HAY HOLLOW; BONE SPRING

State of New Mexico Energy, Minerals and Natural Resources

Oil Conservation Division

1220 S. St Francis Dr.

Santa Fe, NM 87505

1. Operator Name and Address		2. OGRID Number
MARBOB ENERGY CORP		14049
-	O BOX 227 A , NM 882110227	3. API Number 30-015-38071
4. Property Code	5. Property Name	5. Well No.
38282	SRO UNIT STATE COM	016H

7. Surface Location

UL - Lot	Section	Township	Renge	Lot Ion	Feet From	N'S Lize	Feet From	E W Line	County
М	20	26\$	28E	М	660	S	330	W	EDDY

8. Pool Information

30215

Additional Well Information

9. Work Type	10. Well Type	11. Cable Rotary	12. Lesse Type	13. Ground Level Elevation
New Well	OIL		State	3019
14. Muttiple	15. Proposed Depth	15. Formation	17. Contractor	18. Spud Date
N	11500	Bone Spring		9/7/2010
Depth to Ground v	5112 Sta	Distance from nearest fresh water	r फ ल्ही	Distance to namest surface water
Liner: Synthetic Closed Loop System	mils thick	Clay Pit Volume: bbls		Diesel Oil-besed - Gas Air

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight'ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	300	300	0
Int 1	12.25	9.625	35	2250	660	0
Prod	7.875	5.5	17	11500	950	2000

Casing/Cement Program: Additional Comments

Plan to drill 17 1/2" hole to 300 with fresh water, run 48# H-40 casing and cement to surface. Drill 12 1/4" hole to 2250 with brine, run 36# J-55 9 5/8" casing and cement to surface. Drill 7 7/8" hole with cut brine to 6000' then pick up directional tools and drill to new BHL at a TVD of 6550' and measured depth of 11500', run 5 1/2" 17# N-80 casing and cement to 2000'.

Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
DoubleRam	3000	3000	Cameron

of thy knowledge and belief.	nation given above is true and complete to the be illing pit will be constructed according to	OIL CONSERV	ATION DIVISION
	meral permit , or an (attached) alternative	Approved By: Randy Dade	
Printed Name: Electroni	ally filed by Diana Briggs	Title: District Supervisor	
Title: Production Manag	स	Approved Date: 8/19/2010	Expiration Date: 8/19.2012
Etnail Address: producti	on Emarbob.com		····
Date: 7/30/2010	Phone: 575-748-3303	Conditions of Approval Atta	ched

BEFORE THE OIL CONVERSATION DIVISION Santa Fe, New Mexico Exhibit No. 7 Submitted by: COG Operating LLC Hearing Date: May 4, 2016

District I

1525 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720 District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720 District III

1000 Rio Brazos Rd., Amer., NMI 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Sama Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr.

Santa Fe, NM 87505

Permit 118097

Form C-102

- 9. - Al

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2, Pool Code	НАУ НО	3. Pool Nerre
30-015-38071	30215		LLOW;BONE \$PRING
4. Property Code	•	sty Name	6. Well No.
38282		STATE COM	016H
7. OGRID No.	•	nor Name	9. Elevation
14049		NERGY CORP	3019

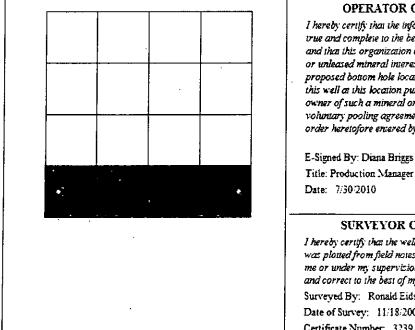
10. Surface Location

UL - Lot	Section	Township	Range	Lot Icn	Feet From	N.'S Line	Feet From	E W Line	County
М	20	26S	28E		660	S	330	w	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Ranga	Lot Ión	Fest From	N'S Line	Feet From	E.W. Line	County
P	· 20	268	28E	P	660	S	330	E	EDDY
	cared Acres 0.00	13, 1	loist or Instit	14	. Consolidation	Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Title: Production Manager

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is irue and correct to the best of my belief.

Surveyed By: Ronald Eidson

Date of Survey: 11/18/2009

Certificate Number: 3239

Page 1 of 3

Form C-145

Permit 121233

District] 1625 N French Dr., Hobbs, NM 88240 Phone (575) 393-6161 Fax (575) 193-0720 District] 1301 W, Grand Ave, Artesia, NM 88210 Phone (575) 748-1283 Fax (575) 748-9720

State of New Mexico Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Change of Operator

Previous Opera	tor Information	New Operator	Information
		Effective Date:	Effective on the date of approval by the OCD
OGRID:	14049	OGRID:	229137
Name [.]	MARBOB ENERGY CORP	Name:	COG OPERATING LLC
Address:	PO BOX 227	Address:	SSU W TEXAS
			SUITE 1300
City. State, Zip:	ARTESIA , NM 882110227	City, State, Zip:	MIDLAND, TX 79701

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Additionally, by signing below, COG OPERATING LLC certifies that it has read and understands the following synopsis of applicable niles.

Previous Operator New Operator Signature: Signature: Printed Printed Raye Miller Name: Gregory K. Daggett Name: Attorney-in-Fact Title: Title: Attorney-in Fact 10/7/10 Phone: 575-7483303 Date: _____Phone: 432-686-3083 Date: 01

NMOCD Approval Electronic Signature: <u>Randy Dade, District 2</u> Date: <u>October 22, 2010</u>

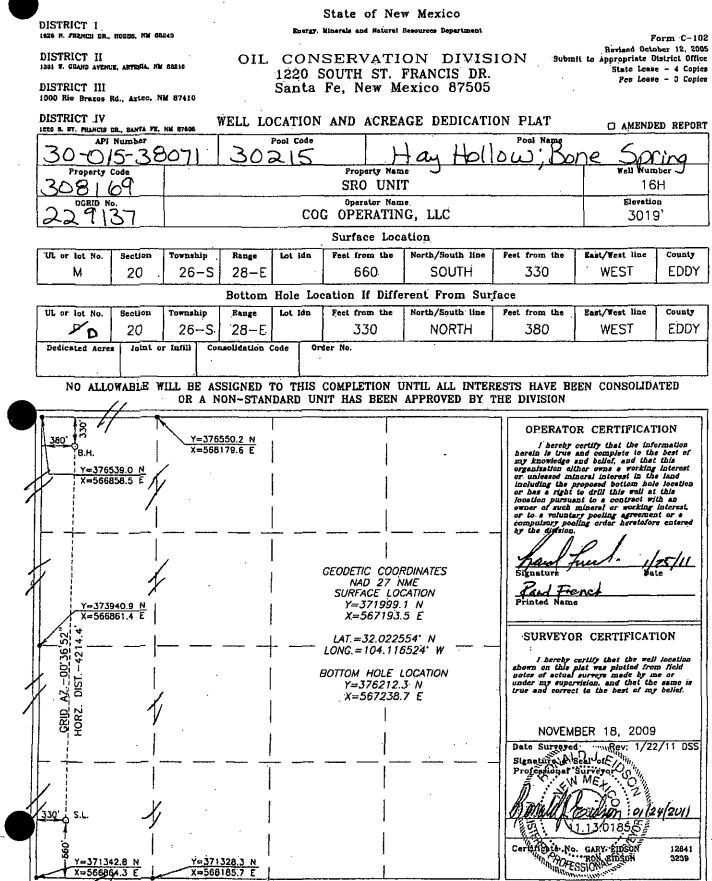
http://www.emnrd.state.nm.us/ocd/OCDPcrmitting/Report/C104A/C104AReport.aspx?Per... 10/6/2010

District I Ell	State of New M hergy, Minerals and Nat		Form C-1 June 19, 2
1625 N. French Dr., Hobbs, NM 88240	IL CONSERVATION	DIVISION	WELL API NO. 30-015-38017.7
1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fra	ncis Dr.	5. Indicate Type of Lease STATE SFEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 8	7505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AN (DO NOT USE THIS FORM FOR PROPOSALS TO D DIFFERENT RESERVOIR. USE "APPLICATION FO	DRILL OR TO DEEPEN OR PL	UG BACK TO A	7. Lease Name or Unit Agreement Nam
PROPOSALS.) 1. Type of Well: Oil Well 🛛 Gas Wel		okseen	SRO State Unit Com 8. Well Number #16H
2. Name of Operator		···	9. OGRID Number
COG Operatin 3. Address of Operator	· · · · · · · · ·	· ····	229137 10. Pool name or Wildcat
4. Well Location	sia, NM 88210	· · · · · · · · · · · · · · · · · · ·	Hay Hollow; Bone Spring
Unit Letter M : 660	feet from the So	outh line and	330 feet from the West li
Section 20	Township 26S	Range 28E	NMPM County Eddy
11. Ele	evation (Show whether DR GR; 3122	R, RKB, RT, GR, etc.	
12. Check Appropr	iate Box to Indicate N	lature of Notice,	Report or Other Data
	ON TO: AND ABANDON GE PLANS PLE COMPL	SUB REMEDIAL WOR COMMENCE DR CASING/CEMEN	
OTHER: BHL Change		OTHER:	C
13. Describe proposed or completed oper			d give pertinent dates, including estimated of tach wellbore diagram of proposed completed and the second sec
COG Operating, LLC respectfully requests ap	proval for the following c	hange in BHL.	
From 660' FSL & 330' FEL	proval for the following c	hange in BHL.	DEC 09 2010
From 660' FSL & 330' FEL	proval for the following c	hange in BHL.	DEC 09 2010
COG Operating, LLC respectfully requests ap From 660' FSL & 330' FEL To 330' FNL & 380 FWL Uれよう	proval for the following c	hange in BHL.	1
From 660' FSL & 330' FEL To 330' FNL & 380 FWL Unit D	proval for the following c Rig Release Da		DEC 09 2010
From 660' FSL & 330' FEL To 330' FNL & 380 FWL Unit D			DEC 09 2010
From 660' FSL & 330' FEL	Rig Release Da	ite:	DEC 09 2010 NMOCD ARTESIA
From 660' FSL & 330' FEL To 330' FNL & 380 FWL Unit 1	Rig Release Da	ate:	DEC 09 2010 NMOCD ARTESIA
From 660' FSL & 330' FEL To 330' FNL & 380 FWL Unit 1 Spud Date: hereby certify that the information above is tr GIGNATURE Kanda Robinson_ E-ma	Rig Release Da rue and complete to the be TITLE_Administrative	ate: est of my knowledge Assistant	DEC 0 9 2010 NMOCD ARTESIA and belief.
From 660' FSL & 330' FEL To 330' FNL & 380 FWL Unit O Spud Date: hereby certify that the information above is tr IGNATURE Kanda Policy	Rig Release Da rue and complete to the be TITLE_Administrative	ate: est of my knowledge Assistant onchoresources.com	DEC 0 9 2010 NMOCD ARTESIA and belief.

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<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phore:(505) 393-6161 Fax:(505) 393-6720	State of New Mexico Energy, Minerals and Natural Resources	Pernit 128372
District II 1301 W. Grand Ava., Artesia, NM 88210 Phone:(505) 748-1283 Pax:(505) 748-9720	Oil Conservation Division 1220 S. St Francis Dr.	WELL AFI NUMBER 30-015-38071
District III 1000 Rio Brazos Rd., Aztec, NM \$7416 Phone:(505) 334-6178 Fax:(505) 334-6170	Santa Fe, NM 87505	5. Indicate Type of Lease S
<u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3452		6. State Oil & Cas Lease No.
SUNDRY NOTICES	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
· · · · · · · · · · · · · · · · · · ·	LS TO DRILL OR TO DEEPEN OR PLUG BACK TO ATION POR PERMIT" (FORM C-101) FOR SUCH	SRO STATE UNIT
1. Type of Well:O		016H
2. Name of Operator COG OPP	RATING LLC	9. OGRID Number 229137
3. Address of Operator		10. Pool rame or Wildcat
550 W TEXAS , SUITE 1	300 , MIDLAND , TX 79701	
	11. Elevation (Stow whether DR, KB, BT, GR, etc.) 3019 GR	
Fit Type Depth to Groundwater Pit Liner Thickness: mil Below 12. Check Appropring NOTICE OF INTENTIO PERFORM REMEDIAL WORK □ PLUG TEMPORARILY ABANDON □ CHAN	3019 GR Distance from nearest Sesh water well Distance from w-Grade Tank: Volume bbls; Construction 1 iate Box to Indicate Nature of Notice, Report N TO: SUBSEQUE.	or Other Data NT REPORT OF: ALTER CASING
Fit Type Depth to Groundwater Pit Liner Thickness: mil Belo 12. Check Appropri- NOTICE OF INTENTIO PERFORM REMEDIAL WORK □ PLUG TEMPORARILY ABANDON □ CHAN PULL OR ALTER CASING □ MULT Other: 3. Describe proposed or completed operations. (Clear ork.) SEE RULE 1103. For Multiple Completions. (4/11 TD 17 1/2" hole to 305'. Set 13 3/8" 4	3019 GR Distance from nearest Seah water well Distance from w-Grade Tank: Volume bbls; Construction J tate Box to Indicate Nature of Notice, Report N TO: N TO: N TO: REMEDIAL WORK GE OF PLANS COMMENCE DRILLING OPN TPLE COMPL CASING CEMENT JOB	Atterial or Other Data NT REPORT OF: ALTER CASING S. PLUG AND ABANDON F S. S. PLUG AND ABANDON K estimated date of starting any proposed n.
Pit Type Depth to Groundwater Pit Liner Thickness: mil NOTICE OF INTENTIO PERFORM REMEDIAL WORK [3019 GR	Atterial or Other Data NT REPORT OF: ALTER CASING S. PLUG AND ABANDON F F westimated date of starting any proposed of. x to surface. WOC 18 hrs. Test to 1° Pres. Pres. Open
Pit Type Depth to Groundwater Pit Liner Thickness:mil Below 12. Check Appropriation of the control of the co	3019 GR	Vaterial or Other Data NT REPORT OF: ALTER CASING S. PLUG AND ABANDON S. PLUG AND ABANDON S. PLUG AND ABANDON S. S. PLUG AND ABANDON Class 0 ^{straing} any proposed a. X to surface. WOC 18 hrs. Test to Class 1 [*] Pres Pres Open Dpth Held Drop Hole
Pit Type Depth to Groundwater Pit Liner Thickness:mil Below 12. Check Approprint NOTICE OF INTENTIO PERFORM REMEDIAL WORK □ PLUG TEMPORARILY ABANDON □ CHAN PULL OR ALTER CASING □ MULT Other:	3019 GR	Vaterial or Other Data NT REPORT OF: ALTER CASING S. PLUG AND ABANDON F F S. PLUG AND ABANDON F T S. PLUG AND ABANDON F T S. S. PLUG AND ABANDON F S. S. PLUG AND ABANDON F F S. S. PLUG AND ABANDON F S. S. PLUG AND ABANDON F F S. S. PLUG AND ABANDON F S. S. PLUG AND ABANDON F F S. S. PLUG AND ABANDON F S. S. S
Pit Liner Thickness: mil Bele 12. Check Approprint NOTICE OF INTENTIO PERFORM REMEDIAL WORK [PLUG TEMPORARILY ABANDON [CHAN PULL OR ALTER CASING [MULT Other:	3019 GR	Atterial or Other Data NT REPORT OF: ALTER CASING S. PLUG AND ABANDON Class of starting any proposed an. x to surface. WOC 18 hrs. Test to Class 1° Pres Pres Open Held Drop Hole 500 0 that any pit or below-gade tark has
Pit Type Depth to Groundwater Pit Liner Thickness: mil Belo 12. Check Approprint NOTICE OF INTENTIO PERFORM REMEDIAL WORK [PLUG PERFORM REMEDIAL WORK [PLUG TEMPORARILY ABANDON [CHAN PULL OR ALTER CASING [MULT Other: 3. Describe proposed or completed operations. (Clear other: 4/11 TD 17 1/2" hole to 305". Set 13 3/8" 4 00=.3/4/2011 Spudded well. asing and Cement Program ate String Fluid Hole 3/04/11 Surf 17.5 13.37 seteby certify that the information above is true and on the well.	3019 GR	Atterial or Other Data NT REPORT OF: ALTER CASING ALTER CASING S. PLUG AND ABANDON S. PLUG AND ABANDON Class 1° Pres Pres Open Attern proposed a. x to surface. WOC 18 hrs. Test to Class 1° Pres Pres Open Held Drop Hole 500 0 that any pit or below-ende tark has 0 CCD-approved plan DATE 3/8-2011 432-683.

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District 1
1625 N French Dr., Hobba, NM 88240
Phone (575) 393-6161 Fas (575) 393-0720

II iani

S First St., Artesia, NM 88210 ne (575) 748-1283 Fax (575) 748-9720 District III

1000 Rio Brazos Road, Aztec, NM 87410 Phone (505) 334-6178 Fax (505) 334-6170 District IV 1220 S St Francis Dr., Santa Fe, NM 87505 Phone (505) 476-3460 Fax (505) 476-3462

State of New Mexico Form C-102 Revised August 1, 2011 Energy, Minerals & Natural Resources Revised August 1, 2011 **OIL CONSERVATION DIV** District Office 1220 South St. Francis Dr. JUL 12 2012 AMENDED REPORT Santa Fe, NM 87505 NMOCD ARTESIA

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-38071				² Pool Code		³ Pool Name				
				30215		Hay Hollow; Bone Spring				
⁴ Property Code 308169 ⁷ OGRID No.			⁵ Property Name						Well Number	
			SRO State Unit							
			Operator Name						^{\$} Elevation	
22913		COG Operating LLC						3019' GR		
······		••••			¹⁰ Surface	Location		·····		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Μ	20	26S	28E		660	South	330	West	Eddy	
		·	ⁿ Bc	ottom Ho	le Location I	f Different From	m Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
D	20	26S	28E		331	North	369	West	Eddy	
² Dedicated Acres	¹³ Joint of	r IofiB ¹⁴ C	onsolidation	Code 13 Or	der No.	1	<u>ا</u>			
160				1						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

A CONTRACT OF A			¹⁷ OPERATOR CERTIFICATION
			I hereby certify that the information contained herein is true and complete
369 BH			to the best of my knowledge and belief, and that this organization either
Contraction of the second		•	owns a working interest or unleased mineral interest in the land including
			the proposed bottom hole location or has a right to drill this well at this
			location pursuant to a contract with an owner of such a mineral or worlang
			interest, or to a voluntary pooling agreement or a compulsory pooling order
			heretafore entered by the dipsion
STATES STREET	 	· · · · · · · · · · · · · · · · · · ·	Ation 6/28/12
			Signature Date
			Stormi Davis
		ĺ	Printed Name
Contraction of the second states			sdavis@concho.com
			E-mail Address
And the second of the second s			
A STATE OF A	 		"SURVEYOR CERTIFICATION
1			I hereby certify that the well location shown on this plat
			was plotted from field notes of actual surveys made by
and the second states of the			me or under my supervision, and that the same is true
			and correct to the best of my belief
and the state of t			Durally
	 		Date of Survey
			Signature and Seal of Professional Surveyor
	ļ		
17308 44 SHI Mananet			REFER TO ORIGINAL PLAT
	ſ	1	
示 [5] 网络金属金属			
			Certificate Number
			Celbudare remunet
		/ <u></u> /	