

State of New Mexico  
Energy, Minerals and Natural Resources Department

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Susana Martinez  
Governor

David Martin  
Cabinet Secretary

Brett F. Woods, Ph.D.  
Deputy Cabinet Secretary

David R. Catanach, Division Director  
Oil Conservation Division



ADMINISTRATIVE CENTRAL TANK BATTERY ORDER

Administrative Order CTB-760  
Administrative Application Reference No. pMAM1522947648

Administrative Order OLM-97  
Administrative Application Reference No. pJAG1520445019

August 17, 2015

Chevron USA Inc.  
Attention: Ms. Jordan Kessler

Chevron USA Inc. (OGRID 4323) is hereby authorized to transport and measure oil and gas production off-lease, from the following wells and leases from WC-025 G-06 S263319P; BS Upper Shale Pool (Pool code 97955) in Lea County, New Mexico:

Lease: Com. Agreement pending; Division Order R-14035  
Description: E/2 of Section 29 and E/2 equivalent of Irregular Section 32, Township 26 South, Range 33 East, NMPM  
Wells: Salado Draw 29 26 33 Federal Com. Well No. 5H  
Salado Draw 29 26 33 Federal Com. Well No. 6H  
Salado Draw 29 26 33 Federal Com. Well No. 7H  
Salado Draw 29 26 33 Federal Com. Well No. 8H

Lease: Federal Com. NMNM-134673  
Description: W/2 W/2 of Section 29 and the NW/4 NW/4 of Irregular Section 32, Township 26 South, Range 33 East, NMPM  
Well: Moose's Tooth 29 26 33 Federal Com. Well No. 1H

The combined project area for these wells include the E/2 and the W/2 W/2 of Section 29 and the NW/4 NW/4 and E/2 equivalent of Irregular Section 32, Township 26 South, Range 33 East, NMPM, Lea County, New Mexico.

The oil and gas production from these wells detailed above shall be measured and sold from the Salado Draw 29 Central Tank Battery (CTB), located in Unit P, of Section 19, Township 26 South, Range 33 East, NMPM, Lea County, New Mexico. The CTB is located on Federal lease NMNM-27506.

BEFORE THE OIL CONSERVATION  
DIVISION

Santa Fe, New Mexico  
Exhibit No. 7

Submitted by: CHEVRON U.S.A. INC.  
Hearing Date: October 15, 2015

Production from the subject wells shall be determined as follows:

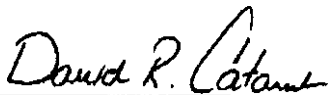
The oil and gas production from each of the diversely-owned leases shall be separately metered using allocation meters.

The allocation meters shall be calibrated quarterly in accordance with Rule 19.15.12.10.C (2).

After initial notification, future wells that will produce from the pools and leases approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

The operator shall notify the Hobbs District office of the Division prior to implementation of the commingling operations.

Done at Santa Fe, New Mexico, on August 17, 2015.



**DAVID R. CATANACH**  
Director

DRC/mam

cc: Oil Conservation Division – Hobbs  
Bureau of Land Management - Carlsbad