

*Examiner Hearing – August 18, 2016*  
*Docket No. 33-16*  
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3. **Case No. 15521:** (Continued from the August 4, 2016 Examiner Hearing.)

***Application of Chi Operating, Inc. for compulsory pooling, Eddy County, New Mexico.*** Chi Operating, Inc. seeks an order pooling all mineral interests from the surface to 5000 feet subsurface underlying the SW/4 SE/4 of Section 13, Township 18 South, Range 30 East, NMPM, to form a standard 40 acre oil spacing and proration unit for all pools or formations developed on 40 acre spacing within that vertical extent. The unit is dedicated to the **Shugart West 13 Fed. Well No. 1**, located at an orthodox location in the SW/4 SE/4 of Section 13. Also to be considered will be the cost of drilling and completing, or recompleting, the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of applicant as operator of the well, and setting a 200% charge for the risk involved in drilling and completing, or recompleting, the well. The unit is located approximately 6 miles south-southeast of Loco Hills, New Mexico.

4. **Case No. 15531:** ***Application of M & M Energy, LLC for compulsory pooling, Lea County, New Mexico.*** M & M Energy, LLC seeks an order pooling all mineral interests from the surface to the base of the San Andres formation underlying the NE/4 SW/4 of Section 6, Township 22 South, Range 36 East, NMPM, to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The unit will be dedicated to the **Day Well No. 9**, to be drilled at an orthodox location. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 8-1/2 mile west-southwest of Eunice, New Mexico.

5. **Case No. 15522:** (Continued from the August 4, 2016 Examiner Hearing.)

***Application of Nemo Fund I, LLC for approval of a unit agreement, Lea County, New Mexico.*** Applicant seeks approval of the Unit Agreement for the Larry San Andres Unit Area, comprising 5594.98 acres of state and fee lands comprising all or portions of Sections 4, 6-9, 17-19, and 30, Township 10 South, Range 37 East, NMPM. The proposed unit area is centered approximately 10 miles east-southeast of Crossroads, New Mexico.

6. **Case No. 15523:** (Continued from the August 4, 2016 Examiner Hearing.)

***Application of Nemo Fund I, LLC for approval of a unit agreement, Lea County, New Mexico.*** Applicant seeks approval of the Unit Agreement for the Moe San Andres Unit Area, comprising 6240.00 acres of state and fee lands comprising all or portions of Sections 12-14, 23-27, and 34-36, Township 10 South, Range 36 East, NMPM. The proposed unit area is centered approximately 10 miles southeast of Crossroads, New Mexico.

7. **Case No. 15532:** ***Application of Mewbourne Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.*** Mewbourne Oil Company seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Wolfcamp formation comprised of the E/2 W/2 of Section 9, Township 26 South, Range 33 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Wolfcamp formation underlying the E/2 W/2 of Section 9. The unit will be dedicated to the **Salado Draw 9 W1CN Fed. Com. Well No. 2H**, a horizontal well with a surface location in the NE/4 NW/4, and a terminus in the SE/4 SW/4, of Section 9. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 23-1/2 miles west of Bennett, New Mexico.

8. **Case No. 15533:** ***Application of Mewbourne Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.*** Mewbourne Oil Company seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Wolfcamp formation comprised of the E/2 E/2 of Section 9, Township 26 South, Range 33 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Wolfcamp formation underlying the E/2 E/2 of Section 9. The unit will be dedicated to the **Salado Draw 9 W1AP Fed. Com. Well No. 2H**, a horizontal well with a surface location in the NE/4 NE/4, and a terminus in the SE/4 SE/4, of Section 9. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 23 miles west of Bennett, New Mexico.

9. **Case No. 15534:** ***Application of Mewbourne Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.*** Mewbourne Oil Company seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Wolfcamp formation comprised of the W/2 E/2 of Section 9, Township 26 South, Range 33 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Wolfcamp formation underlying the W/2 E/2 of Section 9. The unit will be dedicated to the **Salado Draw 9 W1BO Fed. Com. Well No. 2H**, a horizontal well with a surface location in the NW/4 NE/4, and a terminus in the SW/4 SE/4, of Section 9. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 23 miles west of Bennett, New Mexico.