

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY  
THE OIL CONSERVATION DIVISION FOR THE  
PURPOSE OF CONSIDERING:

CASE NO. 15379  
ORDER NO. R-14132

APPLICATION OF THE NEW MEXICO OIL CONSERVATION DIVISION (“OCD”) COMPLIANCE AND ENFORCEMENT MANAGER FOR A COMPLIANCE ORDER AGAINST DOMINION PRODUCTION COMPANY, LLC, FINDING THAT THE OPERATOR IS IN VIOLATION OF AGREED COMPLIANCE ORDER 285 AND THE OIL AND GAS ACT, NMSA 1978, SECTIONS 70-2-1 *et seq.* AND OCD RULES, NMAC 19.15.2 *et seq.*, REQUIRING OPERATOR TO RETURN TO COMPLIANCE WITH DIVISION RULES BY A DATE CERTAIN, AND IN THE EVENT OF NON-COMPLIANCE, REQUEST FOR ADDITIONAL SANCTIONS.

ORDER OF THE DIVISION

BY THE DIVISION:

This case came on for hearing at 8:15 a.m. on October 29, 2015, at Santa Fe, New Mexico, before Examiner Phillip R. Goetze.

NOW, on this 25<sup>th</sup> day of February, 2016, the Division Director, having considered the testimony, the record and the recommendations of the Examiner,

FINDS THAT:

(1) Due public notice has been given, and the Division has jurisdiction of this case and of the subject matter

(2) The Division seeks a compliance order against Dominion Production Company, LLC (“Dominion” or “Operator”) finding the Operator is in violation of Division Rules 19.15.5.9 NMAC, 19.15.25.8 NMAC, and 19.15.8.9 NMAC, as to the wells listed in Exhibit “A” (the “subject wells”), declaring the subject wells abandoned by the Operator. The subject wells and corresponding violation are summarized as follows:

(a) the 74 inactive wells (identified in Exhibit “A”) exceed the amount allowed under Division Rule 19.15.5.9 NMAC; and

(b) the 40 wells (identified in the last column of the Exhibit "A") are in violation of Division Rule 19.15.8.9 NMAC for financial assurance.

(3) The Division also seeks a determination that Dominion was not in compliance with the Agreed Compliance Order (ACO) 285 dated January 25, 2015. The Division identified only partial completion of the ACO conditions which included the plugging of the listed wells, performing remedial work for specific wells, and conducting required mechanical integrity tests (MITs).

(4) The Division further seeks authorization to plug and abandon the subject wells and forfeit the applicable financial assurances and recover costs from the Operator in accordance with Division Rule 19.15.8.13 NMAC.

(5) The subject wells are located within the Hospah oil field which is found in the southeast portion of the San Juan Basin.

(6) At hearing, Mr. David Burns, president of Dominion, appeared in opposition through legal counsel. No other party appeared at the hearing, or otherwise opposed the granting of this application.

**Applicant appeared at hearing through counsel and presented the following testimony.**

(7) The Operator is a foreign corporation registered with the New Mexico Secretary of State. The record of the Secretary showed Mr. David Burns and Mr. W. Andrew Krusen, Jr. as officers of the corporation.

(8) The Division notified the Operator regarding the violations and pending hearing. This included a registered mailing to Mr. Burns on August 19, 2015.

(9) The Operator is registered under OGRID No. 291567.

(10) Dominion became operator of the subject wells with the approval of the Division on October 12, 2012.

(11) The Operator maintains a \$50,000 blanket bond and numerous individual well bonds as required for financial assurance under Division Rule 19.15.8.9 NMAC. Notice of this application was provided on August 19, 2015, to Frost Bank and West Texas National Bank, both financial entities providing financial assurance for Dominion.

(12) The Division provided testimony relating to inspection of the subject wells and the wells included in Order ACO-285. The Division noted the following:

(a) the Operator had nine wells with compliance issues identified in Order ACO-285 that were remaining to be resolved;

- (b) the remaining issues included the proper abandonment of five injection wells, the completion of required MITs for three injection wells, and the completion of casing repairs followed by a MIT for one injection well;
- (c) the Operator was integral to the development of the ACO including the selection of wells identified for resolution of outstanding violations and the schedule for completion; and
- (d) the inactive wells represent a general environmental threat since the mechanical integrity of the inactive wells has not been assessed periodically as required under Division rule.

(13) The subject wells are completed and are currently shut-in with no evidence of production reported to the Division.

(14) The subject wells have been inactive in excess of a period of one (1) year plus 90 days, and are not plugged or abandoned, nor placed in temporary abandonment status in violation of Division Rule 19.15.25.8 NMAC.

(15) The current condition of the subject wells and associated well locations represent a potential danger to the environment and the general public.

(16) The Division identified 40 of the subject wells as requiring additional financial assurance, under Division Rule 19.15.8.9 NMAC, in the amount of \$278,038.

(17) The Division requests an order that provides a definitive schedule for resolving the remaining compliance items of Order ACO-285, and providing to the Division the financial assurance required for the subject wells

**Operator appeared at hearing through counsel and presented the following testimony.**

(18) Dominion acquired the leases in the Hospah oil field that contain the subject wells in order to conduct an enhanced oil recovery (EOR) project. The EOR project proposed the use of polymer flooding in conjunction with an improved well pattern that is specific to the polymer flooding response.

(19) Dominion provided a consultant's evaluation of the estimated recovery by using the polymer flooding for the southern portion of the Hospah field at approximately three million barrels of oil. The same report also stated a similar potential for the same volume of additional oil that could be recovered in the northern portion of the field.

(20) Dominion has proposed that it be allowed to conduct a limited application of polymer flooding as a pilot project for a small portion of the field. The results of the pilot project would provide direction as to the existing wells to be used for the full field

EOR operation, identification of existing wells to be abandoned, and development of the locations for future injection and production wells.

(21) The Operator stated that since becoming the operator of the subject wells the general condition of the Hospah field has improved and it has made significant effort to resolve the violations and compliance issues contained in ACO-285.

(22) The Operator stated the costs of the compliance items, including the additional bonding for the subject wells, would interfere with Dominion's effort to reorganize financially and proceed with the proposed EOR project.

(23) Dominion also identified current pricing of petroleum commodities, poor weather conditions, and the cost anticipated for initiating the pilot project as having impacted the ability to complete the required compliance as originally scheduled.

(24) The Operator cited inequity of requests by the Division for subject wells to be tested since the testing as required under Division rule had not been conducted by the previous operator and was only recently initiated when Dominion became operator of the subject wells.

(25) The Operator noted that the Division is empowered to prevent waste of resources and that Dominion's EOR project provided the opportunity of increased hydrocarbon production.

(26) The Operator stated that the subject wells do not represent an environmental risk in their current state.

(27) The Operator proposed a resolution of outstanding compliance issues: Dominion would complete the requirement for financial assurance by March 2016, complete the plugging and abandonment of wells by July 2016, and complete the MITs by the end of December 2016.

The Division Concludes as Follows:

(28) Dominion is the operator of record for the subject wells and is responsible for compliance with the Oil and Gas Act and Division rules.

(29) NMSA 1978, Section 70-2-14(B) provides, in relevant part, "*If any of the requirements of the Oil and Gas Act [70-2-1 NMSA 1978] or the rules promulgated pursuant to that act have not been complied with, the oil conservation division, after notice and hearing, may order any well plugged and abandoned by the operator or surety or both in accordance with division rules.*"

(30) Division Rule 19.15.5.10(B) NMAC authorizes the Division to commence compliance proceedings for violation of a provision of the Oil and Gas Act, NMSA 1978, Sections 70-2-1 through 70-2-38 or a provision of a rule or order issued pursuant to the Act.

(31) As established by the evidence provided at hearing, the Operator is in violation of Division Rules 19.15.5.9 NMAC (the inactive well rule), 19.15.8.9 NMAC (the financial assurance rule), 19.15.25.9 NMAC (wells properly abandoned rule), 19.15.26.10 NMAC (the operation and maintenance of injection wells) and 19.15.26.11 NMAC (the testing of injection wells).

(32) Dominion should assess and determine the status of the subject wells as to beneficial use as required by Division Rule 19.15.25.9 NMAC and as to the mechanical integrity as required by Division Rule 19.15.26.11 NMAC.

(33) Dominion should be required to plug and abandon the subject wells found not to be beneficial and, in the event of non-compliance, the Division should be authorized to plug and abandon the subject wells, and to restore and remediate the well locations utilizing the financial assurance of the Operator. The Division should also be authorized to recover costs from the Operator if the financial assurance is insufficient for the cost of plugging and abandoning the subject wells.

**IT IS THEREFORE ORDERED THAT:**

(1) Dominion Production Company, LLC ("Dominion" or "Operator") shall complete the following remaining requirements of Agreed Compliance Order ACO-285 within the specified period:

- (a) complete the repairs (including testing and either returning to injection or place in temporary abandonment) for the South Hospah Unit Well No. 39 (API 30-031-20152, a Federal well) or plug and abandon within sixty (60) days of the issuance date of this order;
- (b) conduct mechanical integrity tests on the three remaining wells, the Hospah Sand Unit Well No. 58 (API 30-031-20115), Hospah Sand Unit Well No. 51 (API 30-031-20242, a Federal well), and Lone Pine Dakota D Unit Well No. 14 (API 30-031-20174), within sixty (60) days of the issuance date of this order; and
- (c) plug and abandon the five remaining wells, the South Hospah Unit Well No. 52 (API 30-031-20243), South Hospah Unit Well No. 60 (API 30-031-20411, a Federal well), Santa Fe Railroad A Well No. 87 (API 30-031-20413), South Hospah Unit Well No. 100 (API 30-031-20831), and Santa Fe Railroad A Well No. 97 (API 30-031-20855) within ninety (90) days of the issuance date of this order.

(2) Dominion shall provide, within sixty (60) days of the issuance date of this order, adequate financial assurance under Division Rule 19.15.8.9 NMAC for the forty (40) wells identified as requiring additional bonds and listed in the last column of Exhibit "A", attached hereto.

(3) Dominion shall bring into compliance with Division Rule 19.15.25.8 NMAC within two hundred and seventy (270) days of the issuance date of this order, the

seventy-four (74) inactive wells identified in Exhibit "A" (the "subject wells") by accomplishing one of the following with respect to each well:

- (a) causing the well to be plugged and abandoned in accordance with Division Rule 19.15.25.8 NMAC and in accordance with a Division-approved plugging program;
- (b) restoring the well to production if the well is an oil and gas well;
- (c) restoring the well to injection if the well is an injection well in accordance with Division Rule 19.15.26 NMAC; or
- (d) causing the well to be temporarily abandoned with Division approval in accordance with Division Rule 19.15.25.13 NMAC.

It is further stipulated that the operator shall be required to resolve the compliance status of the subject wells at a minimum rate of six (6) wells for each thirty (30)-day period within 270-day allotted time.

(4) For this order, if skimming, swabbing, or similar activity is used as the method for "restoring the well to production", then the operator shall be required to recover a minimum of ten (10) barrels of oil per well per monthly reporting period.

(5) All subject wells categorized as Federal wells are subject to the authority of the U. S. Bureau of Land Management and shall secure approval from the Bureau of Land Management for any activity required under this order for Federal wells.

(6) If the Operator has not completed the requirements detailed in Ordering Paragraph (1) within the prescribed time periods, Dominion shall be in violation of this order and the Division shall be authorized:

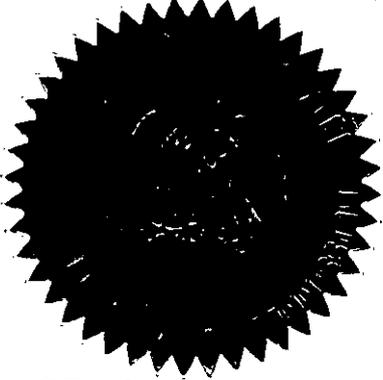
- (a) to plug and abandon the subject wells that are out of compliance with Division rules;
- (b) to restore and remediate the well locations;
- (c) to direct forfeiture of the applicable financial assurance of the Operator;
- (d) to recover costs from the Operator in accordance with Division Rule 19.15.8.13 NMAC; and
- (e) to have opportunity to seek indemnification from the Operator as provided in NMSA 1978, Section 70-2-14(E) if there are not sufficient funds to cover all costs the Division incurs plugging and abandoning the wells and restoring and remediating the well locations.

(7) If the Operator has not completed the work described in Ordering Paragraphs (1) through (3) within the specified time, Dominion shall be in violation of this order and the Division shall be authorized to proceed with the alternative actions listed in Ordering Paragraph (6).

(8) If the Operator cannot complete the work described in Ordering Paragraph (3) within the specified time, the Operator shall file, prior to the expiration date in the ordering paragraph, an application for hearing to request an extension. At hearing, the Operator shall provide evidence of the work completed to date, shall show cause for the extension, and shall provide an alternate schedule to complete the work.

(9) Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.



SEAL

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

*David R. Catanach*

DAVID R. CATANACH  
Director

**EXHIBIT "A"**  
**CASE NO. 15379**  
**ORDER NO. R-14132**

Identity No. For Case	API Well No.	Well Name	Well No.	Operator Name	Type	Status	Surface Owner	OCD UL-Sec-Twp-Rng	Footage FNL/FSL	Footage FEL/FWL	County	OCD Exhibit 2: Remaining ACO-285 Condition	OCD Exhibit 3: Inactive Well	OCD Exhibit 4: Bond Required
1	30-031-05141	SANTA FE RAILROAD	007	DOMINION PRODUCTION COMPANY, LLC	O	A	P	E-7-17N-8W	1650 N	330 W	McKinley		Yes	
2	30-031-05146	SOUTH HOSPAH UNIT	005	DOMINION PRODUCTION COMPANY, LLC	O	A	F	B-12-17N-9W	990 N	2712 E	McKinley		Yes	
3	30-031-05158	HOSPAH SAND UNIT	005	DOMINION PRODUCTION COMPANY, LLC	O	A	P	C-1-17N-9W	990 N	1650 W	McKinley		Yes	Yes
4	30-031-05171	HOSPAH SAND UNIT	039	DOMINION PRODUCTION COMPANY, LLC	O	A	P	K-1-17N-9W	1980 S	1980 W	McKinley		Yes	
5	30-031-05176	HOSPAH SAND UNIT	009	DOMINION PRODUCTION COMPANY, LLC	O	A	P	J-1-17N-9W	2310 S	2310 E	McKinley		Yes	
6	30-031-05182	HOSPAH SAND UNIT	052	DOMINION PRODUCTION COMPANY, LLC	O	A	P	G-1-17N-9W	2310 N	2970 W	McKinley		Yes	
7	30-031-05185	HOSPAH SAND UNIT	002	DOMINION PRODUCTION COMPANY, LLC	O	A	P	L-1-17N-9W	1808 S	354 W	McKinley		Yes	
8	30-031-05186	HOSPAH SAND UNIT	024	DOMINION PRODUCTION COMPANY, LLC	O	A	P	G-1-17N-9W	1600 N	2020 E	McKinley		Yes	Yes
9	30-031-05189	HOSPAH SAND UNIT	012	DOMINION PRODUCTION COMPANY, LLC	O	A	P	B-1-17N-9W	990 N	2310 E	McKinley		Yes	
10	30-031-05192	HOSPAH SAND UNIT	023	DOMINION PRODUCTION COMPANY, LLC	O	A	P	D-1-17N-9W	990 N	960 W	McKinley		Yes	Yes
11	30-031-05193	HOSPAH SAND UNIT	089	DOMINION PRODUCTION COMPANY, LLC	O	A	P	B-1-17N-9W	660 N	1900 E	McKinley		Yes	Yes
12	30-031-05194	HOSPAH SAND UNIT	051	DOMINION PRODUCTION COMPANY, LLC	O	A	P	B-1-17N-9W	660 N	1980 E	McKinley		Yes	
13	30-031-05195	HOSPAH SAND UNIT	022	DOMINION PRODUCTION COMPANY, LLC	O	A	P	A-1-17N-9W	330 N	660 E	McKinley		Yes	
14	30-031-05201	HOSPAH SAND UNIT	050	DOMINION PRODUCTION COMPANY, LLC	O	A	S	P-36-18N-9W	330 S	660 E	McKinley		Yes	Yes

**EXHIBIT "A"**  
**CASE NO. 15379**  
**ORDER NO. R-14132**

Identity No. For Case	API Well No.	Well Name	Well No.	Operator Name	Type	Status	Surface Owner	OCD UL-Sec-Twp-Rng	Footage FNL/FSL	Footage FEL/FWL	County	OCD Exhibit 2: Remaining ACO-285 Condition	OCD Exhibit 3: Inactive Well	OCD Exhibit 4: Bond Required
15	30-031-05203	HOSPAH SAND UNIT	019	DOMINION PRODUCTION COMPANY, LLC	O	A	S	O-36-18N-9W	330 S	2060 E	McKinley		Yes	
16	30-031-05205	HOSPAH SAND UNIT	003	DOMINION PRODUCTION COMPANY, LLC	O	A	S	N-36-18N-9W	330 S	1650 W	McKinley		Yes	
17	30-031-05207	HOSPAH SAND UNIT	015	DOMINION PRODUCTION COMPANY, LLC	O	A	S	N-36-18N-9W	330 S	2590 W	McKinley		Yes	Yes
18	30-031-05211	HOSPAH SAND UNIT	016	DOMINION PRODUCTION COMPANY, LLC	O	A	S	N-36-18N-9W	990 S	2700 E	McKinley		Yes	
19	30-031-05213	HOSPAH SAND UNIT	017	DOMINION PRODUCTION COMPANY, LLC	O	A	S	N-36-18N-9W	990 S	2310 W	McKinley		Yes	Yes
20	30-031-05214	HOSPAH SAND UNIT	027	DOMINION PRODUCTION COMPANY, LLC	O	A	S	P-36-18N-9W	990 S	660 E	McKinley		Yes	Yes
21	30-031-05217	HOSPAH SAND UNIT	036	DOMINION PRODUCTION COMPANY, LLC	O	A	S	J-36-18N-9W	999 S	999 E	McKinley		Yes	Yes
22	30-031-05219	HOSPAH SAND UNIT	037	DOMINION PRODUCTION COMPANY, LLC	O	A	S	I-36-18N-9W	990 S	990 E	McKinley		Yes	
23	30-031-05220	HOSPAH SAND UNIT	054	DOMINION PRODUCTION COMPANY, LLC	O	A	P	L-31-18N-8W	1980 S	577 W	McKinley		Yes	Yes
24	30-031-05222	HOSPAH SAND UNIT	035	DOMINION PRODUCTION COMPANY, LLC	O	A	S	K-36-18N-9W	2310 S	2310 W	McKinley		Yes	Yes
25	30-031-05223	HOSPAH SAND UNIT	034	DOMINION PRODUCTION COMPANY, LLC	O	A	S	J-36-18N-9W	2310 S	2310 E	McKinley		Yes	Yes
26	30-031-05224	HOSPAH SAND UNIT	032	DOMINION PRODUCTION COMPANY, LLC	O	A	S	I-36-18N-9W	2310 S	1050 E	McKinley		Yes	Yes
27	30-031-05225	HOSPAH SAND UNIT	029	DOMINION PRODUCTION COMPANY, LLC	O	A	S	G-36-18N-9W	550 S	550 W	McKinley		Yes	Yes
28	30-031-05531	SANTA FE RAILROAD	009	DOMINION PRODUCTION COMPANY, LLC	O	A	P	F-7-17N-8W	1650 N	1650 W	McKinley		Yes	Yes

**EXHIBIT "A"**  
**CASE NO. 15379**  
**ORDER NO. R-14132**

Identity No. For Case	API Well No.	Well Name	Well No.	Operator Name	Type	Status	Surface Owner	OCD UL-Sec-Twp-Rng	Footage FNL/FSL	Footage FEL/FWL	County	OCD Exhibit 2: Remaining ACO-285 Condition	OCD Exhibit 3: Inactive Well	OCD Exhibit 4: Bond Required
29	30-031-05570	SANTA FE RAILROAD A	072	DOMINION PRODUCTION COMPANY, LLC	O	A	P	P-1-17N-9W	330 S	1250 E	McKinley		Yes	Yes
30	30-031-05594	HOSPAH SAND UNIT	055	DOMINION PRODUCTION COMPANY, LLC	O	A	P	G-1-17N-9W	1650 N	2710 E	McKinley		Yes	Yes
31	30-031-20019	SANTA FE RAILROAD A	073	DOMINION PRODUCTION COMPANY, LLC	O	A	P	O-1-17N-9W	330 S	2000 E	McKinley		Yes	Yes
32	30-031-20021	SANTA FE RAILROAD A	074	DOMINION PRODUCTION COMPANY, LLC	O	A	P	I-1-17N-9W	1650 S	330 E	McKinley		Yes	
33	30-031-20036	SANTA FE RAILROAD	015	DOMINION PRODUCTION COMPANY, LLC	O	A	P	E-7-17N-8W	1650 N	990 W	McKinley		Yes	Yes
34	30-031-20037	SANTA FE RAILROAD	014	DOMINION PRODUCTION COMPANY, LLC	O	A	P	D-7-17N-8W	330 N	990 W	McKinley		Yes	Yes
35	30-031-20038	SANTA FE RAILROAD	013	DOMINION PRODUCTION COMPANY, LLC	O	A	P	D-7-17N-8W	930 N	330 W	McKinley		Yes	Yes
36	30-031-20072	SANTA FE RAILROAD A	075	DOMINION PRODUCTION COMPANY, LLC	O	A	P	P-1-17N-9W	330 S	330 E	McKinley		Yes	
37	30-031-20086	SANTA FE	016	DOMINION PRODUCTION COMPANY, LLC	O	A	P	C-7-17N-8W	330 N	2310 W	McKinley		Yes	Yes
38	30-031-20102	SANTA FE	017	DOMINION PRODUCTION COMPANY, LLC	O	A	P	F-7-17N-8W	1950 N	1950 W	McKinley		Yes	Yes
39	30-031-20115	HOSPAH SAND UNIT	058	DOMINION PRODUCTION COMPANY, LLC	I	A	P	O-36-18N-9W	30 S	2350 E	McKinley	Conduct MIT	Yes	
40	30-031-20118	SOUTH HOSPAH UNIT	036	DOMINION PRODUCTION COMPANY, LLC	I	A	F	B-12-17N-9W	900 N	2630 E	McKinley		Yes	
41	30-031-20129	WHIGHAM	003	DOMINION PRODUCTION COMPANY, LLC	O	A	P	H-11-17N-9W	2300 N	350 E	McKinley		Yes	Yes
42	30-031-20138	SANTA FE RAILROAD	018	DOMINION PRODUCTION COMPANY, LLC	O	A	P	D-7-17N-8W	600 N	710 W	McKinley		Yes	Yes

**EXHIBIT "A"**  
**CASE NO. 15379**  
**ORDER NO. R-14132**

Identity No. For Case	API Well No.	Well Name	Well No.	Operator Name	Type	Status	Surface Owner	OCD UL-Sec-Twp-Rng	Footage FNL/FSL	Footage FEL/FWL	County	OCD Exhibit 2: Remaining ACO-285 Condition	OCD Exhibit 3: Inactive Well	OCD Exhibit 4: Bond Required
43	30-031-20152	SOUTH HOSPAH UNIT	039	DOMINION PRODUCTION COMPANY, LLC	I	A	F	H-12-17N-9W	2180 N	660 E	McKinley	Remedial work on well	Yes	
44	30-031-20165	SANTA FE PACIFIC RAILROAD	002	DOMINION PRODUCTION COMPANY, LLC	G	E	P	L-13-17N-9W	1980 S	660 W	McKinley		Yes	
45	30-031-20174	LONE PINE DAKOTA D UNIT	014	DOMINION PRODUCTION COMPANY, LLC	I	E	P	H-13-17N-9W	1980 N	4620 W	McKinley	Conduct MIT	Yes	
46	30-031-20181	SANTA FE PACIFIC RAILROAD	008	DOMINION PRODUCTION COMPANY, LLC	G	E	P	D-24-17N-9W	740 N	640 W	McKinley		Yes	Yes
47	30-031-20182	SANTA FE PACIFIC RAILROAD	009	DOMINION PRODUCTION COMPANY, LLC	G	A	P	F-13-17N-9W	2180 N	2180 W	McKinley		Yes	
48	30-031-20183	LONE PINE DAKOTA D UNIT	012	DOMINION PRODUCTION COMPANY, LLC	G	A	P	B-13-17N-9W	800 N	3500 W	McKinley		Yes	
49	30-031-20201	LONE PINE DAKOTA D UNIT	023	DOMINION PRODUCTION COMPANY, LLC	G	A	P	K-13-17N-9W	1650 S	2310 W	McKinley		Yes	
50	30-031-20242	SOUTH HOSPAH UNIT	051	DOMINION PRODUCTION COMPANY, LLC	I	A	F	E-12-17N-9W	1775 N	620 W	McKinley	Conduct MIT	Yes	
51	30-031-20243	SOUTH HOSPAH UNIT	052	DOMINION PRODUCTION COMPANY, LLC	I	A	F	C-12-17N-9W	720 N	1850 W	McKinley	Plug and abandon	Yes	
52	30-031-20303	SANTA FE RR B	032	DOMINION PRODUCTION COMPANY, LLC	O	E	P	M-5-17N-8W	990 S	330 W	McKinley		Yes	
53	30-031-20338	HOSPAH SAND UNIT	001Y	DOMINION PRODUCTION COMPANY, LLC	O	A	P	A-1-17N-9W	925 N	1330 E	McKinley		Yes	
54	30-031-20341	SANTA FE	029	DOMINION PRODUCTION COMPANY, LLC	O	A	P	B-7-17N-8W	990 N	1680 E	McKinley		Yes	Yes
55	30-031-20369	SANTA FE RR B	033	DOMINION PRODUCTION COMPANY, LLC	O	E	P	L-5-17N-8W	2310 S	330 W	McKinley		Yes	Yes
56	30-031-20372	SANTA FE RAILROAD A	084	DOMINION PRODUCTION COMPANY, LLC	I	A	P	O-1-17N-9W	5 S	2900 E	McKinley		Yes	

**EXHIBIT "A"**  
**CASE NO. 15379**  
**ORDER NO. R-14132**

Identity No. For Case	API Well No.	Well Name	Well No.	Operator Name	Type	Status	Surface Owner	OCD UL-Sec-Twp-Rng.	Footage FNL/FSL	Footage FEL/FWL	County	OCD Exhibit 2: Remaining ACO-285 Condition	OCD Exhibit 3: Inactive Well	OCD Exhibit 4: Bond Required
57	30-031-20390	SANTA FE RR B	034	DOMINION PRODUCTION COMPANY, LLC	O	A	P	M-5-17N-8W	330 S	330 W	McKinley		Yes	
58	30-031-20391	SANTA FE RR B	035	DOMINION PRODUCTION COMPANY, LLC	I	A	P	E-5-17N-8W	2310 N	330 W	McKinley		Yes	
59	30-031-20411	SOUTH HOSPAH UNIT	060	DOMINION PRODUCTION COMPANY, LLC	I	A	F	H-12-17N-9W	2210 N	1300 E	McKinley	Plug and abandon	Yes	
60	30-031-20413	SANTA FE RAILROAD A	087	DOMINION PRODUCTION COMPANY, LLC	I	A	P	P-1-17N-9W	5 S	50 E	McKinley	Plug and abandon	Yes	
61	30-031-20415	SANTA FE RR B	037	DOMINION PRODUCTION COMPANY, LLC	O	E	P	M-5-17N-8W	890 S	330 W	McKinley		Yes	Yes
62	30-031-20416	SANTA FE RR B	036	DOMINION PRODUCTION COMPANY, LLC	O	E	P	L-5-17N-8W	1650 S	330 W	McKinley		Yes	Yes
63	30-031-20441	SANTA FE RAILROAD A	090	DOMINION PRODUCTION COMPANY, LLC	O	A	P	P-1-17N-9W	1000 S	330 E	McKinley		Yes	Yes
64	30-031-20442	SANTA FE RAILROAD A	089	DOMINION PRODUCTION COMPANY, LLC	O	A	P	O-1-17N-9W	330 S	2450 E	McKinley		Yes	
65	30-031-20451	SANTA FE RAILROAD	040	DOMINION PRODUCTION COMPANY, LLC	O	A	P	E-7-17N-8W	1440 N	420 W	McKinley		Yes	Yes
66	30-031-20594	SANTA FE RAILROAD	041	DOMINION PRODUCTION COMPANY, LLC	O	A	P	D-7-17N-8W	1000 N	1000 W	McKinley		Yes	Yes
67	30-031-20608	HOSPAH SAND UNIT	095	DOMINION PRODUCTION COMPANY, LLC	O	A	P	B-1-17N-9W	350 N	2550 E	McKinley		Yes	Yes
68	30-031-20717	HOSPAH SAND UNIT	096	DOMINION PRODUCTION COMPANY, LLC	O	A	P	K-36-18N-9W	1850 S	1875 W	McKinley		Yes	Yes
69	30-031-20749	SANTA FE RR B	039	DOMINION PRODUCTION COMPANY, LLC	I	A	P	M-5-17N-8W	50 S	50 W	McKinley		Yes	Yes
70	30-031-20831	HOSPAH SAND UNIT	100	DOMINION PRODUCTION COMPANY, LLC	I	A	S	H-36-18N-9W	2505 N	1190 E	McKinley	Plug and abandon	Yes	

**EXHIBIT "A"**  
**CASE NO. 15379**  
**ORDER NO. R-14132**

Identity No. For Case	API Well No.	Well Name	Well No.	Operator Name	Type	Status	Surface Owner	OCD UL-Sec-Twp-Rng	Footage FNL/FSL	Footage FEL/FWL	County	OCD Exhibit 2: Remaining ACO-285 Condition	OCD Exhibit 3: Inactive Well	OCD Exhibit 4: Bond Required
71	30-031-20836	SANTA FE RAILROAD	047	DOMINION PRODUCTION COMPANY, LLC	O	A	P	D-7-17N-8W	1200 N	550 W	McKinley		Yes	Yes
72	30-031-20837	SANTA FE RAILROAD	048	DOMINION PRODUCTION COMPANY, LLC	O	A	P	E-7-17N-8W	2410 N	410 W	McKinley		Yes	Yes
73	30-031-20854	SANTA FE RAILROAD	050	DOMINION PRODUCTION COMPANY, LLC	O	A	P	E-7-17N-8W	1980 N	100 W	McKinley		Yes	Yes
74	30-031-20855	SANTA FE RAILROAD A	097	DOMINION PRODUCTION COMPANY, LLC	I	A	P	O-1-17N-9W	240 S	1655 E	McKinley	Plug and abandon	Yes	

Type: O - oil well; G - gas well; I - EOR injection well    Status: A - active; E - expired temporary abandonment (TA)    Surface Owner: P - private; S - state; F - federal    MIT: mechanical integrity test