

22. Case No. 15476: (Continued from the July 7, 2016 Examiner Hearing.)

**Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests in the Wolfcamp formation underlying the N/2 of Section 10, Township 24 South, Range 28 East, NMPM, for all pools or formations developed on 320 acre spacing within that vertical extent, including the South Culebra Bluff-Wolfcamp Gas Pool. The unit will be dedicated to the **Guitar 10-24S-28E RB Well No. 202H**, a horizontal well with a surface location in the SE/4 NE/4, and a terminus in the SW/4 NW/4, of Section 10. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 1 mile north of Malaga, New Mexico.

23. Case No. 15507: (Continued from the July 21, 2016 Examiner Hearing.)

**Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying Lots 3, 4, S/2 NW/4, and SW/4 (the W/2) of Section 3, Township 24 South, Range 28 East, NMPM, to form a standard 319.21-acre gas spacing and proration unit for all pools or formations developed on 320-acre spacing within that vertical extent. The unit will be dedicated to the **Yardbirds 3 W2DM Fee Well No. 1H**, a horizontal well with a surface location 175 feet from the north line and 1070 feet from the west line, and a terminus 330 feet from the south line and 530 feet from the west line, of Section 3. The beginning and end of the producing interval are unorthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 1-1/2 miles north-northwest of Malaga, New Mexico.

24. Case No. 15508: (Continued from the July 21, 2016 Examiner Hearing.)

**Application of Mewbourne Oil Company for compulsory pooling and an unorthodox gas well location, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying the W/2 of Section 27, Township 23 South, Range 28 East, NMPM, for all pools developed on 320-acre spacing within that vertical extent. The unit is to be dedicated to the **Speedwagon 27 W2DM Fee Well No. 1H**, a horizontal well with a surface location 190 feet from the north line and 660 feet from the west line, the first take point 590 feet from the north line and 698 feet from the west line, and a terminus 330 feet from the south line and 660 feet from the west line, of Section 27. The location is unorthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 1 mile southeast of Loving, New Mexico.

25. Case No. 15510: (Continued from the July 21, 2016 Examiner Hearing.)

**Application of Mewbourne Oil Company for a nonstandard spacing and proration unit, compulsory pooling, and an unorthodox gas well location, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order approving a 479.80-acre non-standard spacing and proration unit in the Wolfcamp formation underlying the SE/4 of Section 33, Township 23 South, Range 28 East, NMPM, and Lots 1, 2, S/2 NE/4, and SE/4 (the E/2) of Section 4, Township 24 South, Range 28 East, NMPM, pooling all mineral interests in the Wolfcamp formation underlying the non-standard spacing and proration unit, and approving an unorthodox gas well location. The unit is to be dedicated to the **Foreigner 33/4 W2JO Fee Com. Well No. 1H**, a horizontal well with a surface location 2450 feet from the south line and 2310 feet from the east line of Section 33, and a terminus 330 feet from the south line and 2310 feet from the east line of Section 4. The producing interval will be unorthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 2 miles northwest of Malaga, New Mexico.

26. Case No. 15511: (Continued from the July 21, 2016 Examiner Hearing.)

**Application of Mewbourne Oil Company for a nonstandard spacing and proration unit, compulsory pooling, and an unorthodox gas well location, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order approving a 480.20-acre non-standard spacing and proration unit in the Wolfcamp formation underlying the SW/4 of Section 33, Township 23 South, Range 28 East, NMPM, and Lots 3, 4, S/2 NW/4, and SW/4 (the W/2) of Section 4, Township 24 South, Range 28 East, NMPM, pooling all mineral interests in the Wolfcamp formation underlying the non-standard spacing and proration unit, and approving an unorthodox gas well location. The unit is to be dedicated to the **Foreigner 33/4 W2LM Fee Well No. 1H**, a horizontal well with a surface location 2450 feet from the south line and 450 feet from the west line of Section 33, and a terminus 330 feet from the south line and 450 feet from the west line of Section 4. The producing interval will be unorthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 2-1/2 miles northwest of Malaga, New Mexico.