

MRC Delaware Resources, LLC

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 972.371.5242 • Fax 214.866.4883
jlirly@matadorresources.com

Jeff Lierly, CPL
Senior Landman

May 9, 2016

VIA CERTIFIED RETURN RECEIPT MAIL

Dr. Robert B. Cahan and Bernice A. Cahan
4154 Garden Bar Rd.
Lincoln, CA 95648

Re: Eland State Com 32-18S-33E RN #124H Participation Proposal
Section 32: SHL: 465' FSL & 1,166' FEL; BHL: 240' FNL & 330' FEL
Township 18 South, Range 33 East, N.M.P.M.
Lea County, New Mexico

Dear Working Interest Owner:

MRC Delaware Resources, LLC and its operating company Matador Production Company (collectively "MRC") propose the drilling of the Eland State Com 32-18S-33E RN #124H well (the "Well"), located in Section 32, Township 18 South, Range 33 East, Lea County, New Mexico to test the Bone Spring formation. The estimated cost of drilling, testing, completing, and equipping the Well is \$5,122,252, as itemized on the enclosed Authority for Expenditure ("AFE") dated March 18, 2016.

The Well will be drilled to a total vertical depth of 9,379' and a total measured depth of 14,383', producing a treatable lateral of approximately 4,604' within the Bone Spring formation to be completed with 18 stages.

MRC is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement ("OA") which is enclosed herein for your review and approval. The Operating Agreement will cover the E/2 of Section 32, Township 18 South, Range 33 East, Lea County, New Mexico limited to the Bone Spring formation ("Contract Area") pursuant to the following terms:

- 100/300/300% Non-consent penalty
- \$7,000/\$700 Drilling and Producing overhead rate

Please note that this OA will supersede two existing Operating Agreements currently in place, one of which governs the N½ of Section 32, and the other that governs the S½ of Section 32, for all future wells within the Contract Area as to the specified depths. By entering into the new OA that will blend the contractual interests in the existing Operating Agreements, MRC and all working interest parties will benefit from having one agreement govern operations for future horizontal development.

**BEFORE THE OIL CONVERSATION
DIVISION**

Santa Fe, New Mexico

Exhibit No. 4

Submitted by: **MATADOR PRODUCTION**

Hearing Date: August 4, 2016

MRC requests that you indicate your election to participate in the drilling and completion of the Well in the space provided below, sign and return one (1) copy of this letter along with your geological well requirements, the AFE, and the OA to the undersigned.

Dr. Robert B. Cahan and Bernice A. Cahan will own approximately 0.00015823 working interest in the Well, subject to title verification.

If your election is to participate in the drilling and completion of the Well, please sign and return a copy of the enclosed AFE within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Please contact me if you have any questions.

Sincerely,



Jeff Lierly, CPL

Enclosures

Please elect one of the following and return to sender.

_____ Dr. Robert B. Cahan and Bernice A. Cahan hereby elects to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Eland State Com 32-18S-33E RN #124H.

_____ Dr. Robert B. Cahan and Bernice A. Cahan hereby elects not to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Eland State Com 32-18S-33E RN #124H.

_____ I / We are interested in selling our interest in the Contract Area, please contact us to discuss.

Working Interest Owner: _____

By: _____

Title: _____

Date: _____

MATADOR PRODUCTION COMPANY
 ONE LINCOLN CENTRE • 8400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240
 Phone (972) 371-6280 • Fax (972) 371-6281

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	March 18, 2016	APR NO.:	0
WELL NAME:	Eland State 32-189-33E RN #124H	FIELD:	Bone Spring
LOCATION:	Sec. 32 E/2E/2, T18S-R33E	MD/TVD:	14383/9379
COUNTY/STATE:	Lee County, New Mexico	LATERAL LENGTH:	4,804
MRC W:	57.68%	DRILLING DAYS:	20
GEOLOGIC TARGET:	2nd BS	COMPLETION DAYS:	10
REMARKS:	Drill a horizontal well and complete with 18 stages. BS Gen 1 frac design.		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	68,700				68,700
Location, Surveys & Damages	142,000	10,000	4,000	10,000	166,000
Drilling	547,000				547,000
Cementing & Fleet Equip	160,000				160,000
Logging / Formation Evaluation		3,850			3,850
Mud Logging	32,500				32,500
Mud Circulation System	43,800				43,800
Mud & Chemicals	50,000	12,000			62,000
Mud / Wastewater Disposal	130,000				130,000
Freight / Transportation	18,000	10,500			28,500
Rig Supervision / Engineering	81,800	43,800	3,000	15,000	143,400
Drill Bits	65,000				65,000
Fuel & Power	60,000				60,000
Water	42,500	368,000			410,500
Drig & Completion Overhead	12,000	6,500			18,500
Plugging & Abandonment					
Directional Drilling, Surveys	185,000				185,000
Completion Unit, Swab, CTU		60,000	12,000		72,000
Perforating, Wireline, Slickline		60,000			60,000
High Pressure Pump Truck		27,500	11,000		38,500
Stimulation		874,000			874,000
Stimulation Flowback & Dis		44,780	5,000		49,780
Insurance	26,100				26,100
Labor	114,000	9,000			123,000
Rental - Surface Equipment	76,600	58,315	15,000		188,915
Rental - Downhole Equipment	45,000	28,000		3,000	76,000
Rental - Living Quarters	47,600	22,940		1,000	71,540
Contingency	194,440	187,919	4,000	3,000	389,359
TOTAL INTANGIBLES >	2,138,840	1,847,184	84,000	32,000	4,071,844
TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	37,283				37,283
Intermediate Casing	107,000				107,000
Drilling Liner					
Production Casing	306,625				306,625
Production Liner					
Tubing			48,000		48,000
Wellhead	41,000		40,000		81,000
Packers, Liner Hangers		32,400			32,400
Tanks				60,000	60,000
Production Vessels			30,000	22,500	52,500
Flow Lines			10,000		10,000
Rod string					
Artificial Lift Equipment			62,000		62,000
Compressor					
Installation Costs			30,000	45,000	75,000
Surface Pumps					
Non-controllable Surface				40,000	40,000
Non-controllable Downhole					
Downhole Pumps					
Measurement & Meter Installation			7,000	13,500	20,500
Gas Conditioning / Dehydration					
Interconnecting Facility Piping					
Gathering / Bulk Lines				10,000	10,000
Valves, Dumps, Controllers				15,000	15,000
Tank / Facility Containment				10,000	10,000
Haze Stack				50,000	50,000
Electrical / Grounding					
Communications / SCADA					
Instrumentation / Safety			10,000	25,000	35,000
TOTAL TANGIBLES >	491,908	32,400	235,000	291,000	1,059,308
TOTAL COSTS >	2,630,748	1,879,584	289,000	323,000	5,122,332

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	Paulick Walsh	Team Lead - WTX/NM	<u>JTG</u>
Completions Engineer:	Ben Peterson		JTG
Production Engineer:	Tyrell Goodwin		

MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, COO/CFO	<u>DEL</u>	VP - Res Engineering	<u>BNR</u>	VP - Drilling	<u>OG</u>
Executive VP, Legal	<u>CA</u>	Exec Dir - Exploration	<u>NLF</u>	VP - Production	<u>TWS</u>
President	<u>WVH</u>	VP & General Manager	<u>RCL</u>		

NON OPERATING PARTNER APPROVAL:

Company Name	Working Interest (%)	Tax ID
Signed by	Date	
Title	Approval: Yes	No (mark one)

The costs on this AFE are estimates only and they may be distributed as budgets on this Matador form as the responsibility of the sponsor. The sponsor must ensure that the AFE is accurate and that the costs are reasonable. The sponsor must ensure that the AFE is accurate and that the costs are reasonable. The sponsor must ensure that the AFE is accurate and that the costs are reasonable.

MRC Delaware Resources, LLC

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 972.371.5242 • Fax 214.866.4883
jlterly@matadorresources.com

Jeff Lierly, CPL
Senior Landman

May 9, 2016

VIA CERTIFIED RETURN RECEIPT MAIL

Rohoel, Inc.
1600 Broadway, Ste. 580
Denver, CO 80202

Re: Eland State Com 32-18S-33E RN #124H Participation Proposal
Section 32: SHL: 465' FSL & 1,166' FEL; BHL: 240' FNL & 330' FEL
Township 18 South, Range 33 East, N.M.P.M.
Lea County, New Mexico

Dear Working Interest Owner:

MRC Delaware Resources, LLC and its operating company Matador Production Company (collectively "MRC") propose the drilling of the Eland State Com 32-18S-33E RN #124H well (the "Well"), located in Section 32, Township 18 South, Range 33 East, Lea County, New Mexico to test the Bone Spring formation. The estimated cost of drilling, testing, completing, and equipping the Well is \$5,122,252, as itemized on the enclosed Authority for Expenditure ("AFE") dated March 18, 2016.

The Well will be drilled to a total vertical depth of 9,379' and a total measured depth of 14,383', producing a treatable lateral of approximately 4,604' within the Bone Spring formation to be completed with 18 stages.

MRC is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement ("OA") which is enclosed herein for your review and approval. The Operating Agreement will cover the E/2 of Section 32, Township 18 South, Range 33 East, Lea County, New Mexico limited to the Bone Spring formation ("Contract Area") pursuant to the following terms:

- 100/300/300% Non-consent penalty
- \$7,000/\$700 Drilling and Producing overhead rate

Please note that this OA will supersede two existing Operating Agreements currently in place, one of which governs the N½ of Section 32, and the other that governs the S½ of Section 32, for all future wells within the Contract Area as to the specified depths. By entering into the new OA that will blend the contractual interests in the existing Operating Agreements, MRC and all working interest parties will benefit from having one agreement govern operations for future horizontal development.

MRC requests that you indicate your election to participate in the drilling and completion of the Well in the space provided below, sign and return one (1) copy of this letter along with your geological well requirements, the AFE, and the OA to the undersigned.

Rohoel, Inc. will own approximately 0.00297949 working interest in the Well, subject to title verification.

If your election is to participate in the drilling and completion of the Well, please sign and return a copy of the enclosed AFE within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Please contact me if you have any questions.

Sincerely,



Jeff Lierly, CPL

Enclosures

Please elect one of the following and return to sender.

_____ Rohoel, Inc. hereby elects to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Eland State Com 32-18S-33E RN #124H.

_____ Rohoel, Inc. hereby elects not to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Eland State Com 32-18S-33E RN #124H.

_____ I / We are interested in selling our interest in the Contract Area, please contact us to discuss.

Working Interest Owner: _____

By: _____

Title: _____

Date: _____

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 6400 LBJ FREEWAY • SUITE 1600 • DALLAS, TEXAS 75240

Phone (972) 571-6200 • Fax (972) 371-6201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	March 18, 2018	AFE NO.:	0
WELL NAME:	Eland State 32-18S-33E RN #124H	FIELD:	Bone Spring
LOCATION:	Sec. 32 E/2E/2, T18S-R33E	MDTV:	14383/9378
COUNTY/STATE:	Lee County, New Mexico	LATERAL LENGTH:	4,804
MRC Wt:	57.66%	DRILLING DAYS:	20
GEOLOGIC TARGET:	2nd BS	COMPLETION DAYS:	10
REMARKS:	Drill a horizontal well and complete with 18 stages, BS Gen 1 frac design		

	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
INTANGIBLE COSTS					
Land / Lease / Regulatory	\$ 66,700				\$ 66,700
Location, Surveys & Damages	142,000	10,000	4,000	10,000	166,000
Drilling	547,000				547,000
Cementing & Float Equip	160,000				160,000
Logging / Formation Evaluation		3,850			3,850
Mud Logging	32,500				32,500
Mud Circulation System	43,800				43,800
Mud & Chemicals	50,000	12,000			62,000
Mud / Wastewater Disposal	130,000				130,000
Freight / Transportation	18,000	10,500			28,500
Rig Supervision / Engineering	81,600	43,800	3,000	15,000	143,400
Drill Bits	65,000				65,000
Fuel & Power	60,000				60,000
Water	42,500	368,000			410,500
Drig & Completion Overhead	12,000	5,500			17,500
Plugging & Abandonment					
Directional Drilling, Surveys	185,000				185,000
Completion Unit, Swab, CTU		60,000	12,000		72,000
Perforating, Wireline, Stickline		60,000			60,000
High Pressure Pump Truck		27,500	11,000		38,500
\$imulation		874,000			874,000
\$imulation Flowback & Dip		44,760	5,000		49,760
Insurance	26,100				26,100
Labor	114,000	9,000			123,000
Rental - Surface Equipment	75,600	98,315	15,000		188,915
Rental - Downhole Equipment	45,000	28,000		3,000	76,000
Rental - Living Quarters	47,500	22,940		1,000	71,540
Contingency	184,440	187,919	4,000	3,000	369,359
TOTAL INTANGIBLES >	3,138,849	1,847,194	64,000	32,000	4,071,844
TANGIBLES COSTS					
Surface Casing	\$ 37,283				\$ 37,283
Intermediate Casing	107,000				107,000
Drilling Liner					
Production Casing	306,625				306,625
Production Liner					
Tubing			46,000		46,000
Wellhead	41,000		40,000		81,000
Peckers, Liner Hangers		32,400			32,400
Tanks				60,000	60,000
Production Vessels			30,000	22,500	52,500
Flow Lines			10,000		10,000
Rod string					
Artificial Lift Equipment			62,000		62,000
Compressor					
Installation Costs			30,000	45,000	75,000
Surface Pumps					
Non-controllable Surface				40,000	40,000
Non-controllable Downhole					
Downhole Pumps					
Measurement & Meter Installation			7,000	13,500	20,500
Gas Conditioning / Dehydration					
Interconnecting Facility Piping					
Gathering / Bulk Lines				10,000	10,000
Valves, Dumps, Controllers				15,000	15,000
Tank / Facility Containment				10,000	10,000
Flare Stack				50,000	50,000
Electrical / Grounding					
Communications / SCADA			10,000	25,000	35,000
Instrumentation / Safety					
TOTAL TANGIBLES >	481,908	33,400	233,000	281,000	1,089,308
TOTAL COSTS >	2,650,749	1,879,594	289,000	323,000	6,122,353

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	Patrick Weish	Team Lead - WTX/MM	JTG
Completions Engineer:	Ben Pearson		JTG
Production Engineer:	Trent Goodwin		

MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, COO/CFO	DEL	VP - Res Engineering	BAH	VP - Drilling	BG
Executive VP, Legal	CA	Exec Dir - Exploration	NLF	VP - Production	twg
President	MVH	VP & General Manager	RCL		

NON OPERATING PARTNER APPROVAL:

Company Name:		Working Interest (%):		Tax ID:	
Signed by:		Date:			
Title:		Approvals:	Yes	No (mark one)	

This AFE is for informational purposes only and does not constitute an offer or any specific investment. It is not intended to be used as a basis for investment decisions. The AFE is not a contract and does not create any legal obligations. The AFE is not a guarantee of performance or results. The AFE is not a representation of the accuracy or completeness of the information contained herein. The AFE is not a statement of opinion or belief. The AFE is not a recommendation or endorsement of any product or service. The AFE is not a solicitation of any kind. The AFE is not a contract and does not create any legal obligations. The AFE is not a guarantee of performance or results. The AFE is not a representation of the accuracy or completeness of the information contained herein. The AFE is not a statement of opinion or belief. The AFE is not a recommendation or endorsement of any product or service. The AFE is not a solicitation of any kind.

MRC Delaware Resources, LLC

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 972.371.5242 • Fax 214.866.4883
jlierty@matadorresources.com

Jeff Lierty, CPL
Senior Landman

May 9, 2016

VIA CERTIFIED RETURN RECEIPT MAIL

Sybil Blackman Carney
1030 W. Bay Avenue
Newport Beach, CA 92661

Re: Eland State Com 32-18S-33E RN #124H Participation Proposal
Section 32: SHL: 465' FSL & 1,166' FEL; BHL: 240' FNL & 330' FEL
Township 18 South, Range 33 East, N.M.P.M.
Lea County, New Mexico

Dear Working Interest Owner:

MRC Delaware Resources, LLC and its operating company Matador Production Company (collectively "MRC") propose the drilling of the Eland State Com 32-18S-33E RN #124H well (the "Well"), located in Section 32, Township 18 South, Range 33 East, Lea County, New Mexico to test the Bone Spring formation. The estimated cost of drilling, testing, completing, and equipping the Well is \$5,122,252, as itemized on the enclosed Authority for Expenditure ("AFE") dated March 18, 2016.

The Well will be drilled to a total vertical depth of 9,379' and a total measured depth of 14,383', producing a treatable lateral of approximately 4,604' within the Bone Spring formation to be completed with 18 stages.

MRC is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement ("OA") which is enclosed herein for your review and approval. The Operating Agreement will cover the E/2 of Section 32, Township 18 South, Range 33 East, Lea County, New Mexico limited to the Bone Spring formation ("Contract Area") pursuant to the following terms:

- 100/300/300% Non-consent penalty
- \$7,000/\$700 Drilling and Producing overhead rate

Please note that this OA will supersede two existing Operating Agreements currently in place, one of which governs the N¼ of Section 32, and the other that governs the S¼ of Section 32, for all future wells within the Contract Area as to the specified depths. By entering into the new OA that will blend the contractual interests in the existing Operating Agreements, MRC and all working interest parties will benefit from having one agreement govern operations for future horizontal development.

MRC requests that you indicate your election to participate in the drilling and completion of the Well in the space provided below, sign and return one (1) copy of this letter along with your geological well requirements, the AFE, and the OA to the undersigned.

Sybil Blackman Carney will own approximately 0.00118669 working interest in the Well, subject to title verification.

If your election is to participate in the drilling and completion of the Well, please sign and return a copy of the enclosed AFE within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Please contact me if you have any questions.

Sincerely,


Jeff Lierly, CPL

Enclosures

Please elect one of the following and return to sender.

_____ Sybil Blackman Carney hereby elects to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Eland State Com 32-18S-33E RN #124H.

_____ Sybil Blackman Carney hereby elects not to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Eland State Com 32-18S-33E RN #124H.

_____ I / We are interested in selling our interest in the Contract Area, please contact us to discuss.

Working Interest Owner: _____

By: _____

Title: _____

Date: _____

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 6400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240

Phone (972) 971-6200 • Fax (972) 971-6201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	March 18, 2016	AFE NO.:	0
WELL NAME:	Eland State 32-18S-33E RN #124H	FIELD:	Bone Spring
LOCATION:	Sec. 32, E/2E/2, T18S-R33E	MDTVG:	14383/9379'
COUNTY/STATE:	Lea County, New Mexico	LATERAL LENGTH:	4,604
NERC Wt:	57.68%	DRILLING DAYS:	20
GEOLOGIC TARGET:	2nd BS	COMPLETION DAYS:	10
REMARKS:	Drill a horizontal well and complete with 18 stages, BS Gen 1 frac design		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 66,700				\$ 66,700
Location, Surveys & Damages	142,000	10,000	4,000	10,000	166,000
Drilling	547,000				547,000
Cementing & Float Equip	160,000				160,000
Logging / Formation Evaluation		3,850			3,850
Mud Logging	32,500				32,500
Mud Circulation System	43,800				43,800
Mud & Chemicals	50,000	12,000			62,000
Mud / Wastewater Disposal	130,000				130,000
Freight / Transportation	18,000	10,500			28,500
Rig Supervision / Engineering	81,600	43,800	3,000	15,000	143,400
Drill Bits	65,000				65,000
Fuel & Power	60,000				60,000
Water	42,500	368,000			410,500
Drig & Completion Overhead	12,000	6,500			18,500
Plugging & Abandonment					
Directional Drilling, Surveys	183,000				183,000
Completion Unit, Bore, CTU		60,000	12,000		72,000
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High Pressure Pump Truck		27,500	11,000		38,500
Stimulation		874,000			874,000
Stimulation Flowback & Disposal		44,780	5,000		49,780
Insurance	28,100				28,100
Labor	114,000	9,000			123,000
Rental - Surface Equipment	75,800	98,315	15,000		189,115
Rental - Downhole Equipment	45,000	25,000		3,000	73,000
Rental - Living Quarters	47,800	22,940		1,000	71,740
Contingency	184,440	187,919	4,000	3,000	389,359
TOTAL INTANGIBLES >	2,138,848	1,847,194	54,000	32,000	4,071,944

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 37,283				\$ 37,283
Intermediate Casing	107,000				107,000
Drilling Liner					
Production Casing	306,625				306,625
Production Liner					
Tubing			48,000		48,000
Wellhead	41,000		43,000		84,000
Peckers, Liner Hangers		32,400			32,400
Tanks				60,000	60,000
Production Vessels			30,000	22,500	52,500
Flow Line			10,000		10,000
Rod string					
Artificial Lift Equipment			62,000		62,000
Compressor					
Installation Costs			30,000	45,000	75,000
Surface Pumps					
Non-controllable Surface				40,000	40,000
Non-controllable Downhole					
Downhole Pumps					
Measurement & Meter Installation			7,000	13,500	20,500
Gas Conditioning / Dehydration					
Interconnecting Facility Piping					
Gathering / Bulk Lines				10,000	10,000
Valves, Dumps, Controllers					
Tank / Facility Containment				15,000	15,000
Flare Stack				10,000	10,000
Electrical / Grounding				50,000	50,000
Communications / SCADA					
Instrumentation / Safety			10,000	25,000	35,000
TOTAL TANGIBLES >	491,808	32,400	235,000	291,000	1,050,208
TOTAL COSTS >	2,630,656	1,879,594	289,000	323,000	5,122,250

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	Pazick Walsh	Team Lead - WTX/NM:	JTG
Completion Engineer:	Ben Peterson		JTG
Production Engineer:	Trent Goodman		

MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, COO/CFO	VP - Res Engineering	VP - Drilling
Executive VP, Legal	Exec Dir - Exploration	VP - Production
President	VP & General Manager	
DEL	BMR	BG
CA	NLF	TWG
MWH	RCL	

NON OPERATING PARTNER APPROVAL:

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approval: Yes	No (mark one)

The user of this AFE and its contents and any other documents in connection with this specific well is to be held liable for the accuracy of the information provided. The user of this AFE and its contents and any other documents in connection with this specific well is to be held liable for the accuracy of the information provided. The user of this AFE and its contents and any other documents in connection with this specific well is to be held liable for the accuracy of the information provided.

9566 1998 0000 0022 4102

U.S. Postal Service
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Postage	\$	5.10 Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To: **Nadel & Gussman**
 Street & Apt. No., or PO Box No. **15 E. 5th St. #3200**
 City, State, ZIP+4 **Tulsa, OK 74103**

PS Form 3800, July 2014 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Nadel & Gussman Captain
15 East 5th St, #3200
Tulsa, OK 74103

9590 9401 0012 5205 5004 16

2. **7014 2120 0003 8661 9956** Restricted Delivery

PS Form 3811, April 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature **x PLeidmore** ☐ Agent ☐ Addressee

B. Received by (Printed Name) **PLeidmore** C. Date of Delivery **5-13-16**

D. Is delivery address different from item 1? ☐ Yes ☒ No
If YES, enter delivery address below:

3. Service Type
- | | |
|--|---|
| <input type="checkbox"/> Adult Signature | <input type="checkbox"/> Priority Mail Express® |
| <input type="checkbox"/> Adult Signature Restricted Delivery | <input type="checkbox"/> Registered Mail™ |
| <input checked="" type="checkbox"/> Certified Mail® | <input type="checkbox"/> Registered Mail Restricted Delivery |
| <input type="checkbox"/> Certified Mail Restricted Delivery | <input checked="" type="checkbox"/> Return Receipt for Merchandise |
| <input type="checkbox"/> Collect on Delivery | <input type="checkbox"/> Signature Confirmation™ |
| <input type="checkbox"/> Collect on Delivery Restricted Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery |

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Dr. Robert & Bernice Cahan
4154 Garden Bar Rd.
Lincoln, CA 95648

COMPLETE THIS SECTION ON DELIVERY

A. Signature **X** ☐ Agent ☐ Addressee

B. Received by (Printed Name) C. Date of Delivery **5/14/16**

D. Is delivery address different from item 1? ☐ Yes ☒ No
If YES, enter delivery address below:

3. Service Type
- | | |
|---|--|
| <input checked="" type="checkbox"/> Certified Mail® | <input type="checkbox"/> Priority Mail Express™ |
| <input type="checkbox"/> Registered | <input checked="" type="checkbox"/> Return Receipt for Merchandise |
| <input type="checkbox"/> Insured Mail | <input type="checkbox"/> Collect on Delivery |

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Transfer from) **7014 2120 0003 8661 9963**

PS Form 3811, July 2013

Domestic Return Receipt

U.S. Postal Service
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Postage	\$	Postmark Here 5.10
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To: **Robert & Bernice Cahan**
 Street & Apt. No., or PO Box No. **4154 Garden Bar Rd.**
 City, State, ZIP+4 **Lincoln, CA 95648**

PS Form 3800, July 2014 See Reverse for Instructions

Elmer State Cum #124
green cards

7014 2120 0003 8661 9932

U.S. Postal Service
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark
Here

5.10

Sent To Rohoe, Inc.

Street & Apt. No.
or PO Box No. 1600 Broadway #500

City, State, ZIP+4 Denver, CO 80202

PS Form 3800, July 2014 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Rohoe, Inc.
1600 Broadway, Ste. 500
Denver, CO 80202

9590 9401 0012 5205 5084 23

2.

7014 2120 0003 8661 9932

COMPLETE THIS SECTION ON DELIVERY

A. Signature [Signature] ☐ Agent ☐ Addressee

B. Received by (Printed Name) _____ C. Date of Delivery 5/12/16

D. Is delivery address different from item 1? ☐ Yes ☒ No
 If YES, enter delivery address below:

3. Service Type

<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™
<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery
<input type="checkbox"/> Certified Mail Restricted Delivery	<input checked="" type="checkbox"/> Return Receipt for Merchandise
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation™
<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery

MRC Delaware Resources, LLC
One Lincoln Centre
5400 LBJ Freeway, Suite 1500
Dallas, TX 75240
Attn: Cassie Hahn

7014 2120 0003 8661 9925

NAME David Serrano
1ST NOTICE 5/12/16
2ND NOTICE 5/24
RETURN 5/30

Sybil Blackman Carney Neuman
NIXIE 925612412-1N 06/03/16

RETURN TO SENDER
ATTEMPTED - NOT KNOWN
UNABLE TO FORWARD
RETURN TO SENDER

U.S. Postal Service
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark
Here

5 10

PS Form 3800, July 2014 - See Reverse for Instructions

Send To	<u>Sybil Blackman Carney</u>
Street & Apt. No. or PO Box No.	<u>1030 N. Bay Ave.</u>
City, State, ZIP+4	<u>Newport Beach, CA 92661</u>

7014 2120 0003 8661 9925