# BEFORE THE NEW MEXICO OIL CONSERVATION DI

## APPLICATION OF DEVON ENERGY PRODUCTION 2015 NOV 10 P 2: 41 **COMPANY, L.P. TO REVOKE THE INJECTION AUTHORITY GRANTED BY ADMINISTRATIVE ORDER SWD-640. LEA COUNTY, NEW MEXICO.**

Case No. 15397

#### SUBPOENA DUCES TECUM

To: OXY USA Inc. c/o Michael H. Feldewert and Jordan L. Kessler P.O. Box 2208 Santa Fe, New Mexico 87504

Pursuant to NMSA 1978 §70-2-8 and Oil Conservation Division Rule NMAC 19.15.4.16, you are hereby ordered to appear at 9:00 a.m. on Friday, November 20, 2015, at the offices of the Oil Conservation Division, 1220 South St. Francis Drive (Third Floor), Santa Fe, New Mexico 87505, and to produce the documents, data, information, and items specified in Exhibit A attached hereto, and to make available all of said documents, etc. available to Devon Energy Production Company, L.P. or its attorney, James Bruce, for examination and copying.

This subpoena is issued on the application of Devon Energy Production Company, L.P., through its attorney, James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504.

Dated this \_\_\_\_\_ day of November; 2015.

NEW MEXICO OIL CONSERVATION DIVISION

\_\_\_\_\_ Dand R. (atame \_\_\_\_\_\_\_11/10/15 By:

Date:

### EXHIBIT A

#### TO SUBPOENA DUCES TECUM

The following documents, data, information, and items in your possession, custody, or control regarding the Diamond 34 State Well No. 1 (API No. 30-025-33387), a salt water disposal well located 990 feet from the South line and 1,650 feet from the West line (Unit Letter N) of Section 34, Township 22 South, Range 33 East, N.M.P.M., Lea County, New Mexico (the "Well"):

1. The complete file for the Well, including but not limited to drilling records and cement bond logs.

2. All tests conducted on the Well, including but not limited to static temperature logs, water flow logs, and an isolation scanner (if conducted).

3. Documents or information on dates and times of injection, and volumes injected, into the Well since August 15, 2015 to a current date.

4. All data on injection pressures for the Well.

5. Details on all frac jobs performed on the Well, including date pumped, rate, volumes (fluid and sand), and maximum and average treating pressures.