

5. Approval of the non-standard unit and the pooling of all mineral interests in the Glorieta-Yeso formation underlying the NW¼NE¼ and N½NW¼ of Section 12 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

**WHEREFORE**, applicant requests that, after notice and hearing, the Division enter its order:

- A. Approving a non-standard oil spacing and proration unit (project area) in the Glorieta-Yeso formation comprised of the NW¼NE¼ and N½NW¼ of Section 12;
- B. Pooling all mineral interests in the Glorieta-Yeso formation underlying the NW¼NE¼ and N½NW¼ of Section 12;
- C. Designating applicant as operator of the well;
- D. Considering the cost of drilling and completing the well, and allocating the cost among the well's working interest owners;
- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

A handwritten signature in cursive script, appearing to read "James Bruce", is written over a horizontal line.

James Bruce  
Post Office Box 1056  
Santa Fe, New Mexico 87504  
(505) 982-2043

Attorney for Burnett Oil Company, Inc.

PROPOSED ADVERTISEMENT

Case No. 15404 :

***Application of Burnett Oil Co., Inc. for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.*** Burnett Oil Co., Inc. seeks an order approving a 120-acre non-standard oil spacing and proration unit (project area) in the Glorieta-Yeso formation (Fren Glorieta-Yeso Pool) comprised of the NW/4NE/4 and N/2NW/4 of Section 12, Township 17 South, Range 31 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Glorieta-Yeso formation underlying the NW/4NE/4 and N/2NW/4 of Section 12 for all pools developed on 40 acre spacing within that vertical extent. The unit will be dedicated to the Nosler 12 Fed. DB Well No. 4H, a horizontal well with a surface location in the NE/4NE/4 of adjoining Section 11, a first take point at an orthodox location in the NW/4NW4 of Section 12, and a terminus at an orthodox location in the NW/4NE4 of Section 12. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 9-1/2 miles east-northeast of Loco Hills, New Mexico.

RECEIVED OCD

2015 OCT 13 A 8:39