



RECEIVED OCD

2016 FEB 18 5 38 PM
P.O. Box 2267, Midland, Texas 79702
Phone: (432) 686-3600 Fax: (432) 686-3773

February 16, 2016

Bureau of Land Management
Carlsbad Field Office
620 E. Greene St.
Carlsbad, New Mexico 88220-6292

State of New Mexico
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87504

Re: Red Hills North Unit
Serial No. NMNM 104037X
2016 Plan of Development
Lea County, New Mexico
EOG Resources, Inc. Contract K0012678

R-11388

C: 12329

Gentlemen:

EOG Resources, Inc. (EOG), as Unit Operator of the Red Hills North Unit (RHNU), hereby submits for your approval, our 2016 Plan of Development.

Items included are as follows: Planned 2016 operations; previous year operations; current status of all wells within the unit; production graphs for each productive reservoir. Also attached are two current maps, each showing respectively the units: structural and geologic interpretations; participating area boundaries; wells, flow-lines, and roads.

It is understood that approval of this plan does not approve the work covered by the plan. Individual approval is still required for such items as APDs/ROWs/etc.

Any modifications or additions to this Plan of Development will be filed as supplements to the plan.

Sincerely,

A handwritten signature in black ink, reading "D. H. McCright", written over a horizontal line.
D. H. McCright
Land Specialist

2016 Planned Operations:

Drilling -

At this time, EOG does not plan any new drill Third Bone Spring wells in the RHNU.

Completions -

At this time, EOG does not plan any new drill wells in the RHNU.

Plug Back -

At this time, EOG does not plan any plug backs in the RHNU.

Conversion -

At this time, EOG does not plan any conversions in the RHNU.

Abandonment -

None

Other surface disturbing operations -

None

Previous Year Operations (2015):**Drilling –**

EOG did not drill any new Third Bone Spring wells in the RHNU in 2015.

Completions –

EOG did not complete any wells in the RHNU in 2015.

Plug Back –

EOG did not plug back any wells in the RHNU in 2015.

Conversion –

EOG did not complete any conversions in the RHNU in 2015.

Abandonment –

None

Other surface disturbing operations –

None

Status of all Wells within the Unit:

WELL NAME & NUMBER	API NUMBER	COMP DATE	ZONE	STATUS
RHNU #102	3002532748	01-06-95	Bone Spring	Producing
RHNU #103	3002532886	03-27-95	Bone Spring	Producing
RHNU #104	3002532887	06-02-95	Bone Spring	Producing
RHNU #105	3002533070	09-14-95	Bone Spring	Producing
RHNU #106	3002536310	11-01-03	Bone Spring	WIW
RHNU #107	3002533214	02-19-96	Bone Spring	Producing
RHNU #201	3002532050	09-22-93	Bone Spring	Producing
RHNU #202	3002532167	12-20-93	Bone Spring	Producing
RHNU #203	3002532181	03-17-94	Bone Spring	Producing
RHNU #205	3002533294	03-21-96	Bone Spring	Producing
RHNU #206	3002532527	07-02-94	Bone Spring	Producing
RHNU #207	3002532584	08-25-94	Bone Spring	Producing
RHNU #208	3002532740	12-11-94	Bone Spring	Producing
RHNU #209	3002532789	01-05-95	Bone Spring	Producing
RHNU #210	3002532895	04-15-95	Bone Spring	Producing
RHNU #211	3002535077	10-22-00	Bone Spring	Producing

RHNU #212	3002535363	05-26-01	Bone Spring	Producing
RHNU #213H	3002536584	05-05-04	Bone Spring	WIW
RHNU #301	3002528288	08-03-92	Bone Spring	Producing
RHNU #302	3002532182	01-11-94	Bone Spring	WIW
RHNU #303	3002532183	06-09-94	Bone Spring	Producing
RHNU #304	3002532130	10-06-93	Bone Spring	Producing
RHNU #305	3002535063	12-31-00	Bone Spring	Producing
RHNU #306H	3002535751	02-21-02	Bone Spring	Producing
RHNU #307H	3002535639	10-12-01	Bone Spring	Producing
RHNU #309	3002536499	03-22-04	Bone Spring	Producing
RHNU #601	3002530982	04-10-95	Bone Spring	Producing
RHNU #602	3002532611	10-25-94	Bone Spring	Producing
RHNU #603	3002532680	11-23-94	Bone Spring	Producing
RHNU #604	3002535900	02-05-03	Bone Spring	Producing
RHNU #606	3002535901	09-15-02	Bone Spring	WIW
RHNU #701	3002531638	10-09-92	Bone Spring	Producing
RHNU #702	3002532246	12-11-93	Bone Spring	Producing
RHNU #703	3002532577	07-29-94	Bone Spring	WIW
RHNU #704	3002532433	04-18-94	Bone Spring	Producing
RHNU #705	3002532631	12-16-03	Bone Spring	Producing
RHNU #706	3002532814	11-19-03	Bone Spring	WIW
RHNU #707	3002532249	02-17-94	Bone Spring	Producing
RHNU #708	3002532313	05-19-94	Bone Spring	Producing
RHNU #709H	3002532979	04-03-03	Bone Spring	Producing
RHNU #710	3002536217	07-21-03	Bone Spring	WIW
RHNU #801	3002532651	04-04-04	Bone Spring	WIW
RHNU #802	3002532604	12-10-94	Bone Spring	Producing
RHNU #803	3002532813	02-28-95	Bone Spring	Producing
RHNU #804	3002532882	10-25-96	Bone Spring	Producing
RHNU #805	3002533078	03-04-04	Bone Spring	Producing
RHNU #806	3002533150	11-21-95	Bone Spring	Producing
RHNU #807	3002534659	01-09-04	Bone Spring	WIW
RHNU #811	3002532980	06-26-95	Bone Spring	WIW
RHNU #901	3002528003	01-31-95	Bone Spring	Producing
RHNU #902	3002532989	07-28-95	Bone Spring	Producing
RHNU #904	3002536237	01-30-04	Bone Spring	WIW

Production Graphs:

See Attachments

Map of structural and geologic interpretations:

See Attachments

Map of Participating area boundaries:

See Attachments

Map of Wells, flow-lines, and roads:

See Attachments

The working interest owners have been provided a copy of this 2016 Plan of Development. EOG Resources, Inc. and the working interest owners believe that all current Red Hills North Unit obligations have been satisfied.

In accordance with Section 10 of the Red Hills North Unit Agreement, please signify your approval of the 2016 Plan of Development by executing in the signature block below. Please return one approved copy to EOG Resources, Inc. at the letterhead address.

Should you have any questions or comments in this regard, please contact me at 432-686-3741.

Bureau of Land Management

Date

New Mexico Oil Conservation Division

Date

The foregoing approvals are for the 2016 Plan of Development for the Red Hills North Unit, Lea County, New Mexico.

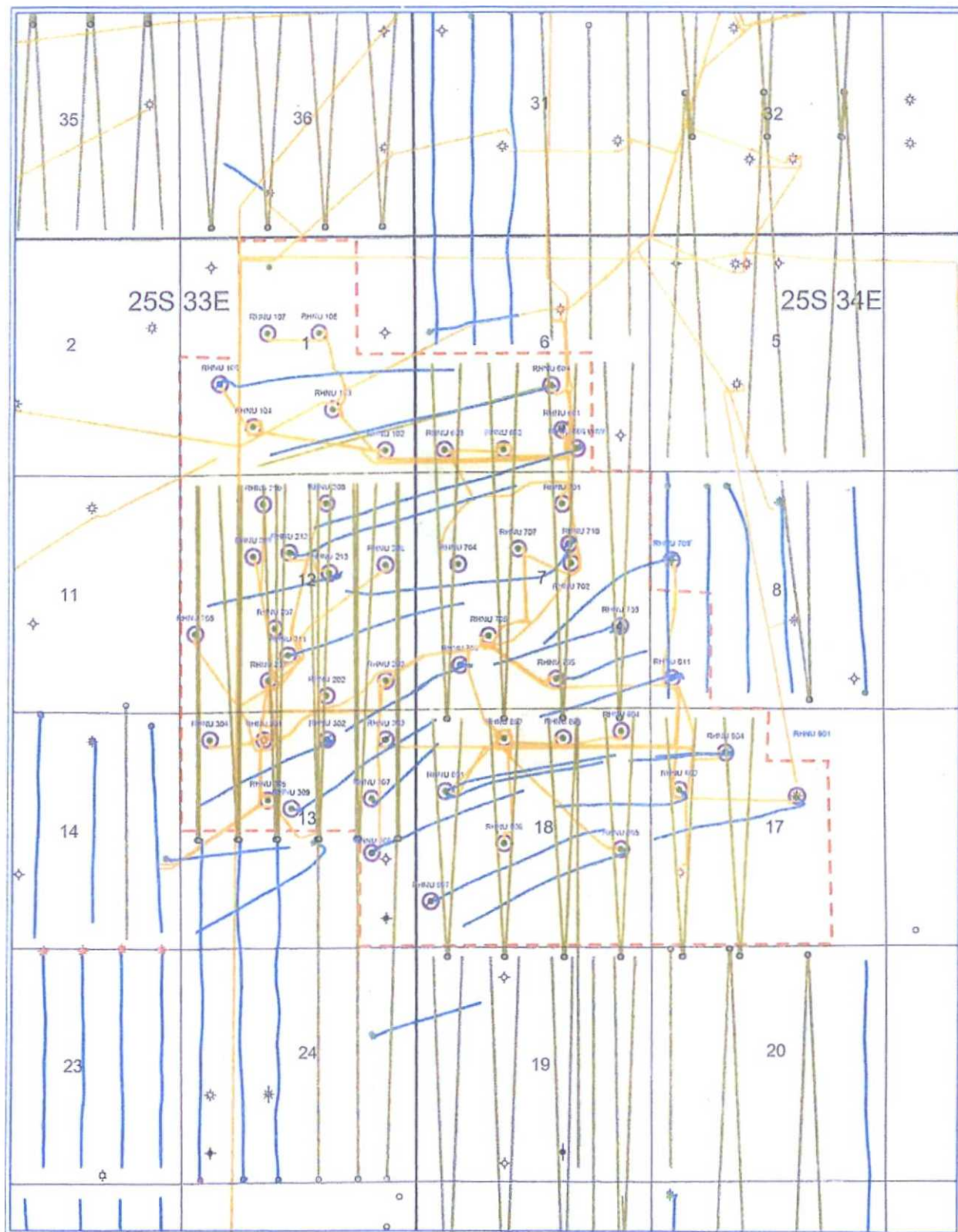
cc: Chevron Midcontinent, LP
Attn: NOJV Group
P. O. Box 2100
Houston, Texas 77252

Roden Associates, Ltd.
2603 Augusta Drive, Suite 430
Houston, Texas 77057

Roden Participants, Ltd.
2603 Augusta Drive, Suite 430
Houston, Texas 77057

Judith A. West
P. O. Box 1948
Cullman, AL 35056

Sydhan LP
P. O. Box 92349
Austin, Texas 78709



Red Hills North Unit

Lea County, NM

Twn / Rng:

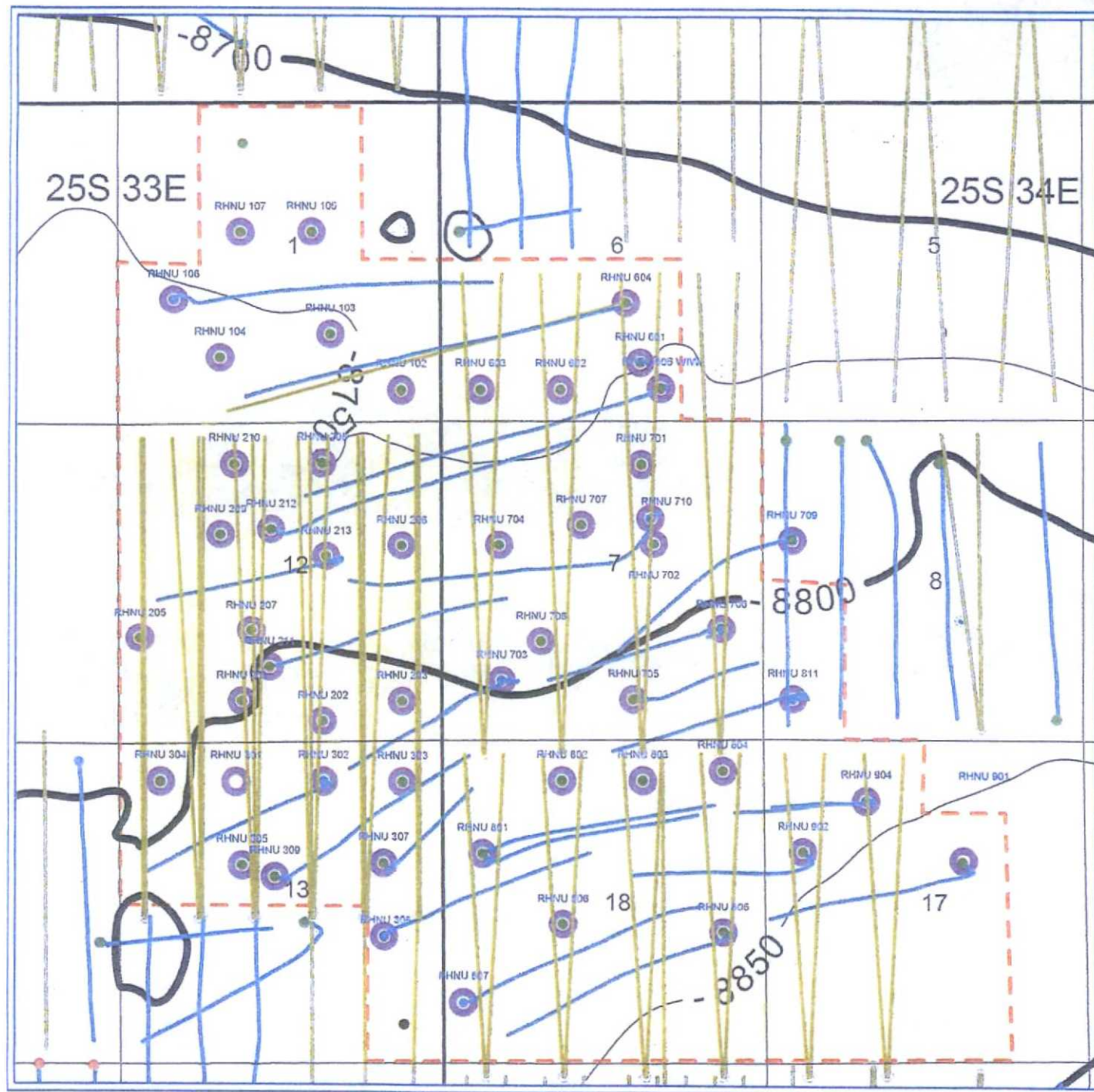
25S-33E & 25S-34E



Operating Unit Boundary



Roads/Pipelines

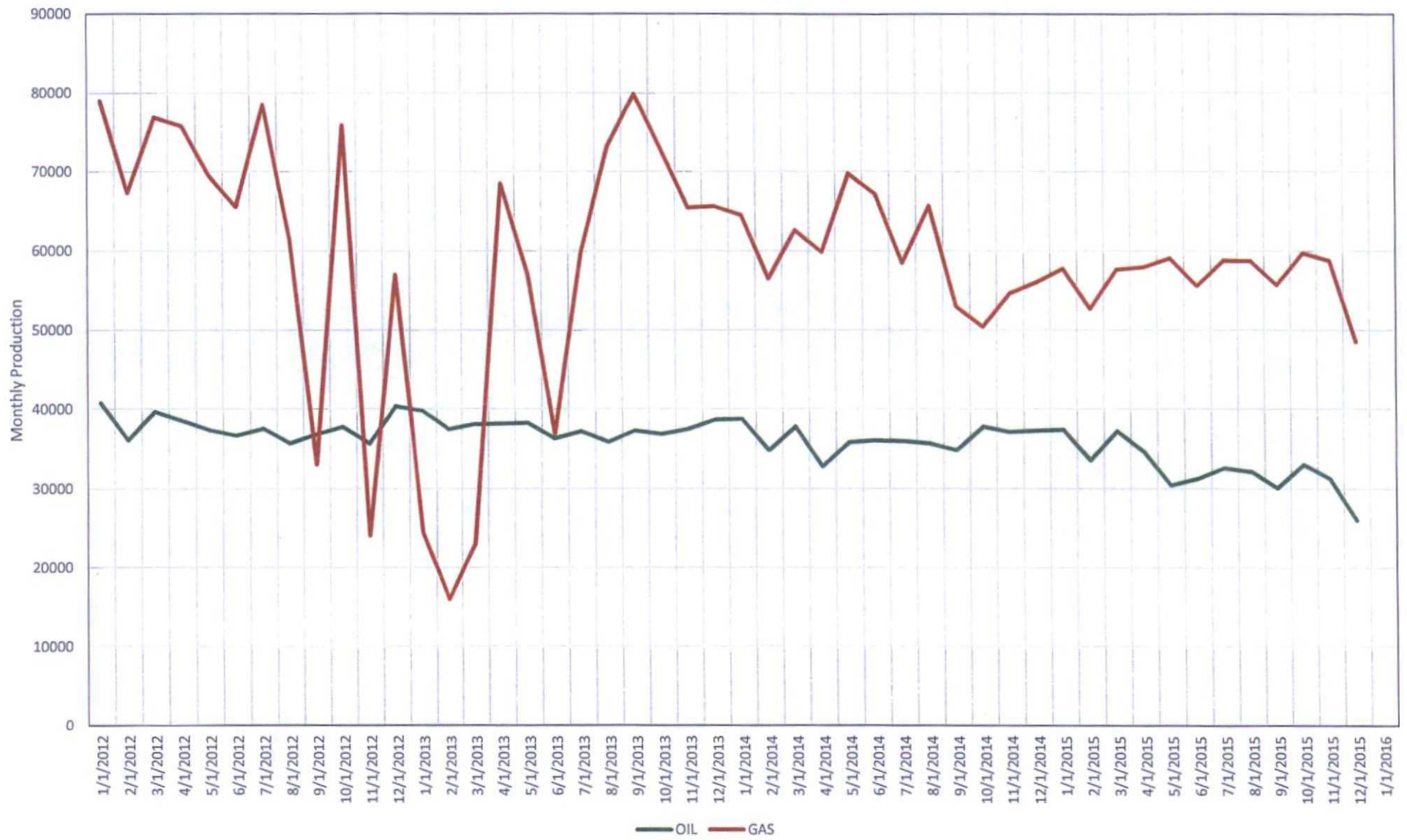


Red Hills North Unit
Lea County, NM
Twn / Rng:
25S-33E & 25S-34E

Structure on
 Third Bone Spring Marker
 Contour Interval 50 feet

 Operating Unit
 Boundary

Red Hills North Unit





RECEIVED OOD

2015 MAR -2 P 3: 15

P.O. Box 2267, Midland, Texas 79702
Phone: (432) 686-3600 Fax: (432) 686-3773

February 2, 2015

Bureau of Land Management
Carlsbad Field Office
620 E. Greene St.
Carlsbad, New Mexico 88220-6292

State of New Mexico
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87504

Re: Red Hills North Unit
Serial No. NMNM 104037X
2015 Plan of Development
Lea County, New Mexico
EOG Resources, Inc. Contract K0012678

R: 11388
C: 12329

Gentlemen:

EOG Resources, Inc. (EOG), as Unit Operator of the Red Hills North Unit (RHNU), hereby submits for your approval, our 2015 Plan of Development.

Items included are as follows: Planned 2015 operations; previous year operations; current status of all wells within the unit; production graphs for each productive reservoir. Also attached are two current maps, each showing respectively the units: structural and geologic interpretations; participating area boundaries; wells, flow-lines, and roads.

It is understood that approval of this plan does not approve the work covered by the plan. Individual approval is still required for such items as APDs/ROWS/etc.

Any modifications or additions to this Plan of Development will be filed as supplements to the plan.

Sincerely,

A handwritten signature in dark ink, appearing to read "D. H. McCright", written over a horizontal line.
D. H. McCright
Land Specialist

2015 Planned Operations:

Drilling -

At this time, EOG does not plan any new drill Third Bone Spring wells in the RHNU.

Completions -

At this time, EOG does not plan any new drill wells in the RHNU.

Plug Back -

At this time, EOG does not plan any plug backs in the RHNU.

Conversion -

At this time, EOG does not plan any conversions in the RHNU.

Abandonment -

 None

Other surface disturbing operations -

None

Previous Year Operations (2014):

Drilling –

EOG did not drill any new Third Bone Spring wells in the RHNU in 2014.

Completions –

EOG did not complete any wells in the RHNU in 2014.

Plug Back –

EOG did not plug back any wells in the RHNU in 2014.

Conversion –

EOG did not complete any conversions in the RHNU in 2014.

Abandonment –

None.

Other surface disturbing operations –

None

Status of all Wells within the Unit:

WELL NAME & NUMBER	API NUMBER	COMP DATE	ZONE	STATUS
RHNU #102	3002532748	01-06-95	Bone Spring	Producing
RHNU #103	3002532886	03-27-95	Bone Spring	Producing
RHNU #104	3002532887	06-02-95	Bone Spring	Producing
RHNU #105	3002533070	09-14-95	Bone Spring	Producing
RHNU #106	3002536310	11-01-03	Bone Spring	WIW
RHNU #107	3002533214	02-19-96	Bone Spring	Producing
RHNU #201	3002532050	09-22-93	Bone Spring	Producing
RHNU #202	3002532167	12-20-93	Bone Spring	Producing
RHNU #203	3002532181	03-17-94	Bone Spring	Producing
RHNU #205	3002533294	03-21-96	Bone Spring	Producing
RHNU #206	3002532527	07-02-94	Bone Spring	Producing
RHNU #207	3002532584	08-25-94	Bone Spring	Producing
RHNU #208	3002532740	12-11-94	Bone Spring	Producing
RHNU #209	3002532789	01-05-95	Bone Spring	Producing
RHNU #210	3002532895	04-15-95	Bone Spring	Producing
RHNU #211	3002535077	10-22-00	Bone Spring	Producing

RHNU #212	3002535363	05-26-01	Bone Spring	Producing
RHNU #213H	3002536584	05-05-04	Bone Spring	WIW
RHNU #301	3002528288	08-03-92	Bone Spring	Producing
RHNU #302	3002532182	01-11-94	Bone Spring	WIW
RHNU #303	3002532183	06-09-94	Bone Spring	Producing
RHNU #304	3002532130	10-06-93	Bone Spring	Producing
RHNU #305	3002535063	12-31-00	Bone Spring	Producing
RHNU #306H	3002535751	02-21-02	Bone Spring	Producing
RHNU #307H	3002535639	10-12-01	Bone Spring	Producing
RHNU #309	3002536499	03-22-04	Bone Spring	Producing
RHNU #601	3002530982	04-10-95	Bone Spring	Producing
RHNU #602	3002532611	10-25-94	Bone Spring	Producing
RHNU #603	3002532680	11-23-94	Bone Spring	Producing
RHNU #604	3002535900	02-05-03	Bone Spring	Producing
RHNU #606	3002535901	09-15-02	Bone Spring	WIW
RHNU #701	3002531638	10-09-92	Bone Spring	Producing
RHNU #702	3002532246	12-11-93	Bone Spring	Producing
RHNU #703	3002532577	07-29-94	Bone Spring	WIW
RHNU #704	3002532433	04-18-94	Bone Spring	Producing
RHNU #705	3002532631	12-16-03	Bone Spring	Producing
RHNU #706	3002532814	11-19-03	Bone Spring	WIW
RHNU #707	3002532249	02-17-94	Bone Spring	Producing
RHNU #708	3002532313	05-19-94	Bone Spring	Producing
RHNU #709H	3002532979	04-03-03	Bone Spring	Producing
RHNU #710	3002536217	07-21-03	Bone Spring	WIW
RHNU #801	3002532651	04-04-04	Bone Spring	WIW
RHNU #802	3002532604	12-10-94	Bone Spring	Producing
RHNU #803	3002532813	02-28-95	Bone Spring	Producing
RHNU #804	3002532882	10-25-96	Bone Spring	Producing
RHNU #805	3002533078	03-04-04	Bone Spring	Producing
RHNU #806	3002533150	11-21-95	Bone Spring	Producing
RHNU #807	3002534659	01-09-04	Bone Spring	WIW
RHNU #811	3002532980	06-26-95	Bone Spring	WIW
RHNU #901	3002528003	01-31-95	Bone Spring	Producing
RHNU #902	3002532989	07-28-95	Bone Spring	Producing
RHNU #904	3002536237	01-30-04	Bone Spring	WIW

Production Graphs:

See Attachments

Map of structural and geologic interpretations:

See Attachments

Map of Participating area boundaries:

See Attachments

Map of Wells, flow-lines, and roads:

See Attachments

The working interest owners have been provided a copy of this 2015 Plan of Development. EOG Resources, Inc. and the working interest owners believe that all current Red Hills North Unit obligations have been satisfied.

In accordance with Section 10 of the Red Hills North Unit Agreement, please signify your approval of the 2015 Plan of Development by executing in the signature block below. Please return one approved copy to EOG Resources, Inc. at the letterhead address.

Should you have any questions or comments in this regard, please contact me at 432-686-3741.

Bureau of Land Management

Date

New Mexico Oil Conservation Division

Date

The foregoing approvals are for the 2015 Plan of Development for the Red Hills North Unit, Lea County, New Mexico.

cc: Chevron Midcontinent, LP
Attn: NOJV Group
P. O. Box 2100
Houston, Texas 77252

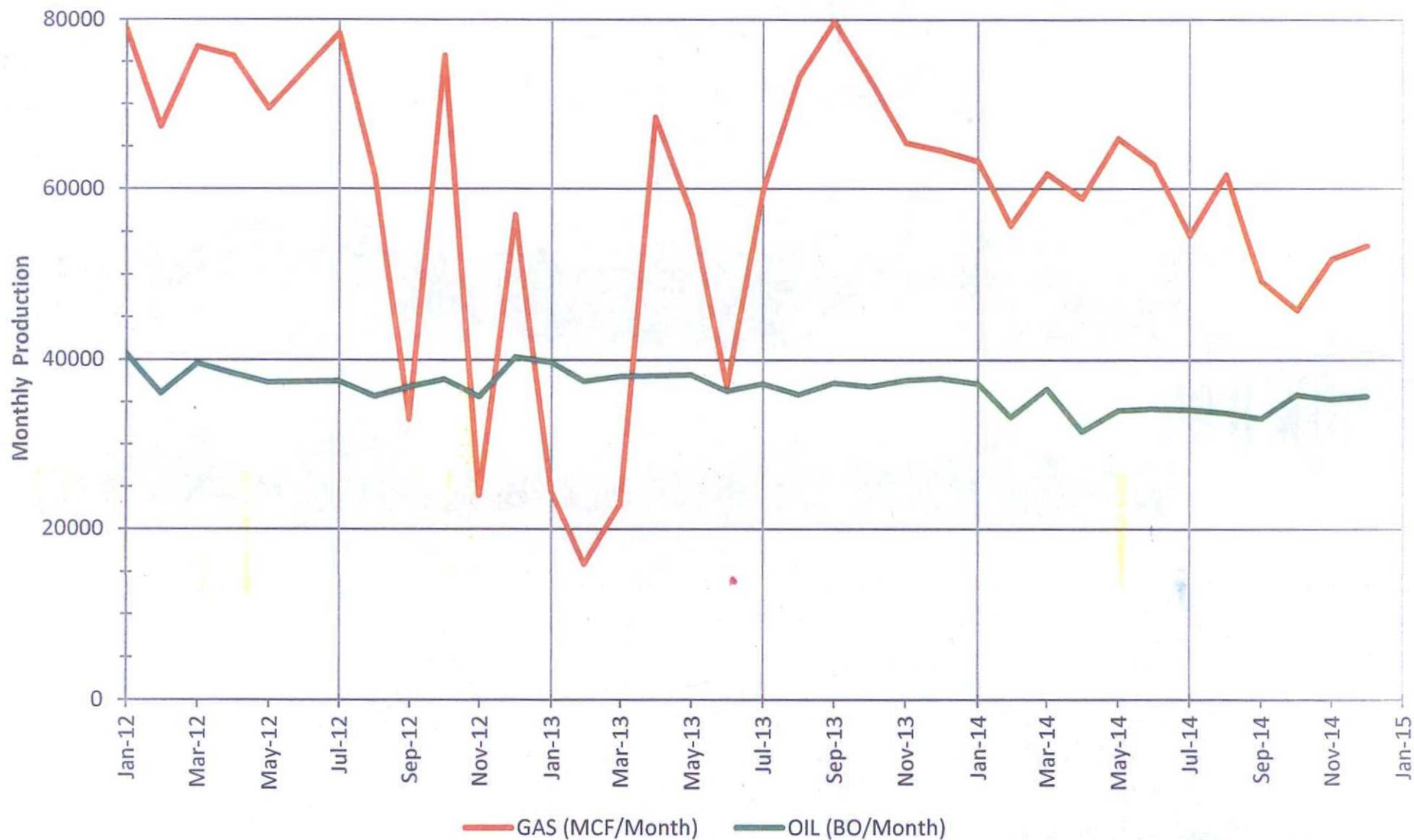
Roden Associates, Ltd.
2603 Augusta Drive, Suite 740
Houston, Texas 77057

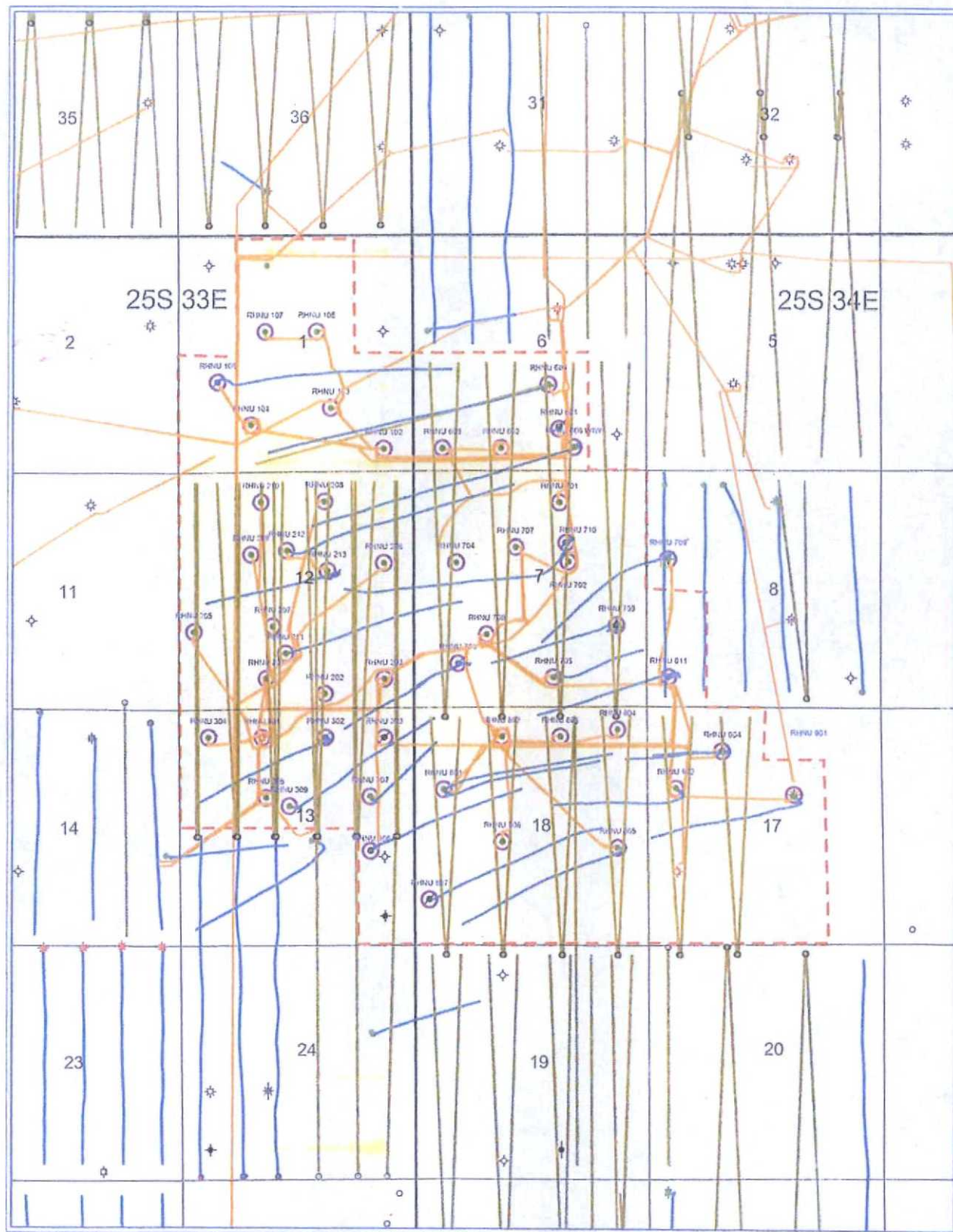
Roden Participants, Ltd.
2603 Augusta Drive, Suite 740
Houston, Texas 77057

Judith A. West
P. O. Box 1948
Cullman, AL 35056

Sydhan LP
P. O. Box 92349
Austin, Texas 78709

Red Hills North Unit





Red Hills North Unit

Lea County, NM

Twn / Rng:

25S-33E & 25S-34E



Operating Unit Boundary



Roads/Pipelines