

4. **Case No. 15465: Application Of Endurance Resources LLC To For A Special Depth Bracket Allowable For The WC-025 G-05 S253523H; Delaware Pool, Lea County, New Mexico.** Applicant seeks to increase the depth bracket allowable for oil wells within the WC-025 G-05 S253523H; Delaware Pool (97779) from 230 to 350 barrels of oil per day for each 40-acre spacing unit. This pool is currently covers the following acreage in Lea County, New Mexico:

Township 25 South, Range 35 East, N.M.P.M.

Section 15: S/2

Section 16: W/2 and SE/4

Section 22: NE/4

Section 23: N/2

Said pool is located approximately 15 miles northwest of Jal. New Mexico.

5. **Case No. 15333 (re-opened): Application of COG Operating LLC To Re-Open Case No. 15333 To Amend Order R-14010, Lea County, New Mexico.** Applicant in the above-styled cause seeks to amend Division Order R-14010 (1) to reflect the revised pool designated by the Division: (2) to pool the uncommitted interest owners within the WC-025 G-09 S243532M; Wolfbone Pool. The spacing unit consists of the W/2 E/2 of Section 6 and the W/2 NE/4 of Section 7, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. Said unit is dedicated to the applicant's **Stove Pipe Federal Com Well No. 2H** (API No. 30-015-42926), which was drilled at a surface location 225 feet from the North line, 1905 feet from the East line (Lot 2) of Section 6 to a standard bottom hole location 2310 feet from the North line, 1980 feet from the East line (Unit G) of Section 7, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. The completed interval is within the standard 330 foot setback required by the Division's rules. The subject area is located approximately 13 mile northwest of Jal, New Mexico.

6. **Case No. 15374 (re-opened): Application of COG Operating LLC To Re-Open Case No. 15374 To Amend Order R-14055, Lea County, New Mexico.** Applicant in the above-styled cause seeks to amend Division Order R-14055 (1) to reflect the revised pool designated by the Division: (2) to pool the uncommitted interest owners within the WC-025 G-09 S243532M; Wolfbone Pool. The spacing unit consists of the W/2 E/2 of Section 29 and the W/2 NE/4 of Section 32, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico. Said unit is dedicated to the applicant's **Viking Helmet State Com No. 2H** (API No. 30-015-42783), which was drilled at a surface location 190 feet from the North line, 1980 feet from the East line (Unit B) of Section 29 to a standard bottom hole location 2310 feet from the North line, 1980 feet from the East line (Unit G) of Section 32, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico. The completed interval is within the standard 330 foot setback required by the Division's rules. The subject area is located approximately 2.5 mile northeast of Baird Place, New Mexico.

7. **Case No. 15466: Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 240-acre, more or less, spacing and proration unit comprised of the E/2 SE/4 of Section 19 and the E/2 E/2 of Section 30, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico; and (2) pooling all mineral interests in the WC-025 G-09 S243532M; Wolfbone Pool underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Fascinator Fee No. 1H Well**, which will be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 30 to a standard bottom hole location in the NE/4 SE/4 (Unit I) of Section 19. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 14 miles northwest of Jal, NM.

8. **Case No. 15467: Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 240-acre, more or less, spacing and proration unit comprised of the W/2 SE/4 of Section 19 and the W/2 E/2 of Section 30, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico; and (2) pooling all mineral interests in the WC-025 G-09 S243532M; Wolfbone Pool underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Fascinator Fee No. 2H Well**, which will be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 30 to a standard bottom hole location in the NW/4 SE/4 (Unit J) of Section 19. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 14 miles northwest of Jal, NM.

9. **Case No. 15468: Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre, more or less, spacing and proration unit comprised of the E/2 E/2 of Section 9, Township 24 South, Range 34 East, NMPM, Lea County and (2) pooling all mineral interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Picasso Federal Com No. 1H Well**, which will be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) to a standard bottom hole location in the NE/4 NE/4 (Unit A) of Section 9. The completed interval for this well will also remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said

Examiner Hearing – March 31, 2016

Docket No. 12-16

Page 3 of 11

well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 16 miles northwest of Jal, NM.

10. Case No. 15469: (This case will be continued to the April 14, 2016 Examiner Hearing.)

Application Of Encana Oil & Gas (USA) Inc. For Approval Of The Alamos Canyon Unit, Sandoval County, New Mexico.

Applicant seeks approval of its Alamos Canyon Unit consisting of 6,247 acres, more or less, of Federal and Allotted Indian lands situated in all or parts of Sections 3-10 and 17-18 of Township 22 North, Range 6 West, and all or parts of Sections 1 and 11-14, Township 22 North, Range 7 West, N.M.P.M., Sandoval County, New Mexico. The unitized interval is the stratigraphic equivalent of the interval described as the Mancos Shale Group, including the genetically related rocks from 100 feet below the stratigraphic equivalent of the top of the Mancos Shale (base of Mesa Verde Group) to the to the stratigraphic equivalent of the base of the Greenhorn Limestone (top of the Graneros Shale) as shown in the **Logos #3 well** (API # 30-043-21135) well in Section 5, Township 22 North, Range 6 West, N.M.P.M., extending from 4,496' to 6,240' (measured depth). The subject acreage is located approximately 4 miles southwest of Counselor, New Mexico.

11. Case No. 15470: (This case will be continued to the April 14, 2016 Examiner Hearing.)

Application Of Encana Oil & Gas (USA) Inc. For Approval Of The Corrales Canyon Unit, Sandoval County, New Mexico.

Applicant seeks approval of its Corrales Canyon Unit consisting of 2,560 acres, more or less, of Federal and State lands situated in all or parts of Sections 24-26 and 35-36 of Township 22 North, Range 6 West, N.M.P.M., Sandoval County, New Mexico. The unitized interval is the stratigraphic equivalent of the interval described as the Mancos Shale Group, including the genetically related rocks from 100 feet below the stratigraphic equivalent of the top of the Mancos Shale (base of Mesa Verde Group) to the to the stratigraphic equivalent of the base of the Greenhorn Limestone (top of the Graneros Shale) as shown in the **Navajo Allotted #1 well** (API #30-043-20138) located in the SE/4 SE/4 of Section 28, Township 22 North Range 6 West, Sandoval County, New Mexico, extending from 3,945' to 5,682' (measured depth). The subject acreage is located approximately 7 miles south of Counselor, New Mexico.

12. Case No. 15471: (This case will be continued to the April 14, 2016 Examiner Hearing.)

Application Of Encana Oil & Gas (USA) Inc. For Approval Of The Ponderosa Unit, Creation Of A New Pool For Horizontal Development Within The Unit Area, And For Allowance Of 330 Foot Setbacks From The Exterior Of The Proposed Unit, San Juan County, New Mexico.

Applicant seeks approval of its Ponderosa Unit consisting of 19,839 acres, more or less, of Federal, State, and Indian Allotted lands situated in all or parts of Sections 5-8 of Township 23 North, Range 9 West, N.M.P.M., all or parts of Sections 1-14 and 17-20 of Township 23 North, Range 10 West, all or parts of Sections 1, Section 11-15, and Section 22-24 of Township 23 North, Range 11 West, N.M.P.M., all or parts of Section 31, Township 24 North, Range 9 West, N.M.P.M., and all of Section 36, Township 24 North, Range 11 West, N.M.P.M., San Juan County, New Mexico. The unitized interval is the stratigraphic equivalent of the interval described as the Mancos Shale Group, including the genetically related rocks from 100 feet below the stratigraphic equivalent of the top of the Mancos Shale (base of Mesa Verde Group) to the to the stratigraphic equivalent of the base of the Greenhorn Limestone (top of the Graneros Shale) as shown in the **Kinbeto R G-Federal 1 well** (API # 3004525087) well in Section 8, Township 23, North, Range 10 West, N.M.P.M., extending from 3,450' to 5,155' (measured depth). In addition, Applicant seeks an order creating a new pool for the unitized interval underlying the proposed Unit Area that will allow for 330 foot setbacks from the exterior of the proposed Unit. The subject acreage is located approximately 10 miles west of Nageezi, New Mexico.

13. Case No. 15472: (This case will be dismissed.)

Application Of Encana Oil & Gas (USA) Inc. For Approval Of The Selph Canyon Unit, Creation Of A New Pool For Horizontal Development Within The Unit Area And For An Exception To The Special Pool Rules For The Dufer's Point Gallup-Dakota Pool, San Juan County, New Mexico.

Applicant seeks approval of its Selph Canyon Unit consisting of 7,696 acres, more or less, of Federal and State lands situated in all or parts of Sections 3, 10, and 15 of Township 24 North, Range 8 West, and all or parts of Sections 25-28 and 32-36 of Township 25 North, Range 8 West, N.M.P.M., San Juan County, New Mexico. The unitized interval is 100 feet below the stratigraphic equivalent of the top of the Mancos Shale (base of Mesa Verde Group) to the stratigraphic equivalent of base of the Greenhorn Limestone (top of Graneros Shale) as shown in the **Anabel-C #1 well** (API # 30-045-25452), located in SW/4 SW/4, Section 34, T25N-R8W, San Juan County, New Mexico. In addition, Applicant seeks an exception to the special rules for the Dufer's Point Gallup-Dakota Pool, authorizing no internal setbacks within the proposed unit boundaries. The subject acreage is located approximately 7 miles northeast of Nageezi, New Mexico.

14. Case No. 15442: (Continued from the March 3, 2016 Examiner Hearing.)

Application of BC Operating, Inc. for Authorization to Inject, Eddy County, New Mexico. Applicant seeks an order authorizing the injection of water for disposal into the Bell Canyon through Upper Cherry Canyon members of the Delaware Mountain Group in the following well:

Grande State #1 SWD (API # 30-015-31910)

660' FNL & 1980' FWL (Unit C)

Section 32

T-23-S, R-29-E, NMPM