Permeability Reference

- Permeability data gathered from DOE study in WIPP site:
 - SANDIA REPORT SAND86 1364: <u>Hydraulic-Test Interpretations for Well DOE-2 at the Waste Isolation Pilot Plant (WIPP) Site</u>
 - Prepared by Sandia National Laboratories for the United States Dept. of Energy
- Bell Canyon reservoir permeability tests were performed in the well DOE-2, located in Sec. 8, T22S R31E (~14.5 miles west/northwest of Diamond 34 State #1 SWD).
- Reservoir permeability & pressures were calculated for the Bell Canyon formation (Hays Sandstone Member) via FBU, SBU, & Slug test* data as:
 - Permeability: 2.3 2.4 mD
 - Reservoir Pressure: 1,899 psig (@ 4,235 ft)

*FBU – first pressure buildup period during a drill stem test (DST)

*SBU – second pressure buildup period during a DST

*Slug test – performed after FBU & SBU, a tertiary measurement of inflow during DST

BEFORE THE OIL CONVERSATION DIVISION Santa Fe, New Mexico

Exhibit No. 22
Submitted by: OXY USA Inc.
Hearing Date: March 29, 2016