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Aubrey Dunn COMMISSIONER

State of New Mexico 2015 MAY -5 COMMISSIONER'S OFFICE Commissioner of Public Lands

310 OLD SANTA FE TRAIL P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148

Phone (505) 827-5760 Fax (505) 827-5766 www.nmstatelands.org

3460 0003 1310 4207 Certified Mail; Return Receipt Requested; Receipt No.; 70 12

April 29, 2015

Blue Sky NM, Inc. 7941 Katy Freeway, Suite 522 Houston, TX 77024 Attn: Mr. Agcel Virk

R 14608

Re: Termination Notice: Artesia Metex Unit Agreement (Eddy County, New Mexico)

Dear Mr. Virk:

By letter dated June 2, 2014, the New Mexico State Land Office (SLO) required Blue Sky NM Inc. /Canyon E & P Company to show cause why the Artesia Metex Unit should not be terminated. That letter referred to earlier meetings held between the State Land Office and Blue Sky NM, Inc. during which ongoing violations of SLO rules had been discussed. The June 2, 2014 SLO letter gave Blue Sky 30-day's notice that SLO would terminate this Unit Agreement if listed violations were not corrected in 30 days.

Blue Sky responded to SLO's termination notice by letter dated June 30, 2014, requesting an additional six (6) months to correct violations, based on Blue Sky's efforts on another unit (the Twin Lakes Unit). The State Land Office has reviewed Blue Sky's response of June 30, 2014 and finds that it is not in the best interest of the state trust lands to extend this unit any further, and finds that the following violations in the June 2, 2014 letter have not been corrected:

- The date of last production from this unit was May 2013. This violates Section 20 (Effective Date and Term) of the Artesia Metex Unit Agreement, which provides that the Unit Agreement shall remain in effect "so long as Unitized Substances are capable of being produced in quantities sufficient to pay the costs of operation and should production cease, so long thereafter as diligent drilling, reworking or other operations (including secondary recovery operations) are in progress on the Unitized Land." Blue Sky failed to bring any information to SLO's attention indicating that it has met this requirement of the Unit Agreement subsequent to SLO's June 2, 2014 notice.
- Royalties due have not been reported or paid since approximately September 2006, as required by 19.2.57 NMAC and as noticed in SLO's June 2, 2014. Blue Sky failed to bring any information to SLO's attention indicating that it has met this requirement of the Unit Agreement subsequent to SLO's June 2, 2014 notice.

In addition, Blue Sky NM Inc. does not have a Surface Improvement Damage Bond filed with this office, and Blue Sky NM Inc. is therefore operating this unit without the approval of the NM State Land Office in violation of 19.2.100.23 NMAC. Blue Sky has also failed to follow requirements for resignation/removal of unit operators and designation of a new unit operator in violation of Sections 6 and 7 of the Artesia Metex Unit Agreement.

Blue Sky, NM Inc. April 29, 2015 Page 2

As Blue Sky has failed to correct the noticed violations, and continues to violate SLO and Unit Agreement requirements, please be advised that the Commissioner of Public Lands has hereby terminated the Artesia Metex Unit effective April 17, 2015, pursuant to §19-10-20 NMSA 1978.

Please advise all interested parties of this action.

If you have any questions, or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

Commissioner of Public Lands

AD/pm/JJP

cc: Reader File,

NMOCD Attention: Mr. Daniel Sanchez TRD-Attention: Ms. Billie Luther RMD-Attn: Mr. Kurt McFall

Pete Domenici, Jr.

Jennifer Pruett, Associate Counsel

As the following leases may be affected or expired by termination of this Unit Agreement, copies of this letter are also being sent to:

B07966	0023	CHUZA PETROLEUM
B09603	0017	OXY Y-I COMPANY
B10371	0000	FLOYD STYLES
		VILAS P SHELDON
B10453	0007	TRUST
B11083	0028	KHODY LAND & MINERALS CO.
B11083	0006	YATES BROTHERS
B11339	0012	TOM SCHNEIDER
B11595	0000	CHEVRON USA INC
E00828	0002	MEWBOURNE OIL COMPANY
		YATES PETROLEUM
E02123	0002	CORPORATION
E05071	0007	KHODY LAND & MINERALS CO.
L03757	0001	OXY Y-1 COMPANY
		YATES PETROLEUM
LG1418	0000	CORPORATION
X00647	0405	KHODY LAND & MINERALS CO.
X00647	0339	LEONARD NICHOLS
		BP AMERICA PRODUCTION
X00648	0148	COMPANY

ARTESIA METEX UNIT (WATERFLOOD) Unit Name Operator Yates Drilling Company Eddy County

DATE	OCC CASE NO. 5030	EFFECTIVE	TOTAL		2015 MAY -	하운대용	SEGREGATION	
APPROVED	OCC ORDER NO. R-4608	DATE	ACREAGE	STATE	FEDERAL	INDIAN-FEE	CLAUSE	TERM
Commissioner	Commission	December 1, 1973	2,016,93	2,016.93	-0-	-0-	Yeş	5 yrs.
11-29-73	8-13-73			-			•	

UNIT AREA

TOWNSHIP 18 SOUTH, RANGE 27 EAST, NMPM

NW/4NE/4, S/2NE/4, S/2 Section 24:

Section 25: N/2, SW/4, N/2SE/4, SW/4SE/4

Section 26: E/2E/2, SW/4SE/4

Section 35: N/2NE/4 Section 36: N/2NW/4

TOWNSHIP 18 SOUTH, RANGE 28 EAST, NMPM
Section 19: Lots, 2, 3, 4, E/2SW/4, W/2SE/4, NE/4SE/4 Section 30: Lots 1, 2, E/2NW/4, W/2NE/4, NE/4SW/4

TERMINATED POIS APPROVAL DATE 4.29.20

Unit Name Operator County

ARTESIA METES UNIT (WATERFLOOD)
YATES DRILLING COMPANY:
EDDY

TERMINATED

EFFECTIVE DATE 4.17.2015

APPROVAL DATE 4.29.2015

STATE	LEASE	INSTI- TUTION			TWP. RGE.		RATIFIED		ACREAGE	
TRACT NO.	NO.		SEC. TV	TWP.		SUBSECTION	DATE	ACRES	NOT RATIFIED	LESSEE
1.	648-131	AG. Col.	24 25	18S 18S	27E 27E	NW/4NE/4, S/2NE/4 SE/4NE/4, S/2NW/4, NW/4NW/4, SW/4, W/2SE/4, NE/4SE/4	9-7-73	560.00		Depco, Inc.
2.	648-131	Ag. Col	24	1 8S	27 E	W/2SW/4	9-7-73	80.00	٠	Depco, Inc.
3.	LG-1418	AG.Col.	24	185	27E	NE/4SW/4	10-25-73	40.00		Yates Pet. Corp.
4.	648-134	AG.Col.	24	18S	27E	SE/4SW/4	10-25-73	40.00		Yates Pet. Corp.
5.	B-9603-17	AG.Col.	24	18s	27E	NW/4SE/4	10-25-73	40.00		Yates Drilling Co.
6.	B-10453-7	AG.Col.	24	18s	27E	S/2SE/4	6-30-73	80.00		Vilas P. Sheldon
7.	L-3757-1	Ag.Col.	. 24	185	27E	NE/4SE/4	10-25-73	40.00		Yates Drilling Co.
8.	B-7966-13	Univ.	19	18S	28E	Lot 2(SW/4NW/4)	10-8-73 8-27-73	43.48		R. D. Collier C. A. Denton
9.	в-11595	Univ.	19	18S	2 8E	Lots 3, 4,(W/2SW/4), SE/4SW/4	9-4-73	126.81		Gulf Oil Corporation
10.	B - 11595	Univ.	19	18S	28E	NE/4SW/4	9-4-73	40.00	•	Gulf Oil Corporation
11.	B-11339-9	Univ.	19	185	28E	W/2SE/4	7-24-73	80.00		Cities Service Oil C
12.	E-828	Univ.	19	18S	28E	NE/4SE/4	9-4-73	40.00		Gulf Oil Corporation
13.	B-11083-19	Ag.Col.	26	18S	27E	E/2NE/4	9 -7- 73 10 -4- 73	80.00	٠.	Depco, Inc. Husky Oil Co.
14.	E-2123	Ag.Col.	26	18S	27 E	SW/4SE/4	9 -4-7 3	40.00		Gulf Oil Corposation
15.	B-11083-6	Ag.Col.	26	18S	27E	E/2SE/4	. 10-25-73	80.00		Mary E. Yates, c/o Yates Brothers
16.	E-5071-5	Ag.Col.	35	18S	27 E	N/2NE/4	9 -7- 73 10 -4- 73	80.00	, -	Depco, Inc. Husky Oil Company

Unit Name	ARTESIA METEX UNIT (WATERFLOOD)
Operator	YATES DRILLING COMPANY
County	EDDY

STATE	LEASE	ASE INSTI-					RATIFIED		ACREAGE		
TRACT NO.	NO.	TUTION	SEC.	TWP.	RGE.	SUBSECTION	DATE	ACRES	NOT RATIFIED	LESSEE	
17.	648-131	Ag. Col.	25	18S	27E	N/2NE/4, NE/4NW/4	9-7-73	120.00		Depco, Inc.	
18.	E-2123	AG.Col.	25	18S	27E	SW/4NE/4	9-4-73	40.00		Gulf Oil Corporation	
19.	B-10371	c.s.	36	18S	27E	N/2NW/4	11-29-73	80.00		B. M. Hester	
20.	64 7- 368	Univ.	30	18S	28E	Lot 1(NW/4NW/4), E/2NW/4, NE/4SW/4	9 -7-7 3	163.34		Depco, Inc.	
21.	647-339	Univ.	30	18S	28E	W/2NE/4	10-9-73	80.00		Leonard Nichols	
22.	647-368	Univ.	30	18S	28E	Lot 2(SW/4NW/4)	9-7-73	43.30		Depco, Inc.	

EFFECTIVE DATE 4.17.2015
APPROVAL DATE 4.26.2015