

Hold safety meeting. MIRU **Renegade Wireline Services**, run bond log. Perforate 1560'-1570', 1574'-1615', 1620'-1631'. PU and RIH with 5 1/2" CIBP and set at 1831' on wireline (state requested because of the amount of rat hole.) RD **Renegade Wireline Services**. MIRU **Reliant** rig. Shut down and wait 24 hours to get a water sample from the Glorietta (for State).

Hold safety meeting. Well was dry, no fluid was produced. PU 5 1/2" treating packer, TIH and set at 1500' with 2 7/8" workstring. MIRU **Allied Oil and Gas Services** and pressure test lines. Pump acid job as follows:

	Stage Type	Volume (gal.)	Type of fluid
1	Pre-Flush	420	Produced Water
2	Acid	1/2 transport volume (~1500 gals)	15% HCl
3	Flush	4200	Produced Water

RD **Allied Oil and Gas Services**. TOO H and LD 5 1/2" treating packer and 2 7/8" workstring. RU **Renegade Wireline Services**, perforate 1480'-1510', 1510'-1530'. RD **Renegade Wireline Services**. PU 5 1/2" treating packer and 5 1/2" RBP, TIH and set RBP (bottom) @ 1550' with 2 7/8" workstring. Set treating packer @ 1430'. Pump acid job as follows:

	Stage Type	Volume (gal.)	Type of fluid
1	Pre-Flush	420	Produced Water
2	Acid	1/2 transport volume (~1500 gals)	15% HCl
3	Flush	4200	Produced Water

RDMO **Allied Oil and Gas Services**. TOO H and LD 5 1/2" treating packer, 5 1/2" RBP and 2 7/8" workstring. RU **Renegade Wireline Services**, and PU 5 1/2" injection packer and wireline set at 1452' (center rubber). RDMO **Renegade Wireline Services**. PU and TIH with 2 7/8" fiberglass injection tubing and latch onto injection packer. RDMO **Reliant** rig