STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY
THE OIL CONSERVATION DIVISION FOR THE
PURPOSE OF CONSIDERING:

CASE NO. 13,660
APPLICATION OF EOG RESOURCES, INC.,
FOR COMPULSORY POOLING AND HORIZONTAL

ORIGINAL

REPORTER'S TRANSCRIPT OF PROCEEDINGS

EXAMINER HEARING

BEFORE: WILLIAM V. JONES, JR., Hearing Examiner

DRILLING, EDDY COUNTY, NEW MEXICO

March 16th, 2006

Santa Fe, New Mexico

2006 MAR 30

This matter came on for hearing before the New Mexico Oil Conservation Division, WILLIAM V. JONES, JR. Hearing Examiner, on Thursday, March 16th, 2006, at the New Mexico Energy, Minerals and Natural Resources Department, 1220 South Saint Francis Drive, Room 102, Santa Fe, New Mexico, Steven T. Brenner, Certified Court Reporter No. 7 for the State of New Mexico.

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REPORTER'S CERTIFICATE

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EXHIBIT

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APPEARANCES

FOR THE DIVISION:

TED APODACA
Assistant General Counsel
Energy, Minerals and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

FOR THE APPLICANT:

HOLLAND & HART, L.L.P., and CAMPBELL & CARR 110 N. Guadalupe, Suite 1 P.O. Box 2208
Santa Fe, New Mexico 87504-2208
By: OCEAN MUNDS-DRY

* * *

WHEREUPON, the following proceedings were had at 1 8:18 a.m.: 2 EXAMINER JONES: So with that, we will start with 3 Case 13,660, Application of EOG Resources, Incorporated, 4 for compulsory pooling and horizontal drilling, Eddy 5 6 County, New Mexico. Call for appearances. 7 MS. MUNDS-DRY: Good morning, Mr. Hearing 8 Examiner, my name is Ocean Munds-Dry with the law firm of 9 Holland and Hart in Santa Fe, representing EOG Resources, 10 Incorporated, this morning. 11 12 EXAMINER JONES: Any other appearances? 13 No witnesses? 14 MS. MUNDS-DRY: No witnesses this morning, Mr. Examiner. 15 EOG asks that we present this case to you under 16 17 the alternative Rule 1210.A.(1).(B), which is available to us when we are unable to locate owners of interests to be 18 19 pooled. 20 Mr. Hearing Examiner, you may recall we have had 21 a similar case to this for EOG, I believe the last time I appeared before you. In this instance, EOG is requesting 22 23 an order pooling certain interest owners in the south half of Section 11, Township 16 South, Range 24 East, in Eddy 24

25

County, New Mexico.

All the mineral owners in the proposed unit area have voluntarily agreed to pool their interests. However, certain working interest owners have not been found.

And Mr. Jones, if you'll turn to Exhibit Number

1, you'll see it's the affidavit of Richard L. Lanning. He

outlines the project. In this case, again, EOG seeks to

drill a horizontal well, and I'll discuss with you some of

the particular details of that in a moment.

But it also outlines EOG's efforts to locate certain unknown heirs of Mary Pearl Whiteside. And as discussed in Mr. Lanning's affidavit, some short background for you, Ms. Whiteside owned 50 percent in the south half of the south half of the proposed spacing unit. She died in California in 1983 and apparently was never married and didn't have any children.

In an effort to locate any heirs or next of kin, EOG employed a private investigator who traveled to California and interviewed the employees at the assisted living facility where she ultimately died, to try to determine if she had any next of kin or any heirs. And the home had no information whether there were any heirs or next of kin.

EOG also searched the county records in Eddy County. As Mr. Lanning discusses in his affidavit, they did not find any filings of record since 1924, when she

issued an oil and gas lease. They also searched the Internet and again to no avail. So they've been unable to locate whether there are any heirs or next of kin for Ms. Whiteside.

If you'll turn to Attachment A, you will see that it is a -- the C-102 which shows the plat of the subject lands, which shows the proposed project area, the producing area and the well location. EOG proposes to dedicate its Brazos "B" 11 Fee Well Number 1 H to the proposed spacing unit, to be drilled from a surface location 1730 feet from the south line, 660 feet from the east line, to a depth of approximately 5100 feet, and then in a westerly direction approximately 3986 feet in the Wolfcamp and to a bottomhole location of 1880 from the south line and 660 from the west line in Section 11.

EOG has proposed a horizontal well because it allows more of the formation to be exposed and treated. As Mr. Lanning testifies in his affidavit, it's been EOG's experience that vertical wells in the Wolfcamp have not been economical.

EOG plans to run cement casing in the horizontal portion of the wellbore. The formation will then be stimulated by a high-volume water and sand frac. And I included the more detailed information for you, Mr. Jones, from the C-101 and C-102 filings for your information on

their casing cement program.

Also, Mr. Lanning testifies in his affidavit that horizontal wells are more expensive to drill, and there is more of a mechanical risk compared to a vertical well. Mr. Lanning also lists in his affidavit on page 2 other horizontal wells that EOG has successfully drilled in that area, for your information.

If you'll turn to Attachment B, Mr. Lanning has shown the tracts that are in the proposed spacing unit and listed for you the nature and percentage of the ownership interest in the proposed project area. And as I mentioned earlier, all other interest owners in the spacing unit have already voluntarily agreed to commit their interest.

Attachment C is the AFE, which is dated February 13th, 2006. This was not submitted to Ms. Whiteside's heirs, as we explained we could not find any.

EOG proposes overhead charges of \$4500 a month while drilling and \$450 a month while producing.

EOG requests that these interests be pooled and that EOG be designated operator of the well in the project area.

And finally Attachment D -- and hopefully you have a readable copy -- is an affidavit of publication which we published as we could not find the interest owners pursuant to Division Rules.

1	And finally, Mr. Jones, Mr. Lanning testifies in
2	his affidavit that approval of this Application will avoid
3	drilling of unnecessary wells, will prevent waste, will
4	protect correlative rights, and allow EOG and the other
5	interest owners in the south half of the section an
6	opportunity to obtain their just and fair share underlying
7	the lands.
8	And with that, we would ask that Exhibit 1 and
9	its attachments be admitted into evidence.
10	EXAMINER JONES: Exhibit 1 and the attachments
11	will be admitted to evidence.
12	This affidavit Rick Lanning is a landman?
13	MS. MUNDS-DRY: Yes.
14	EXAMINER JONES: And he's also testifying about
15	well information and horizontal drilling, that kind of
16	stuff. He didn't get any help from an engineer on this?
17	Or if he did, they wouldn't put their name on it?
18	MS. MUNDS-DRY: I assume he did, but he is
19	speaking on behalf of EOG.
20	EXAMINER JONES: I got you, okay. And to let you
21	know, the other two are drafted, and they're working their
22	way through the system.
23	MS. MUNDS-DRY: Thank you, Mr. Jones.
24	EXAMINER JONES: And the AFE appears to be kind

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25 of light on costs.

EOG -- I discussed that with MS. MUNDS-DRY: 1 them, and they believe in trying to maintain low costs, in 2 fairness to their other interest owners in the spacing 3 unit. **EXAMINER JONES:** Okay. 5 MR. APODACA: Counsel, I have some questions 6 regarding the Mary Whiteside heirs. Is it my understanding 7 that all the mineral owners except the heirs of Mary 8 Whiteside have voluntarily agreed to pool their interests? 9 MS. MUNDS-DRY: Yes, sir. 10 MR. APODACA: And Mary Whiteside died in 1983? 11 MS. MUNDS-DRY: Yes. 12 MR. APODACA: Do you know whether she died 13 intestate? 14 I don't know the answer to that. MS. MUNDS-DRY: 15 MR. APODACA: Were there any attempts made to 16 17 research the county records and the district court records in the county in California where she died, to see if any 18 19 will was probated or any type of proceeding occurred with 20 respect to distributing the assets of her estate? 21 I'm sorry, I don't know the MS. MUNDS-DRY: 22 answer to that either. I know that they spent a 23 significant amount of time in California searching for any heirs, and I don't know if that included searching those 24 25 county records or not. I can certainly attempt to find out

1	that information and report that to Mr. Jones, if that
2	would
3	MR. APODACA: And finally, legal advertisement
4	was made in the State of New Mexico, as I can see. Was
5	there any legal advertisement made in the State of
6	California?
7	MS. MUNDS-DRY: No, there was not.
8	MR. APODACA: Thank you, Counsel.
9	MS. MUNDS-DRY: And just for the record, I
10	believe the Rules reflect that we needed to, in fact, give
11	publication in the county where the property is being
12	affected.
13	MR. APODACA: Yeah, that's correct.
14	EXAMINER JONES: Okay, with that we'll take Case
15	13,660 under advisement.
16	MS. MUNDS-DRY: Thank you, Mr. Jones.
17	(Thereupon, these proceedings were concluded at
18	8:28 a.m.)
19	* * *
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21	I de harauy certity that the foregoing is a complete record of the proper times in
22	heard by a group of the space.
23	800
24	Oil Conservation Division
25	

CERTIFICATE OF REPORTER

STATE OF NEW MEXICO)
) ss.
COUNTY OF SANTA FE)

I, Steven T. Brenner, Certified Court Reporter and Notary Public, HEREBY CERTIFY that the foregoing transcript of proceedings before the Oil Conservation Division was reported by me; that I transcribed my notes; and that the foregoing is a true and accurate record of the proceedings.

I FURTHER CERTIFY that I am not a relative or employee of any of the parties or attorneys involved in this matter and that I have no personal interest in the final disposition of this matter.

WITNESS MY HAND AND SEAL March 19th, 2006.

STEVEN T. BRENNER CCR No. 7

My commission expires: October 16th, 2006