

FAX COVER SHEET

OIL CONSERVATION DIVISION
1301 W. GRAND AVE
ARTESIA, NM 88210

PHONE (505-748-1283)
FAX (505-748-9720)

Date 5-21-03

TO: David Brooks

FROM: Bryen Arrent

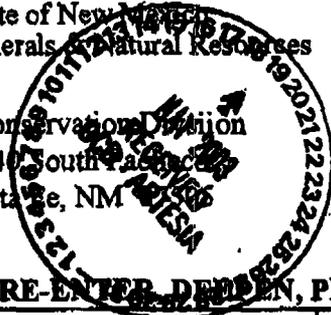
NUMBER OF PAGES 3 (INCLUDING COVER SHEET)

MESSAGE FYI

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. 1st Street, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
2040 South Pacheco
Santa Fe, NM



Form C-101
Revised March 17, 1999

Submit to appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Bass Enterprises Production Co. P.O. Box 2760 Midland, TX 79702-2760		² OGRID Number 001801
⁴ Property Code 001776		³ APT Number 30-
⁵ Property Name Big Eddy Unit		⁶ Well No. 145

⁷ Surface Location									
UL or lot no.	Section	Township	Range	Lot. Ida	Feet from the	North/South Line	Feet from the	East/West line	County
L	31	21S	28E		1980'	South	660'	West	Eddy

⁸ Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot. Ida	Feet from the	North/South Line	Feet from the	East/West line	County
⁹ Proposed Pool 1 East Carlsbad (Morrow)					¹⁰ Proposed Pool 2				

¹¹ Work Type Code N	¹² Well Type Code G	¹³ Cable/Rotary Rotary	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 3117'
¹⁶ Multiple No	¹⁷ Proposed Depth 12,500'	¹⁸ Formation Morrow	¹⁹ Contractor Unknown	²⁰ Spud Date ASAP

²¹ Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17-1/2"	13-3/8"	48#	500'	228 sx	Surface
12-1/4"	9-5/8"	36#	2550'	455 sx	Surface
7-7/8"	5-1/2"	17#	12,500'	714 sx	3000'

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.
Describe the blowout prevention program, if any. Use additional sheets if necessary.
This well is on fee Land
Attached is a Drilling program and a BOP Diagram
This permit application is being submitted with the full knowledge that another operator has applied for a permit for the same production unit. Please process this permit as "the operator" for this unit may be decided with an OCD Hearing.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: <i>William R. Dannels</i>		Approved by:	
Printed name: W. R. Dannels		Title:	
Title: Division Drilling Supp.		Approval Date:	Expiration Date:
Date: 5/14/03	Phone: (432) 683-2277	Conditions of Approval: Attached <input type="checkbox"/>	

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AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Bass Enterprises Production Co. P.O. Box 2760 Midland, TX 79702-2760		² OGRID Number 001801
⁴ Property Code 001776	⁵ Property Name Big Eddy Unit	³ API Number 30- ⁶ Well No. 146

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
H	31	21S	28E		1980'	North	660'	East	Eddy

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
⁹ Proposed Pool 1 East Carlsbad (Morrow)					¹⁰ Proposed Pool 2				

¹¹ Work Type Code N	¹² Well Type Code G	¹³ Cable/Rotary Rotary	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 3139' (est)
¹⁶ Multiple No	¹⁷ Proposed Depth 12,500'	¹⁸ Formation Morrow	¹⁹ Contractor Unknown	²⁰ Sped Date ASAP

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17-1/2"	13-3/8"	48#	500'	228 sx	Surface
12-1/4"	9-5/8"	36#	2950'	455 sx	Surface
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Describe the blowout prevention program, if any. Use additional sheets if necessary.

This well is on Fee Land
Attached is a Drilling program and a BOP Diagram

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²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *William R. Dannels*

Printed name: W. R. Dannels

Title: Division Drilling Supt.

Date: 5/14/03

Phone: (432) 683-2277

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

Expiration Date:

Conditions of Approval:

Attached



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop
Cabinet Secretary

Lori Wrotenbery

Director

Oil Conservation Division

May 21, 2003

Bass Enterprises Production Company

P.O. Box 2760

Midland, TX 79702-2760

Attn: W.R. Dannels

RE: BASS ENTERPRISES' APPLICATIONS TO DRILL (APDS):

- Big Eddy Unit # 145, located in Unit Letter L, 1980' FSL & 660' FWL of Section 31, T-21-S R-28-E, Eddy County, New Mexico, NMPM.
- Big Eddy Unit # 146, located in Unit Letter H, 1980' FNL & 660' FWL of Section 31, T-21-S R-28-E, Eddy County, New Mexico, NMPM.

Dear Mr. Dannels,

As you are aware on forms C-101 of which you submitted and noted on the above noted wells, another operator, MYCO Industries Inc., has already submitted (2) applications in the same proration units of which your drilling applications are located.

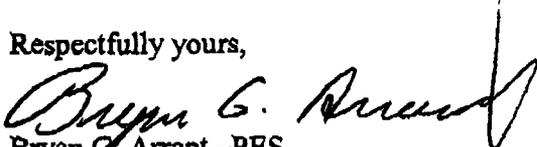
It has been the policy of the NMOCD to approve operator's drilling applications as the ones first submitted when situations such as this arises.

To reference R-11700 (item 21) in a previous hearing:

"The Oil Conservation Division has no jurisdiction to determine the validity of any title, or the validity or continuation in force and effect of any oil and gas lease....".

Therefore, I cannot process your permits as requested and I am returning your applications to drill at this time.

Respectfully yours,


Bryan G. Arrant -PES

cc: MYCO Industries, Inc.
David K. Brooks-Legal Council, Santa Fe
Tim Gum, Artesia-NMOCD District II