JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 243 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

jamesbruc@aol.com

October 11, 2015

Florene Davidson Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Dear Florene:

Enclosed for filing, on behalf of Apex Disposal Services, LLC, is an application for approval of a salt water disposal well, together with a proposed advertisement. Please set this matter for the November 12, 2015 Examiner hearing. Thank you.

Very truly yours,

ames Bruce

Attorney for Apex Disposal Services Services, LLC

RECEIVED OCD

2015 OCT 13 A 8: 43

Case 15408

## Persons Notified of Hearing

W.L. Mobley, Jr. and wife Edith M. Mobley 3515 Standpipe Road Carlsbad, New Mexico 88220

XTO Energy Inc. Suite 2000 810 Houston Street Fort Worth, Texas 76102

BOPCO, L.P. Suite 2900 201 Main Street Fort Worth, Texas 76102

Devon Energy Production Company, L.P. 333 West Sheridan Oklahoma City, Oklahoma 73102

# 

2015 OCT 13 A 8: 43

APPLICATION OF APEX DISPOSAL SERVICES, LLC FOR APPROVAL OF A SALT WATER DISPOSAL WELL, EDDY COUNTY, NEW MEXICO.

Case No. 15408

### **APPLICATION**

Apex Disposal Services, LLC applies for an order approving a salt water disposal well, and in support thereof, states:

- 1. Applicant proposes to drill its Mobley Ranch SWD Well No. 1, to be located 225 feet from the north line and 2460 feet from the west line of Section 19, Township 23 South, Range 30 East, N.M.P.M., Eddy County, New Mexico, to be used as a commercial salt water disposal well.
- 2. Injection will be into the Devonian formation at an open hole interval from 15,100-15,600 feet subsurface. The average disposal volumes are expected to be 5,000 BWPD, with a maximum volume of 15,000 BWPD. The maximum injection pressure will be 3,020 psi.
  - 3. A Form C-108 for the well is attached hereto as Exhibit A.
  - 4. The granting of this application will prevent waste and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order approving this application.

. Respectfully submitted.

James Bruce

Post Office Box 1056

Santa Fe, New Mexico 87504

(505) 982-2043

Attorney for Apex Disposal Services, LLC

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

#### Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

FORM C-108 Revised June 10, 2003

# APPLICATION FOR AUTHORIZATION TO INJECT

Case 15408

1.	PURPOSE: Secondary Recovery Pressure Maintenance X Disposal Storage Application qualifies for administrative approval? X Yes No
Н.	OPERATOR: Apex Disposal Services, LLC
	ADDRESS: PO Box 2737, Littleton, CO 80161
	CONTACT PARTY: Matthew Meyer PHONE: 903-241-4544
111.	WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.  Additional sheets may be attached if necessary.
IV.	Is this an expansion of an existing project? Yes X No If yes, give the Division order number authorizing the project:
V.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
VI.	Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
VĮI.	Attach data on the proposed operation, including:
	<ol> <li>Proposed average and maximum daily rate and volume of fluids to be injected;</li> <li>Whether the system is open or closed;</li> <li>Proposed average and maximum injection pressure;</li> <li>Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,</li> <li>If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).</li> </ol>
*V!!!	Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
IX.	Describe the proposed stimulation program, if any.
*X.	Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
*XI.	Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
XII.	Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
XIII.	Applicants must complete the "Proof of Notice" section on the reverse side of this form.
XIV.	Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
	NAME: Danny J. Holcomb
	SIGNATURE: DT Foliomb DATE: 8/25/15
*	E-MAIL ADDRESS: danny@pwile.net If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal:
DIS	TRIBUTION: Original and one copy to Santa Fe with one copy to the appr

Apex Disposal Services, LLC
Mobley Ranch SWD #1
API # 30-015-43267
225 FNL x 2460 FWL
Unit Letter 'C', Section 19, T235, R30E
Eddy County, New Mexico
C108 Application for Authorization to Inject

١.

The purpose of this application is seeking administrative approval for the use of the proposed Mobley Ranch SWD #1 to be drilled/completed as a commercial Devonian salt water disposal well.

II.

Operator: Apex Disposal Services, LLC OGRID: 370604

Address: PO Box 2737, Littleton, Colorado 80161

Contact Party: Matthew Meyer 903-241-4544 email: apex.disposal@gmail.com

III.

Please see Exhibit "A" for proposed well data.

IV.

This is not an expansion of an existing project.

V

Please see Exhibit "B" of lease map.

VI.

There are no wells identified within the 0.5 mile AoR that penetrate the proposed disposal zone.

Please see Exhibit "C" for offset well data.

#### VII.

- 1. Anticipated disposal volume 5,000 BWPD with a maximum of 15,000 BWPD.
- 2. System will be open.
- 3. Anticipated disposal pressure: Minimum 0 (zero) psig, Maximum 3,020 psig.
- 4. Please see Exhibit "D" for disposed fluid analysis.
- 5. Please see Exhibit "D" for disposal zone fluid analysis.



## Apex Disposal Services, LLC Mobley Ranch SWD #1 API # 30-015-43267 225 FNL x 2460 FWL

Unit Letter 'C', Section 19, T23S, R30E Eddy County, Néw Mexico C108 Application for Authorization to Inject

#### VIII

	31.
Formation .	Anticipated Depth (ft)
Mississippi Lime	14549
Woodford	14869
Devonian	15074
Proposed disposal zone	15,100 – 15,600
Simpson	16510

IX.

After open hole is drilled from 15,100' – 15,600', plan to perform pump-in test. No stimulation work initially planned (pending pump in test results).

Х.

Logs will be submitted after completion.

XI.

NM OSE records indicate there is one fresh water well within the 1 mile Area of Review. The latest GO-Tech recorded sample is from 1976 and the results are included in Exhibit "E". An additional sample from this fresh water well was obtained 8/6/15. The new test results for this sample are also included in Exhibit "E". This water well is located approximately 1668' from the proposed Mobley Ranch SWD #1.

XII.

Available geological and engineering data have been examined and no evidence of open faults or hydrological connection between the disposal zone and any underground sources of drinking water has been found.

XIII.

Please see Exhibit "F" for Proof of Notice".

Danny J. Holcomb	IT Holcombr	
Agent for Apex Disposal Ser	vices, LLC	
Date: 3/15/15		

www.pwilc.ne Page 2 of 2

DJH

# Apex Disposal Services, LLC Mobley Ranch SWD #1 API # 30-015-43267 225 FNL x 2460 FWL Unit Letter 'C', Section 19, T23S, R30E Eddy County, New Mexico Well Data

Propose to drill salt water disposal well in the Devonian formation.

Drill 17-1/2" hole to 795', run 13-3/8" 48# casing to 795', cement with 552 sacks cement. Circulate cement to surface.

Drill 12-1/4" hole to 6900', run 9-5/8" 36# casing to 6900', cement with 2178 sacks cement. Circulate cement to surface.

Drill 8-3/4" hole to 15,100', run 7" 29# casing to 15,100', cement with 1937 sacks cement. Circulate cement to surface.

Drill 6-1/8" open hole to approximately 15,600' TD.

No initial stimulation planned. Perform pump-in test to evaluate formation for disposal.

### Estimated Formation Tops:

Simpson - 16510'

Salado – 430'
B Salado – 3296'
Bell Canyon – 3326'
Cherry Canyon – 4120'
Brushy Canyon – 5432'
Lower Brushy Canyon – 6826'
Bone Springs – 7084'
Wolfcamp – 10222'
Strawn – 12050'
Morrow – 13033'
Devonian – 15074'



#### PROPOSED WELL BORE DIAGRAM

	Lease:	Mobley Ranch SWD		Well#:	1						
	Inj. Reservoir	Devonian									
	Location	UL "C", Sec 19 / T235 / R306	<del></del> -	እየሃ <b>ነ</b> ነ:	30-015-43267		•				
	County	Eddy ' St	ate: NM								
	Surface Casing		<b>高級工作工作</b> 1 3	.1 1 1 1 1 1 1	71	<u>Hole Size</u> 17 1/2"	<u>String</u> 13 3/8"	<u>Length</u> 795	Hole to Casing 552.21	Casing to Casing 0.00	Total Cement 552.21
	Size:	13 3/3"				12 1/4"	9 5/8"	6900	1912.09	266.64	2178.73
	Weight:	54.5#	<b>格</b>			63/4"	7''	15100	1039.76	897.69	1937.45
	Grade:	HCL-80, BTC				N/A	4 1/2"	15000	N/A	N/A	N/A
	Set @:	795									
	Sxs cmt:	552									
	Top of Casing:	Surface									
	Hole Size:	17 1/2"			Surface Casing: 13 3/8" (	p 795					
)				1							
-	intermediate Casi	ing									
	Size:	9 5/8"	- III (:	1 1 3					•		
	Weight:	36#									
	Grade:	L-80, LT&C	21112	1 1 1							
	Set @:	6,900									
	Sxs cmt:	2178	1								
	Top of Casing: Hole Size:	Surface 12 1/4"	\$		Intermediate Casing: 9 5,	യ ക്കുക്ക					
	Hole size.	12 1/4		1   15	memediate casing, 5 57	B @ 0300					
	Production Casing	1									
	Size:	7"	1 200								
	Weight:	29#	1. %	:							
	Grade:	P-110, Ultra FJ									
	Set @:	15,100	1 · .	<sup>,</sup> [ ]							
	5xs crnt:	1937			4 1/2" IPC Injection Tubi	ng					
	Top of Casing:	Surface	i i								
	Hole Size:	8 3/4"									
ţ	Tubing	ė.		11							
1	Size:	4 1/2 <sup>N</sup> IPC	11;								
	Weight:	15.50# & 12.75#		J 1 -	•						
	Grade:	L-80, RTS-6									
	Set @:	15,000			,-	•					
			1				•				
	Open Hole		1	4 F					<b>-</b> 1414		
	Size:	6 1/3"		:[ [*					EXHIB	BIT "A"	
	Depth:	15,100' - 15,600'	· [ ];	ر ۱۱	Retriveable Packer @ 15					,	
		•	15. 10.5 18.5	السنة الأ	allows clean up of OH i	n futore	•				
		•		1 2	Dandardon Carlan, 20 S.	rion					
		Injection Internel	<b>开</b> 探察		Production Casing: 7" @	たってい					
		<u>Injection Interval</u> 15,100' - 15,600'	- ★ 頻	September 1	•	•					
		29,200 - 15,000	# 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	4	~6 1/8" Open Hole						
				- <del>- 21</del>	Still allows room to get	CT unit in to d	lean				
			10: 25,60	00.	out the well in the futu		•				

DISTRICT!
1625 N. French Dr., Hobbs, NM 57240
Phote, 1675 N-3-6101 Fax 1575) N97-6270
DISTRICT II
511 S. French St., Antonia, NM 88214
Phote 1673-743-1628 Fax 16755-748-6770
DISTRICT III
1600 Rio Biologo Pania, Anton, NM 57440
Phote: (5051-53-6178 Fax (505)-53-6176
DISTRICT IV
1200 S. Frenca Dr., Stota Pc, NM 87605
Phote: (505)-576-5400 Fax 15051-476-7460
Phote: (505)-576-5400 Fax 15051-476-7460

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

DAMENDED REPORT

- Gary G Eidson Ronald J. Eidson

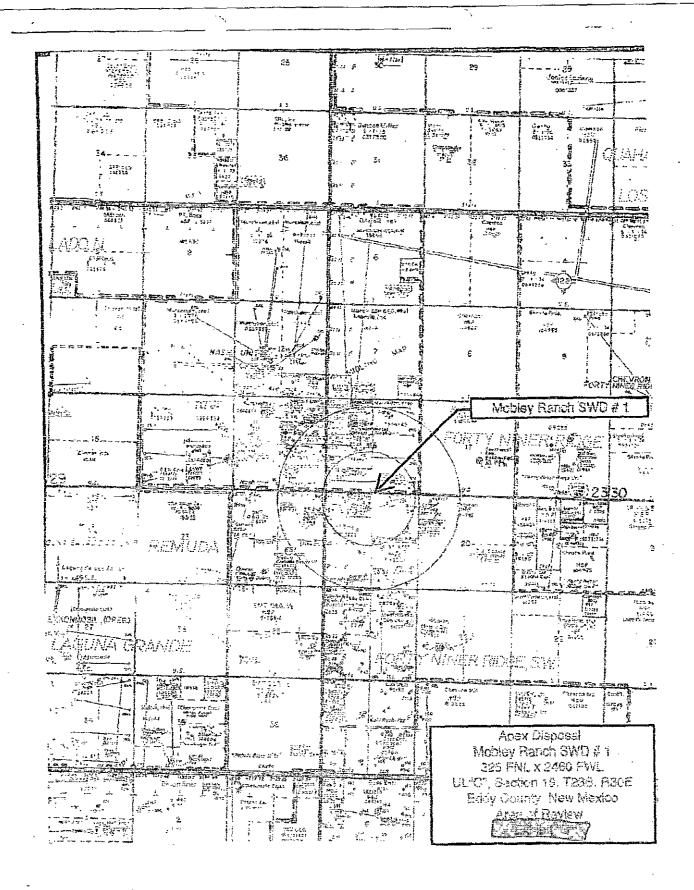
JWSC W.O. 13 11 656

12641 3239

# WELL LOCATION AND ACREAGE DEDICATION PLAT

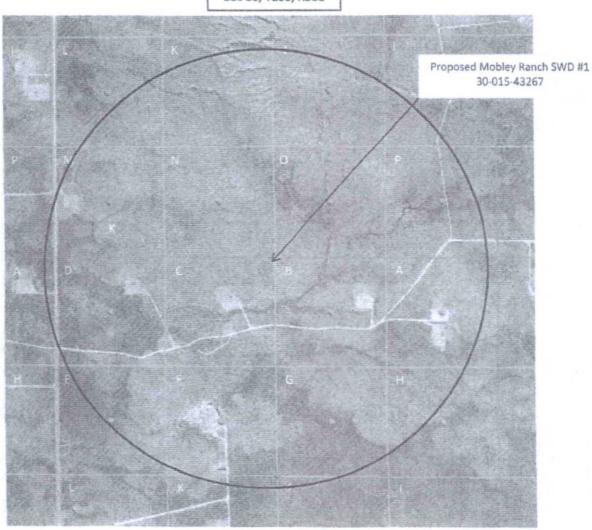
Property Co 3 150 OGRID N 3 7 0 6 UL or lot No. C UL or lot No. 20 ito ALLOWABLE WI	Section 19	Township 23-S Township	Range 30-E	PEX DI:  Lot ldn  Boutom Hol  Lot ldn  Code Urd	Surface Locat Feet from the 225 e Lucation If Diffe Feet from the ter No.	CH SWD  DERVICES, LL  ION  NORTH  Erent From Surface  North/South line	Feet from the 2460	Wel	Il Number 001 Ilevation 6065' County EDDY
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C Dedicated Acres 20	Section Joint of	23-S Vownship	Range onsulidation C	Boutom Hol Lot litte Code Urd	225 e Location If Diffe Feet from the ter No.	NORTH event From Surface North-South line	Peet from the	WEST	EDDY
UL or lotiNo.  Dedicated Acres 20  io allowable wi	Section Joint 91	Vownship infill C	Range onsolidation C	Los idm oxie Urd	e Lucation If Diffe Feet from the 	Nontr-South line	Fee: from the		
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2	Andrew An	NAD 2 SURFACE Y= 472 X= 527 LAT.=32.3	COORDINATES 77 NME LOCATION 2006.4 N 7346.0 E 296989' N 3.921200' W	SURFA  Y= 4  LAT.=2	C COORDINATES D 83 NUE NCE LOCATION 472065.0 N 668529.2 E 32.797112' N 103.921690' W		complete to that this occur instructed mis proposed no well at this h of suring ages between face of Signatury DC AA Printed Na	in that the information be the bast of my knowledge intended of their owns a way are in the bast in too had in too had be location on their sociation primarie to a contract on a computerry personal by the threatment of a computerry personal by the threatment of a computerry personal by the threatment of their personal by the threatment of the threatment of the threatment of threatment of the threatment of thr	and belief, and using internet or schlasting the stripts to call this most with an owner to a softmary cotting order.  3/25/ Date
	an enumeral to the contract						I have by early was plotted in the or under and courset to Date of Six	EYOR CERTIFIC ify that the well location are rom field notes of direct my supervision, and trust to the best of my belief. IUNE-23, 201 important assent of Professional.	shown on this plat surveys made by the same is over

**EXHIBIT "A"** 



Apex Disposal Services, LLC Mobley Ranch SWD #1 API # 30-015-43267 0.5 Mile AOR

Sec 18, T235, R30E



Sec 19, T23S, R30E

This location 225 FNL x 2460 FWL

Drawing Not to Scale



EXHIBIT "C"

# Apex Disposal Services, LLC Mobley Ranch SWD #001 API # 30-015-43267 Offset Wells within 0.5 Mile AOR

# Exhibit "C" Wells within the AOR that <u>Do Not Penetrate</u> the Proposed Injection Zone

UL, Sec, T, R	API Well No.	Well Name	Operator	TVD	Τ
M-18-235-30E	30-015-38365	Nash Unit No. 051H	XTO Energy, Inc	7006′	1
C-19-23S-30E	30-015-28398	Remuda Basin 19 Fee No. 001	XTO Energy, Inc	7600'	Τ
K-19-23S-30E	30-015-38400	Remuda Basin State No. 002	XTO Energy, Inc	7600′	1
F-19-23S-30E	30-015-28422	Remuda Basin State No. 001	XTO Energy, Inc	7600′	1
8-19-23S-30E	30-015-28901	Remuda Basin 19 Federal No. 002	XTO Energy, Inc	7650'	2
A-19-23S-30E ·	30-015-28902	Remuda Basin 19 Federal No. 001	XTO Energy, Inc	7636′	
D-19-23S-30E	30-015-31335	Remuda Basin State No. 005Q	XTO Energy, Inc.	7250′	
A-19-23S-30E	30-015-32225	Remuda Basin 19 Federal No. 004	XTO Energy, Inc	7420'	T

- 1. This well was converted to SWD in 2010 injecting into 3336' 4048' (AO SWD-1238).
- 2. This well was converted to SWD in 2000 injecting into 3402' 4634' (AO SWD-626).

No wells identified within 0.5 mile AOR penetrate the proposed disposal zone.



www.pwllc.net

Mobley Ranch SWD #1 API # 30-015-43267 Remuda Basin 19 Fee #1 0.5 Mile AOR 30-015-28398 TD - 7600' Producing at 4672'-7072' Sec 18, T235, R30E Proposed Mobley Ranch SWD #1 40 Dedicated Acres (UL 'C') 30-015-43267 Proposed TD - 15600' Proposed Injection at 15100'-15600' Nash Unit #051H 30-015-38365 TVD - 7006' TMD - 11,522' Producing at 6686'-11522' MD Remuda Basin 19 Fed #1 160 Dedicated Acres (ULs M, N, O, P) 30-015-28902 TD - 7636' Producing at 7105'-7169' 40 Dedicated Acres (UL 'A') Remuda Basin State #5Q 30-015-31335 Remuda Basin 19 Fed #4 TD - 7250' 30-015-32225 Producing at 6870'-6980' 40 Dedicated Acres (UL 'D') TVD - 7300' TMD - 7420' Producing at 7202'-7264' 40 Dedicated Acres (UL 'H') Remuda Basin State SWD #1 30-015-28422 TD - 7600' Sec 19, T23S, R30E Injection at 3336'-4048' Remuda Basin 19 Fed SWD #2 30-015-28901 TD - 7650' Injection at 3402'-4634' This location - 225 FNL x 2460 FWL, UL 'C', Sec 19, T235, R30E, Eddy County, New Mexico Drawing Not to Scale

Apex Disposal Services, LLC



# Apex Disposal Services, LLC Mobley Ranch SWD #1 API # 30-015-43267 225 FNL x 2460 FWL Unit Letter 'C', Section 19, T235, R30E Eddy County, New Mexico

## Exhibit "D"

•	Formation Wa	ater	
API Number	<u>Formation</u>	<u>TDS</u>	<u>Chlorides</u>
30-015-03691	Devonian	64,582	37,500
	Possible Dispose	od Fluid	
	rossible pispose	tu mate	
API Number	<u>Formation</u>	<u>TDS</u>	<u>Chlorides</u>
30-015-03691	Devonian	64,532	37,500
30-015-22553	Morrow	62,523	37,600
30-015-28127	Bone Springs	Unknown	84,981
30-015-28638	Delaware	8,856	62,858
30-015-27173	- Brushy Canyon	255,443	179,189

Data obtained from GO-Tech.



www.pwllc.net

# Apex Disposal Services, LLC Mobley Ranch SWD #1 API # 30-015-43267 225 FNL x 2460 FWL Unit Letter 'C', Section 19, T23S, R30E Eddy County, New Mexico

Exhibit "E"

### **Ground Water**

POD		<u>Well</u>	Water	Sample			
Number	<u>Location</u>	Depth	<u>Depth</u>	<u>Date</u>	TDS-	Chlorides	<u>Note</u>
C-02486	Sec 19, T23S, R30E	350 ft	100 ft	12/10/76	0	36	1
C-02486	Sec 19, T23S, R30E	350 ft	100 ft	8/6/15	3950	470	2

- 1 Data obtained from GO-Tech.
- 2 Data obtained from Cardinal Labs report.





# New Mexico Office of the State Engineer Water Column/Average Depth to Water

No records found.

PLSS Search:

Section(s): 13, 24

Township: 23S

Range: 29E

EXHIBIT "E"

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.



# New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced. O=orphaned,

C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

POD

Sub

0 0 0

Depth Depth Water

C 02486

**POD Number** 

Code basin County 64 16 4 Sec Tws. Rng

Well Water Column

3 2 3 19 23S 30E

601304

Average Depth to Water:

Minimum Depth;

Maximum Depth;

Record Count: 1

PLSS Search:

Section(s): 17-20

Township: 23S

Range: 30E

**EXHIBIT** "E"

\*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

# **Ground Water Samples Query**

# Water Sample Search

SECTION 19

Township 23S Range 30E

Formation

DATE

CHLORIDE (mg/L)

Find Export Data

# Water Samples for TOWNSHIP 23S RANGE 30E SECTION 19

Copie rattering	# of samples	8	R	Location (qtriqtr)
select	1			238.30E.19.123421

# Water Samples for Township 23SRANGE 30E Section 19 Location 23S.30E.19.123421

Operation	Samplei	D Townsh	ip Range	Section	Form atte	Location 2	33.30E.19.	123421
select	27820	238	30E	19	RSLR	23S.30E.19.123421	Date 12/10/1976	Chlorides 35

From GO-Tech



### Analytical Results For:

DTC ENERGY GROUP

518 17NTH STREET SUITE 650 **DENVER CO, 80202** 

Project: MOBLEY RANCH SWD #001

Project Number: NONE GIVEN

Project Manager: MATT MEYER

Reported:

17-Aug-15 14:44

Fax To:

### MOBLEY RANCH H502051-01 (Water)

Analyte	Result	Reporting MDL Limit	Units	Dilution	Barch	Analyst	Analyzed	Method	Note
		Cardin	al Laborat	ories					
norganic Compounds								<u>.</u>	
Alkslinity, Bicarbonate	. 170	5 00	mp/L_	1	5080594	AP	14-Aug-15	310.1	
Alkalinity, Carbonate	ND	0.00	nig/L	1	5080504	AP	14-Aug-15	310.1	
(bloride*	470	4.00	mg/L	1	5681206	AP	13-Aug-15	4500-CI-B	
Conductivity*	4250	1.00	uS∕cm	1	5081103	AP	11-Aug-15	120.1	
11*	7.34	0.100	pH Units	1	5081104	ΑP	11-Aug-15	150.1	
inifate*	1440	500	- ຫຍູໂ.	\$6	5081105	AP	13-Aug-15	375.4	
rds+	3950	5.00	mg/l.	1.	5051404	AP	14-Aug-15	160,1	
Ikalinity, Total*	140	4,00	mp/L	1	<b>50</b> 80504	AP	[4-Aug-15	310.1	
		;							
		Green Ana	lytical Lab	oratories					
<u>fotal Recoverable Metals by IC</u>	P.(E200.7)								
Calcium*	624	0.200	mg/L	10	B508149	iús	15-Aug-15	EPA200.7	
lagnesium*	159	1.00	otg/L	10	P.508149	<b>IGS</b>	15-Aug-15	EPA200.7	
otussium*	11.0	10.0	mgd	10	B503149	IGS	15-Aug-15	EPA200 7	
odium*	309	10,0	mg/L	10	B508149	IGS	15-Aug-15	EPA200.7	

# **EXHIBIT** "E"

Cardinal Laboratories

\*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

Page 3 of 9

### PROPOSED ADVERTISEMENT

Case No. \_ 18408\_:

Application of Apex Disposal Services, LLC for approval of a water disposal well, Eddy County, New Mexico. Applicant seeks an order approving produced water disposal into the Devonian formation at a depth of 15,100-15,600 feet subsurface in the Mobley Ranch SWD Well No. 1, to be located 225 feet from the north line and 2460 feet from the west line of Section 19, Township 23 South, Range 30 East, NMPM. The well is located approximately 7 miles northeast of Harroun, New Mexico.

THECHIVED OCD