

# Affidavit of Publication


STATE OF NEW MEXICO  
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

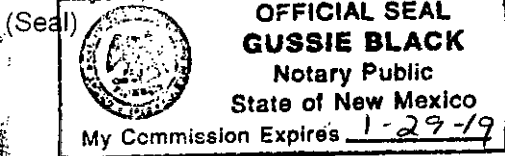
Beginning with the issue dated  
April 07, 2016  
and ending with the issue dated  
April 07, 2016.

  
\_\_\_\_\_  
Publisher

Sworn and subscribed to before me this  
7th day of April 2016.

  
\_\_\_\_\_  
Business Manager

My commission expires  
January 29, 2019.



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

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Legal Notice  
April 7, 2016

This is to notify all interested parties, including The Ohio State University, Robert E. Landreth, the Thomas W. Butler Estate, Yates Petroleum Corporation, Myco Industries, ABO Petroleum, OXY Y-1, Devon Energy Company, Endurance Properties, Inc., Chevron USA, Inc., EOG Resources, Inc., the Bureau of Land Management and their heirs, devisees, successors and assigns that the New Mexico Oil Conservation Division will conduct a hearing in Case No. 15485 at 8:15 a.m. on April 28, 2016 in Porter Hall at 1220 South St. Francis Drive, Santa Fe, New Mexico. Applicant COG Operating LLC seeks an order (i) creating a 160-acre non-standard oil spacing and proration unit (project area) comprised of the W/2 W/2 of Section 21, Township 25 South, Range 35E, NMPM, in Lea County, and (ii) pooling all mineral interests in the Delaware formation underlying this acreage. The project area is to be dedicated to applicant's Coachman Fee Com #14H well, which will be horizontally drilled from a surface location in Unit D of Section 21, Township 25 South, Range 35 East to a bottom hole location in Unit M of Section 21, Township 25 South, Range 35 East. The completed interval for the well will remain within the 330-foot standard offset required by the Division's rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of COG Operating LLC as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The proposed project area is located approximately six miles southeast of Ochoa, New Mexico.  
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HINKLE, HENSLEY, SHANOR & MARTIN, LLP  
PO BOX 2068  
SANTA FE, NM 87504

OCD Case No. 15485  
COG OPERATING  
Exhibit # 5