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December 29, 2015

Via e-mail and U.S. Mail

David Catanach  
Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505

Re: Request for extension of time to commence well  
Order No. R-13939/Case No. 15225  
JLA Resources Company

Dear Mr. Catanach:

By this letter JLA Resources Company ("JLA") requests a one year extension of the time in which to commence drilling the well which is the subject of the above order (copy attached).

The attached order approved the following:

1. A non-standard oil spacing and proration unit in the Devonian formation (Southwest Gladiola-Devonian Pool) comprised of the SW/4NW/4 of Section 1 and SE/4NE/4 of Section 2, Township 13 South, Range 37 East, N.M.P.M, Lea County, New Mexico.
2. An unorthodox oil well location in the Devonian formation for the Kinsolving 2 Well No. 1, to be located 1750 feet from the north line and 30 feet from the east line of Section 2. The non-standard unit and well location are based on geology, including seismic data.
3. Pooling all uncommitted mineral interests in the Devonian formation underlying the non-standard unit. The subject well must be commenced by December 31, 2015 under Ordering Paragraph (5).

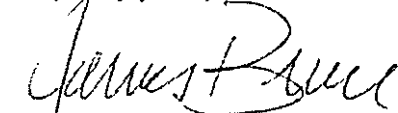
The reasons for this request are as follows:

- A. The hearing in Case No. 15225 was held when oil prices were north of \$90/bbl. In late 2014 oil prices started collapsing, about the time the order was issued.
- B. This is a highly risky, one well Devonian prospect.
- C. JLA's working interest partners are leery of commencing the well until oil prices start to recover. JLA, as a small operator, cannot bear the full cost and risk of the well.

Therefore, pursuant to Ordering Paragraph (6) of the above order, JLA requests a one year extension of the well commencement deadline.

Thank you for your consideration of this request.

Very truly yours,

A handwritten signature in cursive script, appearing to read "James Bruce".

James Bruce

Attorney for JLA Resources Company

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
DIVISION FOR THE PURPOSE OF  
CONSIDERING:**

**CASE NO. 15225  
ORDER NO. R-13939**

**APPLICATION OF JLA RESOURCES COMPANY FOR A NON-STANDARD  
OIL SPACING AND PRORATION UNIT, UNORTHODOX OIL WELL  
LOCATION, AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.**

**ORDER OF THE DIVISION**

**BY THE DIVISION:**

This case came on for hearing at 8:15 a.m. on October 30, 2014, at Santa Fe, New Mexico, before Examiner Phillip R. Goetze, and on November 20, 2014, before Examiner William V. Jones.

NOW, on this 3<sup>rd</sup> day of December, 2014, the Division Director, having considered the testimony, the record and the recommendations of Examiner Goetze,

**FINDS THAT:**

(1) Due public notice has been given, and the Division has jurisdiction of this case and of the subject matter.

(2) JLA Resources Company ("JLA" or "Applicant") seeks approval of a non-standard 80-acre oil spacing and proration unit (the "Unit") in the Devonian formation, Southwest Gladiola-Devonian Pool (Pool code 27760), comprised of the SW/4 of the NW/4 (Unit letter E) of Section 1, Township 13 South, Range 37 East, and the SE/4 of the NE/4 (Unit letter H) of Section 2, Township 13 South, Range 37 East, NMPM, Lea County, New Mexico. Applicant further seeks an order pooling all uncommitted interests in the Devonian formation that is in the Unit.

(3) The Unit will be dedicated to the Applicant's Kinsolving 2 Well No. 1 (the "proposed well"; API No. 30-025-pending) which is proposed to be drilled from an unorthodox location 1750 feet from the North line and 30 feet from the East line (Unit letter H) of Section 2. In addition to approval of the non-standard oil spacing and

proration unit and compulsory pooling, Applicant seeks approval of the unorthodox well location.

(4) The closest Devonian pool to the proposed well is the Southwest Gladiola-Devonian Pool (Pool code 27760). This Pool is governed by Special Rules and Regulations promulgated by Division Order No. R-1724, as amended by Order No. R-1724-A, where each well shall be located in a unit containing 80 acres, more or less, which consists of any two contiguous quarter-quarter sections of a single governmental quarter section and wells shall be located within 150 feet of the center of either quarter-quarter section in the 80-acre unit. The proposed 80-acre Unit consists of two adjacent quarter-quarter sections; however, the Unit is not within a single governmental quarter section. This location makes the Unit non-standard with respect to the Southwest Gladiola-Devonian Pool.

(5) Applicant appeared at the hearing through counsel and presented land and geologic evidence to the effect that:

- (a) Applicant's geological analysis indicates that the Devonian reservoir is a water-drive reservoir and can be most efficiently produced from the location of the highest structural elevation of the reservoir in the Unit;
- (b) Applicant's seismic information indicates that the proposed well location is at the highest structural elevation within the Unit resulting in an unorthodox well location;
- (c) the Applicant has leased all mineral interests in the NW/4 of Section 1, but there are unleased mineral interests in the NE/4 of Section 2;
- (d) Applicant requests that Sojourner Drilling Corporation be designated the operator of the well; and
- (e) Applicant provided notice of publication before hearing in a newspaper of general circulation in the county in which the property is located for the unlocatable interests.

(6) No other party appeared at the hearing, or otherwise opposed the granting of this application.

The Division concludes that:

(7) Approval of the proposed non-standard unit and non-standard location will enable the Applicant to drill a well that will efficiently produce the reserves underlying the Unit, thereby preventing waste and will not impair correlative rights.

(8) Two or more separately owned tracts are embraced within the Unit, and/or there are royalty interests and/or undivided interests in oil and gas minerals in one or more tracts included in the Unit that are separately owned.

(9) Applicant is owner of an oil and gas working interest within the Unit. Applicant has the right to drill and proposes to drill the proposed well to a common source of supply within the Unit at the proposed location.

(10) There are interest owners in the Unit that have not agreed to pool their interests.

(11) To avoid the drilling of unnecessary wells, protect correlative rights, prevent waste and afford to the owner of each interest in the Unit the opportunity to recover or receive without unnecessary expense its just and fair share of hydrocarbons, this application should be approved by pooling all uncommitted interests, whatever they may be, in the oil and gas within the Unit.

(12) Sojourner Drilling Corporation should be designated the operator of the proposed well and of the Unit.

(13) Any pooled working interest owner who does not pay its share of estimated well costs should have withheld from production its share of reasonable well costs, plus an additional 200% thereof as a reasonable charge for the risk involved in drilling the proposed well.

(14) Reasonable charges for supervision (combined fixed rates) should be fixed at \$7,500 per month while drilling and \$750 per month while producing, provided that these rates should be adjusted annually pursuant to Section III.1.A.3. of the COPAS form titled "Accounting Procedure-Joint Operations."

**IT IS THEREFORE ORDERED THAT:**

(1) A non-standard 80-acre oil spacing and proration unit (the "Unit") is hereby established for the Devonian formation in the Southwest Gladiola-Devonian Pool (Pool code 27760), comprised of the SW/4 of the NW/4 (Unit letter E) of Section 1, Township 13 South, Range 37 East, NMPM, and the SE/4 of the NE/4 of Section 2 (Unit letter H), Township 13 South, Range 37 East, NMPM, in Lea County, New Mexico.

(2) Pursuant to the application of JLA Resources Company, all uncommitted interests, whatever they may be, in the Devonian formation in the Unit are hereby pooled.

(3) The Unit shall be dedicated to the Applicant's Kinsolving 2 Well No. 1 (the "proposed well"; API No. 30-025-pending), proposed to be drilled at a non-standard location 1750 feet from the North line and 30 feet from the East line (Unit letter H) of Section 2.

(4) The unorthodox location of the proposed well in the Southwest Gladiola-Devonian Pool is hereby approved.

(5) The operator of the Unit shall commence drilling the proposed well on or before December 31, 2015, and shall thereafter continue drilling the proposed well with due diligence to test the Devonian formation.

(6) In the event the operator does not commence drilling the proposed well on or before December 31, 2015, Ordering Paragraphs (1) and (2) shall be of no effect, unless the operator obtains a time extension from the Division Director for good cause demonstrated by satisfactory evidence.

(7) Should the proposed well not be drilled and completed within 120 days after commencement thereof, then Ordering Paragraphs (1) and (2) shall be of no further effect, and the unit and project area created by this order shall terminate, unless operator appears before the Division Director and obtains an extension of the time for completion of the proposed well for good cause shown by satisfactory evidence.

(8) Upon final plugging and abandonment of the proposed well and any other well drilled on the Unit pursuant to Division Rule 19.15.13.9 NMAC, the Unit created by this Order shall terminate, unless this Order has been amended to authorize further operations.

(9) Sojourner Drilling Corporation (OGRID 270717) is hereby designated the operator of the well and the Unit.

(10) After pooling, uncommitted working interest owners are referred to as pooled working interest owners. ("Pooled working interest owners" are owners of working interests in the Unit, including unleased mineral interests, who are not parties to an operating agreement governing the Unit.) After the effective date of this order, the operator shall furnish the Division and each known pooled working interest owner in the Unit an itemized schedule of estimated costs of drilling, completing and equipping the proposed well ("well costs").

(11) Within 30 days from the date the schedule of estimated well costs is furnished, any pooled working interest owner shall have the right to pay its share of estimated well costs to the operator in lieu of paying its share of reasonable well costs out of production as hereinafter provided, and any such owner who pays its share of estimated well costs as provided above shall remain liable for operating costs but shall not be liable for risk charges. Pooled working interest owners who elect not to pay their share of estimated well costs as provided in this paragraph shall thereafter be referred to as "non-consenting working interest owners."

(12) The operator shall furnish the Division and each known pooled working interest owner (including non-consenting working interest owners) an itemized schedule of actual well costs within 90 days following completion of the proposed well. If no

objection to the actual well costs is received by the Division, and the Division has not objected, within 45 days following receipt of the schedule, the actual well costs shall be deemed to be the reasonable well costs. If there is an objection to actual well costs within the 45-day period, the Division will determine reasonable well costs after public notice and hearing.

(13) Within 60 days following determination of reasonable well costs, any pooled working interest owner who has paid its share of estimated costs in advance as provided above shall pay to the operator its share of the amount that reasonable well costs exceed estimated well costs and shall receive from the operator the amount, if any, that the estimated well costs it has paid exceed its share of reasonable well costs.

(14) The operator is hereby authorized to withhold the following costs and charges from production from the well:

- (a) the proportionate share of reasonable well costs attributable to each non-consenting working interest owner; and
- (b) as a charge for the risk involved in drilling the well, 200% of the above costs.

(15) The operator shall distribute the costs and charges withheld from production, proportionately, to the parties who advanced the well costs.

(16) Reasonable charges for supervision (combined fixed rates) for the well are hereby fixed at \$7,500 per month while drilling and \$750 per month while producing, provided that these rates shall be adjusted annually pursuant to Section III.1.A.3. of the COPAS form titled "Accounting Procedure-Joint Operations." The operator is authorized to withhold from production the proportionate share of both the supervision charges and the actual expenditures required for operating the well, not in excess of what are reasonable, attributable to pooled working interest owners.

(17) Except as provided in Paragraphs (14) and (16) above, all proceeds from production from the proposed well that are not disbursed for any reason shall be held for the account of the person or persons entitled thereto pursuant to the Oil and Gas Proceeds Payment Act (NMSA 1978 Sections 70-10-1 through 70-10-6, as amended). If not disbursed, such proceeds shall be turned over to the appropriate authority as and when required by the Uniform Unclaimed Property Act (NMSA 1978 Sections 7-8A-1 through 70-8A7-8A-28, as amended).

(18) Any uncased mineral interests shall be considered a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest for the purpose of allocating costs and charges under this Order. Any well costs or charges that are to be paid out of production shall be withheld only from the working interests' share of production, and no costs or charges shall be withheld from production attributable to royalty interests.

(19) Should all the parties to this compulsory pooling order reach voluntary agreement subsequent to entry of this Order, this order shall thereafter be of no further effect.

(20) The operator of the well and Unit shall notify the Division in writing of the subsequent voluntary agreement of all parties subject to the compulsory pooling provisions of this Order.

(21) Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year herein above designated.



STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

*Scott Dawson*

for JAMI BAILEY  
Director