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June 23, 2016

VIA EMAIL florene.davidson@state.nm.us and U.S. Mail
Florene Davidson, Hearing Clerk
NM OCD
1220 S. St. Francis Drive
Santa Fe, NM 87505

RE: Compliance Order - Blue Sky NM, Inc. – Order No. R-14155
Application for Hearing to Request an Extension

Dear Ms. Davidson:

Attached please find the *Application for Hearing to Request an Extension* for filing in the above captioned case. The originals and requisite copies are being mailed.

Thank you for your courtesies in this matter.

Sincerely,

Sylvia Rudy, Legal Asst.

/SRR/1983

encls.

cc: Blue Sky

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATOIN DIVISION

IN THE MATTE OF THE HEARING CALLED BY THE OIL CONSERVATOIN DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 15277 Reopened
ORDER NO. R-14155

APPLICATION FOR HEARING TO REQUEST AN EXTENSION

COMES NOW, Blue Sky Company, Inc., by and through its counsel of record, the Domenici Law Firm, PC (Pete V. Domenici, Jr.) and requests an extension of the deadlines in the Order dated April 25, 2016. As grounds therefore states,

1. The genesis of the Compliance Order in this matter relates to the circumstances of the Twin Lakes Unit.

2. The Twin Lakes Unit has historically operated as both a water flood, pursuant to multiple injection permits, and later as a production unit using some of the water flood wells for injection of the high volumes of water that are produced.

3. The field went into bankruptcy and has changed hands several times. At the time of the hearing in this matter, Blue Sky NM, Inc. was the operator.

4. Blue Sky was diligently attempting to restore the field's production by obtaining injection capacity which would restore injection wells to production and would allow production wells to be pumped.

5. Blue Sky cannot post the full amount of the bonds required for the inactive wells.

6. The matter went to hearing on a request for a rolling bond. Approximately one year later,

Blue Sky's request was denied and a Compliance Order requiring activities take place within sixty days was entered. Some of the wells for which MIT's are required were tested in 2014. These are the injection wells that will be requested to be reauthorized as soon as possible. Exhibit 1.

7. During the intervening year, while the parties were waiting for the decision, oil prices dropped dramatically. However, Blue Sky has obtained a commitment from an investor who would take over the operations. The investor is a publicly traded company with a good track record and is prepared to post the full amount of the bond, which could be used to place the field into compliance and subject to an agreed Compliance Order. (Attached as Exhibit 2 is the letter from Jovian Petroleum)

8. If OCD will allow an Agreed Compliance Order the bond can be placed immediately and Agreed Compliance Order can be entered, which contains some of the terms of the Compliance Order.

9. The new operator would be prepared to proceed as indicated in the attached letter.

10. Unless an Agreed Compliance Order or some other similar mechanism can be entered the current or new operator will not post bonds only to face the likelihood they will be forfeited because the lack of injection authorities means the wells will remain inactive and unproductive, thus, being subject to plugging and abandonment or temporary abandonment.

11. In addition to posting the bond the new operator would be prepared to pursue the injection permits that were previously prepared and ready for presentation.

12. The permit applications are ready immediately to be presented as soon as the Unit is deemed in compliance.

13. The new operator will agree to take further steps, which include performing the MIT test

required by the Order within a short period of time and taking such action to immediately restore wells' production prorating the limited injection capacity while the injection permits are being processed. Upon completion of the processing, the wells will immediately be returned to production and depending on the result of the MIT tests, other wells will be plugged.

For all of the above reasons, Blue Sky requests an extension such that arrangements can be made to bring any successor operator who can post a bond necessary to bring the Unit into compliance so that work can be undertaken on several fronts, including processing injection permits, completing MIT testing, plugging and abandoning wells, and restoring wells to production.

Respectfully submitted,

Pete V. Domenici, Jr., Esq.
Domenici Law Firm, PC
320 Gold Avenue SW, Suite 1000
Albuquerque, NM 87102
(505) 883-6250
pdomenici@domenicilaw.com

I certify that a copy of the foregoing was e-mailed to Counsel for NMED on this 23rd day of June 2016.

Pete V. Domenici, Jr., Esq.

Total Wells (Blue Sky)	80
Wells to be Bonded	
Oil	12
Injectors	28
Total	***40***

INJECTOR'S

AS OF 10-5-2014

	Well Name			
WAS IN USE	[redacted] #06	Permit - Next	[redacted]	
WAS IN USE	TWIN LAKES SAN ANDRES UNIT #011	Permit - NEXT	6-2013	
WAS IN USE	TWIN LAKES SAN ANDRES UNIT #015	Permit - NEXT	6-2013	
WAS IN USE	TWIN LAKES SAN ANDRES UNIT #019	Permit - NEXT	6-2013	
WAS IN USE	TWIN LAKES SAN ANDRES UNIT #025	Permit - NEXT	6-2013	Pass
WAS IN USE	TWIN LAKES SAN ANDRES UNIT #027	Permit - NEXT	6-2013	
PASSED TEST	TWIN LAKES SAN ANDRES UNIT #032	Issue w/ Paperwork	4-22-14	
WAS IN USE	TWIN LAKES SAN ANDRES UNIT #034	Permit - NEXT	6-2013	Pass
WAS IN USE	TWIN LAKES SAN ANDRES UNIT #046	Permit - Next	6-2013	
PASSED TEST	1 of 5 Permitting & Pending #50		4-22-14	
WAS IN USE	TWIN LAKES SAN ANDRES UNIT #054	Permit NEXT	6-2013	Pass
WAS IN USE	TWIN LAKES SAN ANDRES UNIT #057	Permit NEXT	6-2013	
PASSED TEST	2 of 5 Permitting & Pending #59		4-22-14	
WAS IN USE	TWIN LAKES SAN ANDRES UNIT #061	Permit NEXT	6-2013	
PASSED TEST	3 of 5 Permitting & Pending #68		4-22-14	Pass
PASSED TEST	4 of 5 Permitting & Pending #70		4-22-14	
FAILED TEST	TWIN LAKES SAN ANDRES UNIT #078	Won't Build PSI	4-22-14	
WAS IN USE	TWIN LAKES SAN ANDRES UNIT #081	Permit NEXT	6-2013	
WAS IN USE	TWIN LAKES SAN ANDRES UNIT #086	Permit NEXT	6-2013	
PASSED TEST	5 of 5 Permitting & Pending #88		4-22-14	
WAS IN USE	TWIN LAKES SAN ANDRES UNIT #095	Permit NEXT	6-2013	Pass
WAS IN USE	TWIN LAKES SAN ANDRES UNIT #100	Permit NEXT	6-2013	
WAS IN USE	TWIN LAKES SAN ANDRES UNIT #103	Permit NEXT	6-2013	Pass
WAS IN USE	TWIN LAKES SAN ANDRES UNIT #105	Permit NEXT	6-2013	
WAS IN USE	TWIN LAKES SAN ANDRES UNIT #107	Permit NEXT	6-2013	
Cemented	TWIN LAKES SAN ANDRES UNIT #109	2-Plug (Set-up)	7/2012	
WAS IN USE	TWIN LAKES SAN ANDRES UNIT #111	Permit NEXT	6-2013	
WAS IN USE	TWIN LAKES SAN ANDRES UNIT #113	Permit NEXT	6-2013	

NOTE:

"WAS IN USE" - These are priority to get permitted. These are "top 20 injectors". In reference to they were in use - I started pump 6-10.

"PASSED TEST" - These wells were MIT - Tested and held PSI - Permits pending still.

"CEMENTED" - These wells had plugs set w/ 35' cement on top on 7/2012

EXHIBIT 1

tabbles

Oil Prod.

AS OF 10-5-2014

NO EQUIP	#10	POSS T&A	
NO EQUIP	TWIN LAKES SAN ANDRES UNIT #012	POSS T&A	
NO EQUIP	TWIN LAKES SAN ANDRES UNIT #014	POSS T&A	
WANNA KEEP	TWIN LAKES SAN ANDRES UNIT #016	POSS PROD.	NO HISTORY
WANNA KEEP	TWIN LAKES SAN ANDRES UNIT #018	POSS PROD.	NO HISTORY
NEED R.G	TWIN LAKES SAN ANDRES UNIT #071	DOWNHOLE ISSUE	COMPLETE
NO EQUIP	TWIN LAKES SAN ANDRES UNIT #077	POSS T&A	
NEED R.G	TWIN LAKES SAN ANDRES UNIT #080	DOWNHOLE ISSUE	COMPLETE
WANNA KEEP	TWIN LAKES SAN ANDRES UNIT #092	POSS PROD.	NO HISTORY
WANNA KEEP	TWIN LAKES SAN ANDRES UNIT #106	POSS PROD	NO HISTORY
WANNA KEEP	TWIN LAKES SAN ANDRES UNIT #110	POSS PROD	NO HISTORY
NO EQUIP	TWIN LAKES SAN ANDRES UNIT #326	POSS T&A	
SWD	TWIN LAKES SAN ANDRES UNIT #040	IN USE NOW	2016

NOTE:

"NEED R.G" - These wells are 90% READY, WANT PICK-UP-FLUID.
Need RODS, PUMP, & TUBING Re/Replaced
*-Cost less to bring on production

"WANNA KEEP" - These wells HAVE PUMPJACKS And-Need BANDS, MOTORS, Aerial possibly ETC.
Never HAD these wells on Since I Been in field.
They DOES STILL HAVE POTENTIAL.
*-Going to cost more to bring on production

"NO EQUIP" - These wells Are in Need of Everything.
I Assume wells POSS went DRY And were possibly DE T&A'S.
It might be more Cost effective to T&A for Now.
* will Cost the most And would Do LAST OR T&A.

PETROLIA ENERGY
OTC MARKET EXCHANGE : BBLS

June 20, 2016

Blue Sky New Mexico LLC
Attn. Mr. Mo Fazil, President

re: Twin Lakes San Andreas Unit, Chavez County, New Mexico

Dear. Mr. Fazil,

We have reviewed the New Mexico State's Division Order for Twin Lakes and propose the following for the 54 wells listed under the inactive category and require additional bonding (refer to Exhibit A):

1. Petrolia will **post the $430,000 bonds** immediately upon confirmation that State, Landowners are in agreement to the field work over plan (see below for summary)
2. Petrolia will **Plug & Abandon 12** identified wells by or before December 31st, 2016.
3. Petrolia will **re-activate 26 injection wells**, immediately upon receipt of approved permits from the State.
4. Petrolia will **re-work 16 Producer wells** by or before September 1, 2016.

Upon resolution of the remaining contingencies, we can close Petrolia's purchase of Blue Sky's 15% working interest in Twin Lakes. Petrolia will immediately post the $50,000 blanket bond with the State and transfer Operations into Petrolia.

Petrolia will operate in a prudent manner and maintain a producing and compliant field. In active wells that cannot produce oil commercially or reinject water into formation will be plugged & abandoned.

Please contact me so we can schedule a meeting with the OCD.

Thank you.

Zel C. Khan
President
Petrolia Energy Corporation

EXHIBIT 2 tabbies

WWW.PETROLIAENERGY.COM
INFO@PETROLIAENERGY.COM
@OTC_BBLS
710 N. POST OAK ROAD, SUITE 512, HOUSTON 77024
(832) 941-0011
(512) 697-8466

Property	Well Name	Lease Type	ULSTR	OCD Unit Letter	API
	TWIN LAKES SAN ANDRES UNIT #006	P	K-30-08S-29E	K	30-005-60596
	TWIN LAKES SAN ANDRES UNIT #010	P	N-25-08S-28E	N	30-005-60571
	TWIN LAKES SAN ANDRES UNIT #011	P	O-25-08S-28E	O	30-005-60563
	TWIN LAKES SAN ANDRES UNIT #012	P	P-25-08S-28E	P	30-005-60578
	TWIN LAKES SAN ANDRES UNIT #014	P	N-30-08S-29E	N	30-005-60597
	TWIN LAKES SAN ANDRES UNIT #015	P	O-30-08S-29E	O	30-005-62565
	TWIN LAKES SAN ANDRES UNIT #016	S	D-36-08S-28E	D	30-005-60470
	TWIN LAKES SAN ANDRES UNIT #018	S	B-36-08S-28E	B	30-005-60536
	TWIN LAKES SAN ANDRES UNIT #019	S	A-36-08S-28E	A	30-005-60560
	TWIN LAKES SAN ANDRES UNIT #025	S	E-36-08S-28E	E	30-005-60334
	TWIN LAKES SAN ANDRES UNIT #026	S	F-36-08S-28E	F	30-005-60031
	TWIN LAKES SAN ANDRES UNIT #027	S	G-36-08S-28E	G	30-005-60521
	TWIN LAKES SAN ANDRES UNIT #029	S	H-36-08S-28E	H	30-005-60569
	TWIN LAKES SAN ANDRES UNIT #032	P	G-31-08S-29E	G	30-005-60795
	TWIN LAKES SAN ANDRES UNIT #034	S	L-36-08S-28E	L	30-005-60033
	TWIN LAKES SAN ANDRES UNIT #036	S	J-36-08S-28E	J	30-005-60329
	TWIN LAKES SAN ANDRES UNIT #037	S	J-36-08S-28E	J	30-005-60973
	TWIN LAKES SAN ANDRES UNIT #045	S	N-36-08S-28E	N	30-005-00342
	TWIN LAKES SAN ANDRES UNIT #046	S	O-36-08S-28E	O	30-005-60291
	TWIN LAKES SAN ANDRES UNIT #049	P	N-31-08S-29E	N	30-005-60767
	TWIN LAKES SAN ANDRES UNIT #050	P	O-31-08S-29E	O	30-005-60796
	TWIN LAKES SAN ANDRES UNIT #054	P	4-01-09S-28E	D	30-005-00349
	TWIN LAKES SAN ANDRES UNIT #057	P	1-01-09S-28E	A	30-005-61135
	TWIN LAKES SAN ANDRES UNIT #059	P	3-06-09S-29E	C	30-005-60807
	TWIN LAKES SAN ANDRES UNIT #061	P	1-06-09S-29E	A	30-005-60920
	TWIN LAKES SAN ANDRES UNIT #064	P	E-01-09S-28E	E	30-005-62069
	TWIN LAKES SAN ANDRES UNIT #068	P	5-06-09S-29E	E	30-005-61007
	TWIN LAKES SAN ANDRES UNIT #070	P	G-06-09S-29E	G	30-005-60885
	TWIN LAKES SAN ANDRES UNIT #071	P	2-06-09S-29E	B	30-005-62212
	TWIN LAKES SAN ANDRES UNIT #077	P	6-06-09S-29E	L	30-005-61032
	TWIN LAKES SAN ANDRES UNIT #078	P	K-06-09S-29E	K	30-005-60995
	TWIN LAKES SAN ANDRES UNIT #080	P	G-06-09S-29E	G	30-005-62213
	TWIN LAKES SAN ANDRES UNIT #081	P	I-06-09S-29E	I	30-005-60993
	TWIN LAKES SAN ANDRES UNIT #086	P	P-01-09S-28E	P	30-005-60794
	TWIN LAKES SAN ANDRES UNIT #088	P	O-06-09S-29E	O	30-005-61006
	TWIN LAKES SAN ANDRES UNIT #092	P	A-12-09S-28E	A	30-005-61095
	TWIN LAKES SAN ANDRES UNIT #095	P	A-07-09S-29E	A	30-005-61107
	TWIN LAKES SAN ANDRES UNIT #100	P	2-07-09S-29E	E	30-005-61105
	TWIN LAKES SAN ANDRES UNIT #101	P	1-07-09S-29E	D	30-005-61452
	TWIN LAKES SAN ANDRES UNIT #102	P	F-07-09S-29E	F	30-005-60844
	TWIN LAKES SAN ANDRES UNIT #103	P	G-07-09S-29E	G	30-005-61075
	TWIN LAKES SAN ANDRES UNIT #105	P	H-12-09S-28E	H	30-005-62068

TWIN LAKES SAN ANDRES UNIT #106	P	3-07-09S-29E	L	30-005-61332
TWIN LAKES SAN ANDRES UNIT #107	P	K-07-09S-29E	K	30-005-61104
TWIN LAKES SAN ANDRES UNIT #109	P	J-12-09S-28E	J	30-005-61772
TWIN LAKES SAN ANDRES UNIT #110	P	I-12-09S-28E	I	30-005-61556
TWIN LAKES SAN ANDRES UNIT #111	P	4-07-09S-29E	M	30-005-61453
TWIN LAKES SAN ANDRES UNIT #113	P	O-07-09S-29E	O	30-005-61604
TWIN LAKES SAN ANDRES UNIT #123	P	F-31-08S-29E	F	30-005-62845
TWIN LAKES SAN ANDRES UNIT #200	P	I-12-09S-28E	I	30-005-63138
TWIN LAKES SAN ANDRES UNIT #203	P	K-06-09S-29E	K	30-005-63140
TWIN LAKES SAN ANDRES UNIT #316	S	I-36-08S-28E	I	30-005-63185
TWIN LAKES SAN ANDRES UNIT #319	P	J-31-08S-29E		30-005-63187
TWIN LAKES SAN ANDRES UNIT #326	P	N-31-08S-29E		30-005-63189

Well Type	Last Prod/Inj	Inactive Additional Bond Due	Measured Depth	Required Bond Amount	Bond Required Now
I	Feb-12	3/1/2014	2763	7763	Y
O	Feb-12	3/1/2014	2713	7713	Y
I	Feb-12	3/1/2014	2750	7750	Y
O	Feb-12	3/1/2014	2750	7750	Y
O	Oct-11	11/1/2013	2875	7875	Y
I	Feb-12	3/1/2014	2907	7907	Y
O	Jan-12	2/1/2014	2593	7593	Y
O	May-12	6/1/2014	2700	7700	Y
I	Feb-12	3/1/2014	2750	7750	Y
I	Jun-12	7/1/2014	2595	7595	Y
O	Jan-14	2/1/2016	2614	7614	Y
I	Jun-12	7/1/2014	2694	7694	Y
O	Mar-14	4/1/2016	2730	7730	Y
I	Jun-12	7/1/2014	2861	7861	Y
I	Jun-12	7/1/2014	2617	7617	Y
O	Aug-12	9/1/2014	2645	7645	Y
O	Dec-13	1/1/2016	2751	7751	Y
O	Oct-12	11/1/2014	7818	12818	Y
I	Jun-12	7/1/2014	2638	7638	Y
O	Jun-13	7/1/2015	2898	7898	Y
I	May-12	6/1/2014	2888	7888	Y
I	Feb-12	3/1/2014	7666	12666	Y
I	Jun-12	7/1/2014	2770	7770	Y
I	Jun-12	7/1/2014	2867	7867	Y
I	Jun-12	7/1/2014	2960	7960	Y
O	Aug-12	9/1/2014	2680	7680	Y
I	May-12	6/1/2014	2831	7831	Y
I	Jun-12	7/1/2014	2850	7850	Y
O	Oct-11	11/1/2013	2900	7900	Y
O	Feb-12	3/1/2014	2826	7826	Y
I	Jun-12	7/1/2014	2825	7825	Y
O	Dec-11	1/1/2014	2925	7925	Y
I	May-12	6/1/2014	2880	7880	Y
I	Jun-12	7/1/2014	2800	7800	Y
I	Jun-12	7/1/2014	2815	7815	Y
O	Jul-12	8/1/2014	2740	7740	Y
I	Jun-12	7/1/2014	2840	7840	Y
I	Jun-12	7/1/2014	2780	7780	Y
O	Sep-12	10/1/2014	2780	7780	Y
O	Sep-12	10/1/2014	2785	7785	Y
I	Jun-12	7/1/2014	2840	7840	Y
I	Feb-12	3/1/2014	2726	7726	Y

O	Jun-12	7/1/2014	2700	7700	Y
I	Feb-12	3/1/2014	2840	7840	Y
I	May-12	6/1/2014	2745	7745	Y
O	Nov-11	12/1/2013	2750	7750	Y
I	Feb-12	3/1/2014	2781	7781	Y
I	Oct-11	11/1/2013	2793	7793	Y
O	Oct-12	11/1/2014	3100	8100	Y
O	Feb-14	3/1/2016	2800	7800	Y
O	May-13	6/1/2015	2862	7862	Y
O	Sep-13	10/1/2015	2767	7767	Y
O	Feb-14	3/1/2016	2903	7903	Y
O	Feb-12	3/1/2014	2855	7855	Y
				430532	

Location	Bond In Place	In Violation	Operations Plan
1650 FSL 1650 FWL	0	Y	Plug & Abandon
330 FSL 2310 FWL	0	Y	MIT - Place on Production
330 FSL 1650 FEL	0	Y	Plug & Abandon
330 FSL 330 FEL	0	Y	MIT - Place on Production
330 FSL 1650 FWL	0	Y	MIT - Place on Production
330 FSL 2139 FEL	0	Y	Plug & Abandon
660 FNL 990 FWL	0	Y	MIT - Place on Production
990 FNL 2310 FEL	0	Y	MIT - Place on Production
990 FNL 990 FEL	0	Y	Plug & Abandon
1850 FNL 990 FWL	0	Y	Plug & Abandon
1980 FNL 1980 FWL	0	Y	MIT - Place on Production
2310 FNL 2310 FEL	0	Y	Plug & Abandon
2310 FNL 990 FEL	0	Y	MIT - Place on Production
2310 FNL 2310 FEL	0	Y	Plug & Abandon
1980 FSL 660 FWL	0	Y	Plug & Abandon
1650 FSL 2310 FEL	0	Y	MIT - Place on Production
2310 FSL 1650 FEL	0	Y	MIT - Place on Production
660 FSL 1980 FWL	0	Y	MIT - Place on Production
330 FSL 2310 FEL	0	Y	Re-work and Produce
560 FSL 1650 FWL	0	Y	MIT - Place on Production
560 FSL 2310 FEL	0	Y	Re-work and Produce
660 FNL 660 FWL	0	Y	MIT - Place on Production
330 FNL 990 FEL	0	Y	Re-work and Produce
330 FNL 1750 FWL	0	Y	Re-work and Produce
330 FNL 990 FEL	0	Y	Re-work and Produce
1650 FNL 1190 FWL	0	Y	MIT - Place on Production
1650 FNL 330 FWL	0	Y	Re-work and Produce
1650 FNL 2310 FEL	0	Y	Re-work and Produce
950 FNL 1675 FEL	0	Y	MIT - Place on Production
2310 FSL 330 FWL	0	Y	MIT - Place on Production
2310 FSL 1650 FWL	0	Y	Re-work and Produce
2310 FNL 1675 FEL	0	Y	MIT - Place on Production
2310 FSL 990 FEL	0	Y	Re-work and Produce
990 FSL 990 FEL	0	Y	Re-work and Produce
990 FSL 2310 FEL	0	Y	Re-work and Produce
330 FNL 990 FEL	0	Y	MIT - Place on Production
330 FNL 990 FEL	0	Y	Re-work and Produce
1650 FNL 330 FWL	0	Y	Re-work and Produce
990 FNL 990 FWL	0	Y	MIT - Place on Production
1980 FNL 1980 FWL	0	Y	MIT - Place on Production
1650 FNL 2310 FEL	0	Y	Re-work and Produce
2310 FNL 330 FEL	0	Y	Re-work and Produce

2310 FSL 330 FWL	0	Y	MIT - Place on Production
2310 FSL 1650 FWL	0	Y	Plug & Abandon
1650 FSL 1650 FEL	0	Y	Plug & Abandon
1650 FSL 330 FEL	0	Y	MIT - Place on Production
990 FSL 330 FWL	0	Y	Plug & Abandon
990 FSL 2310 FEL	0	Y	Plug & Abandon
2237 FNL 1679 FWL	0	Y	MIT - Place on Production
2310 FSL 990 FEL	0	Y	MIT - Place on Production
1625 FSL 2310 FWL	0	Y	MIT - Place on Production
2310 FSL 330 FEL	0	Y	MIT - Place on Production
2310 FSL 1650 FEL	0	Y	MIT - Place on Production
110 FSL 2410 FWL	0	Y	MIT - Place on Production

Completed by:
12/31/2016
9/1/2016
12/31/2016
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