

DOCKET: EXAMINER HEARING - THURSDAY - MARCH 3, 2016

8:15 A.M. - 1220 South St. Francis
Santa Fe, New Mexico

Docket Nos. 09-16 and 10-16 are tentatively set for March 17, 2016 and March 31, 2016. Applications for hearing must be filed at least 30 days in advance of hearing date. OCD Rule Subsection B of 19.15.4.13 NMAC requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing statement no later than the Thursday before the hearing, and serve a copy on opposing counsel of record. If the OCD does not receive a pre-hearing statement from the applicant by the close of business on the Thursday before the hearing, the hearing may be continued. A party who plans on using projection equipment at a hearing must contact Florene Davidson seven (7) business days prior to the hearing requesting the use of the projection equipment. Wireless internet is available; however, the party must provide its own laptop computer. The following cases will be heard by an Examiner.

Locator Key for Cases***Case 15411 - No. 10******Case 15429 - No. 3******Case 15434 - No. 9******Case 15437 - No. 8******Case 15438 - No. 4******Case 15439 - No. 5******Case 15440 - No. 6******Case 15441 - No. 11******Case 15442 - No. 7******Case 15444 - No. 1******Case 15445 - No. 2******1. Case No. 15444: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico.***

Applicant seeks an order pooling all mineral interests in the Wolfcamp formation underlying the N/2 of Section 33, Township 23 South, Range 28 East, NMPM, for all pools or formations developed on 320 acre spacing within that vertical extent, including the South Culebra Bluff-Wolfcamp Gas Pool. The unit will be dedicated to the **B Banker 33-23S-28E RB Well No. 221H**, a horizontal well with a surface location in the NE/4 NE/4, and a terminus in the NW/4 NW/4, of Section 33. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 1-1/2 miles south-southeast of Loving, New Mexico.

2. Case No. 15445: Application of Matador Production Company for compulsory pooling and approval of an unorthodox gas well location, Eddy County, New Mexico.

Applicant seeks an order pooling all mineral interests in the Wolfcamp formation underlying the N/2 of Section 13, Township 24 South, Range 28 East, NMPM, for all pools or formations developed on 320 acre spacing within that vertical extent, including the Northwest Pierce Crossing-Wolfcamp Gas Pool. The unit will be dedicated to the **Janie Connor 13-24S-28E RB Well No. 201H**. The well is a horizontal well, with a surface location 299 feet from the north line and 330 feet from the east line of adjoining Section 14. The producing interval will be unorthodox, with the first perforation 330 feet from the north line and 330 feet from the west line, and the last perforation 330 feet from the north line and 330 feet from the east line, of Section 13. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 1-1/2 miles east of Malaga, New Mexico.

3. Case No. 15429: (Continued from the February 18, 2016 Examiner Hearing.)

Application of Devon Energy Production Company, L.P. for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Devon Energy Production Company, L.P. seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Wolfcamp formation comprised of Lot 4, SW/4 NW/4, and W/2 SW/4 (the W/2 W/2) of Section 1, Township 23 South, Range 31 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Wolfcamp formation underlying the non-standard unit, for any formations and/or pools developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the **Tomb Raider 1 Fed. Well No. 2H**, a horizontal well to be drilled at a surface location 200 feet from the north line and 1360 feet from the west line, with a terminus 330 feet from the south line and 660 feet from the west line, of Section 1. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 21 miles east-northeast of Malaga, New Mexico.