

Section	Lease Number	Owner/Operator	Well Name	Well Status	Other Notes
1	12-17	Devon Energy	Devon En. 12-17	Active	
2	12-18	Devon Energy	Devon En. 12-18	Active	
3	12-19	Devon Energy	Devon En. 12-19	Active	
4	12-20	Devon Energy	Devon En. 12-20	Active	
5	12-21	Devon Energy	Devon En. 12-21	Active	
6	12-22	Devon Energy	Devon En. 12-22	Active	
7	12-23	Devon Energy	Devon En. 12-23	Active	
8	12-24	Devon Energy	Devon En. 12-24	Active	
9	12-25	Devon Energy	Devon En. 12-25	Active	
10	12-26	Devon Energy	Devon En. 12-26	Active	
11	12-27	Devon Energy	Devon En. 12-27	Active	
12	12-28	Devon Energy	Devon En. 12-28	Active	
13	12-29	Devon Energy	Devon En. 12-29	Active	
14	12-30	Devon Energy	Devon En. 12-30	Active	
15	12-31	Devon Energy	Devon En. 12-31	Active	
16	12-32	Devon Energy	Devon En. 12-32	Active	
17	12-33	Devon Energy	Devon En. 12-33	Active	
18	12-34	Devon Energy	Devon En. 12-34	Active	
19	12-35	Devon Energy	Devon En. 12-35	Active	
20	12-36	Devon Energy	Devon En. 12-36	Active	
21	12-37	Devon Energy	Devon En. 12-37	Active	
22	12-38	Devon Energy	Devon En. 12-38	Active	
23	12-39	Devon Energy	Devon En. 12-39	Active	
24	12-40	Devon Energy	Devon En. 12-40	Active	
25	12-41	Devon Energy	Devon En. 12-41	Active	
26	12-42	Devon Energy	Devon En. 12-42	Active	
27	12-43	Devon Energy	Devon En. 12-43	Active	
28	12-44	Devon Energy	Devon En. 12-44	Active	
29	12-45	Devon Energy	Devon En. 12-45	Active	
30	12-46	Devon Energy	Devon En. 12-46	Active	
31	12-47	Devon Energy	Devon En. 12-47	Active	
32	12-48	Devon Energy	Devon En. 12-48	Active	
33	12-49	Devon Energy	Devon En. 12-49	Active	
34	12-50	Devon Energy	Devon En. 12-50	Active	
35	12-51	Devon Energy	Devon En. 12-51	Active	
36	12-52	Devon Energy	Devon En. 12-52	Active	
37	12-53	Devon Energy	Devon En. 12-53	Active	
38	12-54	Devon Energy	Devon En. 12-54	Active	
39	12-55	Devon Energy	Devon En. 12-55	Active	
40	12-56	Devon Energy	Devon En. 12-56	Active	
41	12-57	Devon Energy	Devon En. 12-57	Active	
42	12-58	Devon Energy	Devon En. 12-58	Active	
43	12-59	Devon Energy	Devon En. 12-59	Active	
44	12-60	Devon Energy	Devon En. 12-60	Active	
45	12-61	Devon Energy	Devon En. 12-61	Active	
46	12-62	Devon Energy	Devon En. 12-62	Active	
47	12-63	Devon Energy	Devon En. 12-63	Active	
48	12-64	Devon Energy	Devon En. 12-64	Active	
49	12-65	Devon Energy	Devon En. 12-65	Active	
50	12-66	Devon Energy	Devon En. 12-66	Active	
51	12-67	Devon Energy	Devon En. 12-67	Active	
52	12-68	Devon Energy	Devon En. 12-68	Active	
53	12-69	Devon Energy	Devon En. 12-69	Active	
54	12-70	Devon Energy	Devon En. 12-70	Active	
55	12-71	Devon Energy	Devon En. 12-71	Active	
56	12-72	Devon Energy	Devon En. 12-72	Active	
57	12-73	Devon Energy	Devon En. 12-73	Active	
58	12-74	Devon Energy	Devon En. 12-74	Active	
59	12-75	Devon Energy	Devon En. 12-75	Active	
60	12-76	Devon Energy	Devon En. 12-76	Active	
61	12-77	Devon Energy	Devon En. 12-77	Active	
62	12-78	Devon Energy	Devon En. 12-78	Active	
63	12-79	Devon Energy	Devon En. 12-79	Active	
64	12-80	Devon Energy	Devon En. 12-80	Active	
65	12-81	Devon Energy	Devon En. 12-81	Active	
66	12-82	Devon Energy	Devon En. 12-82	Active	
67	12-83	Devon Energy	Devon En. 12-83	Active	
68	12-84	Devon Energy	Devon En. 12-84	Active	
69	12-85	Devon Energy	Devon En. 12-85	Active	
70	12-86	Devon Energy	Devon En. 12-86	Active	
71	12-87	Devon Energy	Devon En. 12-87	Active	
72	12-88	Devon Energy	Devon En. 12-88	Active	
73	12-89	Devon Energy	Devon En. 12-89	Active	
74	12-90	Devon Energy	Devon En. 12-90	Active	
75	12-91	Devon Energy	Devon En. 12-91	Active	
76	12-92	Devon Energy	Devon En. 12-92	Active	
77	12-93	Devon Energy	Devon En. 12-93	Active	
78	12-94	Devon Energy	Devon En. 12-94	Active	
79	12-95	Devon Energy	Devon En. 12-95	Active	
80	12-96	Devon Energy	Devon En. 12-96	Active	
81	12-97	Devon Energy	Devon En. 12-97	Active	
82	12-98	Devon Energy	Devon En. 12-98	Active	
83	12-99	Devon Energy	Devon En. 12-99	Active	
84	13-00	Devon Energy	Devon En. 13-00	Active	
85	13-01	Devon Energy	Devon En. 13-01	Active	
86	13-02	Devon Energy	Devon En. 13-02	Active	
87	13-03	Devon Energy	Devon En. 13-03	Active	
88	13-04	Devon Energy	Devon En. 13-04	Active	
89	13-05	Devon Energy	Devon En. 13-05	Active	
90	13-06	Devon Energy	Devon En. 13-06	Active	
91	13-07	Devon Energy	Devon En. 13-07	Active	
92	13-08	Devon Energy	Devon En. 13-08	Active	
93	13-09	Devon Energy	Devon En. 13-09	Active	
94	13-10	Devon Energy	Devon En. 13-10	Active	
95	13-11	Devon Energy	Devon En. 13-11	Active	
96	13-12	Devon Energy	Devon En. 13-12	Active	
97	13-13	Devon Energy	Devon En. 13-13	Active	
98	13-14	Devon Energy	Devon En. 13-14	Active	
99	13-15	Devon Energy	Devon En. 13-15	Active	
100	13-16	Devon Energy	Devon En. 13-16	Active	



**TRACT OWNERSHIP  
Iceman 26 W2AP Fed Com No. 1H  
E/2 of Section 26,  
Township 23 South, Range 27 East  
Eddy County, New Mexico**

**E/2 of Section 26:  
Wolfcamp formation:**

	<u>% Leasehold Interest</u>
Mewbourne Oil Company 500 West Texas, Ste. 1020 Midland, Texas 79701	50.0000000%
*The Allar Company P.O. Box 1567 Graham, Texas 76450 Attn: Mr. Jack Graham	12.5000000%
COG Operating LLC 600 W. Illinois Avenue One Concho Center Midland, Texas 79701 Attn: Mrs. Rita Buress	11.2931250%
Nadel and Gussman Permian, L.L.C. 4000 N. Big Spring, Suite 310 Midland, Texas 79705 Attn: Mr. Caleb Hopson	8.9643750%
Crown Oil Partners V, LP 4000 N. Big Spring, Suite 310 Midland, Texas 79705 Attn: Mr. Caleb Hopson	8.3240625%
Crump Energy Partners II, LLC 4000 N. Big Spring, Suite 310 Midland, Texas 79705 Attn: Mr. Caleb Hopson	8.3240625%
Concho Oil & Gas LLC 600 W. Illinois Avenue One Concho Center Midland, Texas 79701 Attn: Mrs. Rita Buress	<u>0.5943750%</u> 100.0000000%

**\* Total interest being pooled: 12.5000000%**

EXHIBIT 2

**Summary of Communications**  
**Iceman 26 W2AP Federal Com No. 1H**

**The Allar Company**

- 1) Mailed well proposal letter with AFE via certified mail dated 11-6-2014.
- 2) Received green card signed by Sheila Burt.
- 3) Mailed well proposal letter with AFE via certified mail dated 2-29-2016.
- 4) Received green card signed by Melanie Barrett.
- 5) Sent Jack Graham with The Allar Company an email dated 7-18-2016 following up on our well proposal.
- 6) Called Jack Graham on 8-9-2016. Left message.
- 7) Jack Graham called back on 8-16-2016. Doesn't want to participate or work a deal.
- 8) Sent Jack Graham an email dated 8-16-2016 offering to take a farm-in of his interest if he did not wish to participate. He emailed back requesting a copy of the JOA and/or farmout. Emailed him back a copy of the JOA.
- 9) I have not heard back from Jack Graham since.

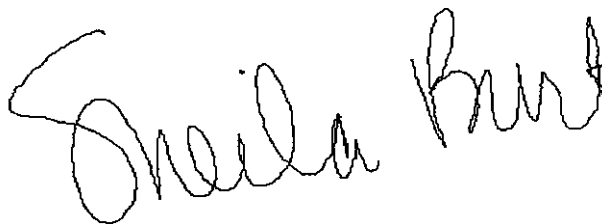
EXHIBIT 3

Date: November 11, 2014

Simple Certified:

The following is in response to your November 11, 2014 request for delivery information on your Certified Mail™/RRE item number 9414810699945006888649. The delivery record shows that this item was delivered on November 10, 2014 at 10:38 am in GRAHAM, TX 76450. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs.

If you require additional assistance, please contact your local Post Office or postal representative.

Sincerely,  
United States Postal Service

John C. Graham  
The Allar Company/EG3, Inc.  
PO Box 1567  
Graham, TX 76450

November 6, 2014

The Allar Company  
Attn: John Graham  
P.O. Box 1567  
Graham, Texas 76450

Re: Mewbourne Oil Company Well Proposal  
Iceman 26 W2AP Fed Com 1H  
East-Half of Section 26, T23S, R27E  
Eddy County, New Mexico

Dear Mr. Garham,

Mewbourne Oil Company hereby proposes to drill the Iceman 26 W2AP Fed Com 1H in the referenced half section. The well will have a surface hole location 205' FNL and 330' FEL and a bottom hole location approximately 330' FSL and 330' FEL. Mewbourne is proposing this well to a depth sufficient to adequately test the Wolfcamp Formation expected to require drilling to a true vertical depth of approximately 9906' and an approximate measured depth of 14,550'. The estimated cost of a dry hole is \$3,243,900 and the estimated cost of a producing well is \$8,148,100. These costs are more fully set forth on the AFE enclosed.

Also enclosed is an Operating Agreement dated October 28, 2014. If the Operating Agreement meets with your approval please sign the signature page in the presence of a notary and return the signed and notarized pages to my attention. Please also provide a signed AFE and well requirement sheet if you wish to participate in the well. If you do not wish to participate in the proposed well, we are willing to discuss the terms of a farmout or term assignment of your interest. Contact me with any questions or concerns. I may be reached at 432- 682-3715 or [cshook@mewbourne.com](mailto:cshook@mewbourne.com).

Sincerely,

*Original Signed & Mailed 11/6/14*

Cy Shook  
Landman  
Mewbourne Oil Company

SCANED  
4-16-15



UNITED STATES  
POSTAL SERVICE

Date: March 4, 2016

Simple Certified:

The following is in response to your March 4, 2016 request for delivery information on your Certified Mail™/RRE item number 9402810699945013751337. The delivery record shows that this item was delivered on March 3, 2016 at 10:14 am in GRAHAM, TX 76450. The scanned image of the recipient information is provided below.

Signature of Recipient :

Melanie Barnett

Melanie Barnett

Address of Recipient :

1567

Thank you for selecting the Postal Service for your mailing needs.

If you require additional assistance, please contact your local Post Office or postal representative.

Sincerely,  
United States Postal Service

Jack Graham  
The Allar Company  
PO BOX 1567  
GRAHAM, TX 76450  
Reference #: Iceman 26 W2AP 1H cm  
Item ID: Iceman 26 W2AP 1H cm

## MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020

Midland, Texas 79701

Phone (432) 682-3715

Fax (432) 685-4170

February 29, 2016

Via Certified Mail

The Allar Company  
P.O. Box 1567  
Graham, Texas 76450  
Attn: Mr. Jack Graham

-called : left msg.  
8-9-16

Re: Iceman "26" W2AP Fed Com No. 1H  
205' FNL & 330' FEL (SL)  
330' FSL & 330' FEL (BHL)  
Section 26, T23S, R27E  
Eddy County, New Mexico

Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 320.00 acre Working Interest Unit ("WIU") covering the E/2 of the captioned Section 26 for oil and gas production. The targeted interval for the proposed unit is the Wolfcamp formation. Apparently The Allar Company ("Allar") owns 25% interest in the SE/4 (160.00 gross acres) of the captioned Section 26. Accordingly, Allar would own 12.5% working interest in the proposed WIU ( $25\% \times 160.00$  net acres / 320.00 gross acres = 12.5% interest in the WIU).

In reference to the above, Mewbourne as Operator hereby proposes to drill the captioned well at the referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to a true vertical depth ("TVD") of approximately 9,906' feet subsurface to evaluate the Wolfcamp formation for production. The proposed well will have a horizontal measured depth ("MD") of approximately 14,500' feet. The E/2 of the captioned Section 26 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling is our AFE dated February 10, 2016 for the captioned proposed well. Also, enclosed is a copy of our proposed Operating Agreement dated March 1, 2016 and an extra set of signature pages. In the event Allar elects to participate in the proposed WIU and well, please execute the enclosed AFE and extra set of signature pages and return to me within thirty (30) days.

Should you have any questions regarding the above, please email me at [cmitchell@mewbourne.com](mailto:cmitchell@mewbourne.com) or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

*Corey Mitchell*  
Corey Mitchell  
Landman

SCANNED  
4-10-16

## **Corey Mitchell**

---

**From:** Corey Mitchell  
**Sent:** Monday, July 18, 2016 3:37 PM  
**To:** Jack Graham  
**Subject:** Iceman 26 Prospect  
**Attachments:** Iceman 26 revised JOA pages.pdf

Jack,

Hope all is well. I just wanted to check in on the Iceman 26 Prospect, specifically the Iceman 26 W2AP Fed Com #1H. I proposed this well in late February / early March but have not heard anything back from you yet. Do you plan on participating?

Also, I have attached revised pages to the JOA, whereby we have changed the royalty burden from 12.5% to 25% and created an ORI reservation if you are contributing an NRI better than 75%.

Let me know if you have any questions or need additional information. Thanks. Have a great day.

Corey Mitchell  
Land Department  
Mewbourne Oil Company  
500 West Texas, Suite 1020  
Midland, TX 79701  
Bus. (432) 682-3715  
Fax (432) 685-4170



## **Corey Mitchell**

---

**From:** Corey Mitchell  
**Sent:** Tuesday, August 16, 2016 5:00 PM  
**To:** 'Jack Graham'  
**Subject:** RE: Iceman 26 Prospect  
**Attachments:** 20160816165443417.pdf

Jack,

Please see attached JOA agreed to by Nadel, Crown and Crump. I am waiting on the farmout form from COG and hope to have any day now.

Corey Mitchell  
Land Department  
Mewbourne Oil Company  
500 West Texas, Suite 1020  
Midland, TX 79701  
Bus. (432) 682-3715  
Fax (432) 685-4170

---

**From:** Jack Graham [<mailto:Jack@allarcompany.com>]  
**Sent:** Tuesday, August 16, 2016 4:28 PM  
**To:** Corey Mitchell  
**Subject:** RE: Iceman 26 Prospect

Corey –

Since you have indicated that you made deals with multiple parties already in the SE/4 of the section (you mentioned both Concho and Nadel), is there any way we can see either the farmouts or the JOAs that were agreed to by the parties. This would help facilitate a response from us on this issue.

Jack

**From:** Corey Mitchell [<mailto:cmitchell@Mewbourne.com>]  
**Sent:** Tuesday, August 16, 2016 4:07 PM  
**To:** Jack Graham <[Jack@allarcompany.com](mailto:Jack@allarcompany.com)>  
**Subject:** Iceman 26 Prospect

Jack,

Thanks for visiting with me this afternoon. Pursuant to our conversation and in lieu of participating, Mewbourne Oil Company ("MOC") hereby offers to acquire a Farmout from The Allar Company ("Allar") covering its interest in the SE/4 of Section 26, T23S, R27E, Eddy County, New Mexico based on the following terms:

- Mutually acceptable form with a one (1) year term.
- Allar will reserve an ORI equal to the difference between 25% and existing burdens in the earning well, whereby MOC is delivered a 75% NRI.
- Allar will have the option to convert its reserved ORI to a 25% working interest (proportionately reduced) on the earning well.
- MOC would earn 75% of Allar's interest outside the wellbore of the earning well.

- Allar would be heads up on subsequent wells with its retained 25% interest.
- Limited in depths from the surface to the base of the Wolfcamp formation.

As mentioned, MOC has a lease expiration in the NE/4 of Section 26 and will be spudding the Iceman 26 W2AP Fed Com No. 1H in September. Because we are drilling horizontal wells, the SE/4 will be included in our proration unit. We would prefer for Allar to participate or work a deal out with us. Otherwise we will have to move forward with force pooling in order to protect our ability to develop our leasehold interest before it expires. We would prefer not to go down this route.

Please review and let me know if the above is acceptable. Thanks.

Corey Mitchell  
Land Department  
Mewbourne Oil Company  
500 West Texas, Suite 1020  
Midland, TX 79701  
Bus. (432) 682-3715  
Fax (432) 685-4170

## MEWBOURNE OIL COMPANY

## AUTHORIZATION FOR EXPENDITURE

Well Name: <b>Iceman 26 W2AP Fed Com #1H</b>		Prospect: _____	
Location: <b>SL: 205' FNL &amp; 330' FEL; BHL: 330' FSL &amp; 330' FEL</b>		County: <b>Eddy</b> ST: <b>NM</b>	
Sec. <b>26</b>	Blk: _____	Survey: _____	TWP: <b>23S</b> RNG: <b>27E</b> Prop. TVD: <b>9906'</b> TMD: <b>14500'</b>

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$12,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$65,000	0180-0205	\$35,000
Location / Restoration		0180-0106	\$200,000	0180-0206	\$20,000
Daywork / Turnkey / Footage Drilling	23 days drlg & 3 days comp @ \$16500 + GRT	0180-0110	\$400,200	0180-0210	\$51,900
Fuel	1500 gal/day @ \$1.50/gal	0180-0114	\$62,500		
Mud, Chemical & Additives		0180-0120	\$200,000	0180-0220	
Horizontal Drillout Services	Coil Tbg			0180-0222	\$80,000
Cementing		0180-0125	\$75,000	0180-0225	\$25,000
Logging & Wireline Services	Gyro/Cased Hole Log & Completion Wireline	0180-0130	\$3,000	0180-0230	\$131,000
Casing / Tubing / Snubbing Service		0180-0134	\$20,000	0180-0234	\$25,000
Mud Logging		0180-0137	\$16,000		
Stimulation	20 Stg 7MM gal/7MM lb			0180-0241	\$940,000
Stimulation Rentals & Other				0180-0242	\$100,000
Water & Other		0180-0145	\$40,000	0180-0245	\$425,000
Bits		0180-0148	\$72,000	0180-0248	\$4,000
Inspection & Repair Services		0180-0150	\$35,000	0180-0250	\$5,000
Misc. Air & Pumping Services	Toe Prep	0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$15,000	0180-0258	\$30,000
Completion / Workover Rig	5 Days @ \$3500/d Toe Prep/Run Gas Lift			0180-0260	\$18,700
Rig Mobilization		0180-0164	\$160,000		
Transportation		0180-0165	\$20,000	0180-0265	\$12,000
Welding Services		0180-0168	\$5,000	0180-0268	\$5,000
Contract Services & Supervision		0180-0170		0180-0270	
Directional Services	Inc Vertical Control	0180-0175	\$170,000		
Equipment Rental		0180-0180	\$172,000	0180-0280	\$30,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$3,400	0180-0285	
Intangible Supplies		0180-0188	\$8,000	0180-0288	\$1,000
Damages		0180-0190	\$20,000	0180-0290	
ROW & Easements		0180-0192	\$10,000	0180-0292	\$15,000
Pipeline Interconnect				0180-0293	
Company Supervision		0180-0195	\$172,500	0180-0295	\$60,000
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Well Abandonment		0180-0198		0180-0298	
Contingencies	10% (TCP) 5% (CC)	0180-0199	\$197,200	0180-0299	\$102,200
<b>TOTAL</b>			<b>\$2,188,800</b>		<b>\$2,145,800</b>

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0")	450' - 13 3/8" 54.5# J55 STC @ \$27.95/ft + GRT	0181-0794	\$13,500		
Casing (8.1" - 10.0")	2150' - 9 5/8" 36# J55 LTC @ \$18.39/ft + GRT	0181-0795	\$42,300		
Casing (6.1" - 8.0")	10250' - 7" 26# HCP110 LTC/BTC @ \$26.50/ft + GRT	0181-0796	\$290,100		
Casing (4.1" - 6.0")	5100' - 4 1/2" 13.5# P110 LTC @ \$15.05/ft + GRT			0181-0797	\$82,000
Tubing (2" - 4")	9325' - 2 7/8" 6.5# L80 EUE @ \$3.57/ft + GRT			0181-0798	\$35,600
Drilling Head		0181-0860	\$12,000		
Tubing Head & Upper Section				0181-0870	\$15,000
Horizontal Completion Tools	Resource Completion Liner Hanger			0181-0871	\$25,000
Sucker Rods				0181-0875	
Subsurface Equipment				0181-0880	
Artificial Lift Systems	Gas Lift Valves			0181-0884	\$13,000
Pumping Unit				0181-0885	
Surface Pumps & Prime Movers	\$WD Transfer Pump & VRU			0181-0886	\$34,000
Tanks - Oil	4 - 500 bbl steel			0181-0890	\$36,000
Tanks - Water	4 - 500 bbl steel coated			0181-0891	\$44,000
Separation / Treating Equipment	30"x10"x1000' 3ph & 24"x10"x1000# 2ph			0181-0895	\$21,000
Heater Treaters, Line Heaters	6"x20"x75# HT			0181-0897	\$14,000
Metering Equipment				0181-0898	\$14,000
Line Pipe & Valves - Gathering	4" steel			0181-0900	\$27,200
Fittings / Valves & Accessories				0181-0906	\$45,000
Cathodic Protection				0181-0908	\$5,000
Electrical Installation				0181-0909	\$50,000
Equipment Installation				0181-0910	\$35,000
Pipeline Construction	1 mile 4" steel gas line			0181-0920	\$100,000
<b>TOTAL</b>			<b>\$357,900</b>		<b>\$595,800</b>
<b>SUBTOTAL</b>			<b>\$2,526,700</b>		<b>\$2,741,600</b>
<b>TOTAL WELL COST</b>			<b>\$5,268,300</b>		

Prepared by: **Andrew Taylor** Date: **2/9/2018**Co. Approval: **m. whitel** Date: **2/10/2018**

Joint Owner Interest: \_\_\_\_\_ Amount: \_\_\_\_\_

Joint Owner Name: \_\_\_\_\_ Signature: \_\_\_\_\_

Operator has secured Operator's Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185. Non-Operator may elect NOT to be covered by this Operator's Extra Expense Insurance only by signing below. The undersigned elects **NOT to be covered** by Operator's Extra Expense Insurance for their well.

Joint Owner Name: \_\_\_\_\_ Signature: \_\_\_\_\_

Form Rev: 3/01/2015

EXHIBIT

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY  
FOR COMPULSORY POOLING AND AN  
UNORTHODOX WELL LOCATION, EDDY  
COUNTY, NEW MEXICO.

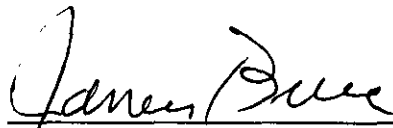
Case No. 15,542

AFFIDAVIT OF NOTICE

COUNTY OF SANTA FE     )  
  ) ss.  
STATE OF NEW MEXICO    )

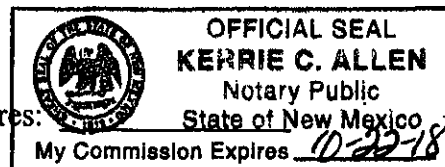
James Bruce, being duly sworn upon his oath, deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am an attorney for Mewbourne Oil Company.
3. Mewbourne Oil Company has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the application filed herein.
4. Notice of the application was provided to the interest owners, at their last known addresses, by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Attachment A.
5. Applicant has complied with the notice provisions of Division Rules NMAC 19.15.4.9 and 19.15.4.12.C.

  
James Bruce

SUBSCRIBED AND SWORN TO before me this 28<sup>th</sup> day of September, 2016 by James Bruce.

My Commission Expires:



  
Notary Public

EXHIBIT 5

**JAMES BRUCE**  
ATTORNEY AT LAW

POST OFFICE BOX 1056  
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213  
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)  
(505) 660-6612 (Cell)  
(505) 982-2151 (Fax)

[jamesbruc@aol.com](mailto:jamesbruc@aol.com)

August 25, 2016

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

The Allar Company  
P.O. Box 1567  
Graham, Texas 76450

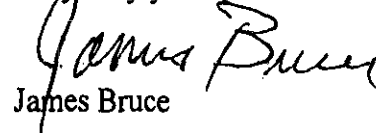
Ladies and gentlemen:

Enclosed is a copy of an application for compulsory pooling and an unorthodox well location, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company, regarding a Wolfcamp well in the E/2 of Section 26, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico.

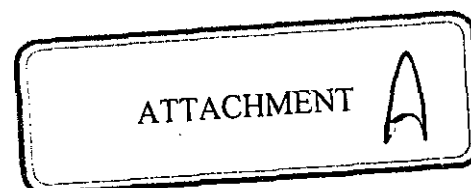
This matter is scheduled for hearing at 8:15 a.m. on Thursday, September 15, 2016, in Porter Hall at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date.

A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, September 8, 2016. This statement must be filed with the Division's Santa Fe office at the above address, and should include: The names of the party and his or her attorney; a concise statement of the case; the names of the witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that need to be resolved prior to the hearing

Very truly yours,

  
James Bruce

Attorney for Mewbourne Oil Company





7014 0510 0000 9535 0732

**U.S. Postal Service<sup>TM</sup>**  
**CERTIFIED MAIL<sup>TM</sup> RECEIPT**  
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at [www.usps.com](http://www.usps.com)

**OFFICIAL USE**

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark Here

Sent To

The Allar Company  
 P.O. Box 1567  
 Graham, Texas 76450

Street, Apt. No.,  
 or PO Box No.  
 City, State, ZIP+4

PS Form 3800, August 2006 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>■ Complete items 1, 2, and 3.</li> <li>■ Print your name and address on the reverse so that we can return the card to you.</li> <li>■ Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature  <i>Melanie Barrett</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name)  <i>Melanie Barrett</i></p> <p>C. Date of Delivery  <i>9-16-16</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No        If YES, enter delivery address below:</p>
<p>1. Article Addressed to:</p> <p>The Allar Company          P.O. Box 1567          Graham, Texas 76450</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Priority Mail Express®  <input type="checkbox"/> Adult Signature  <input type="checkbox"/> Adult Signature Restricted Delivery  <input checked="" type="checkbox"/> Certified Mail®  <input type="checkbox"/> Certified Mail Restricted Delivery  <input type="checkbox"/> Collect on Delivery  <input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Priority Mail Express®  <input type="checkbox"/> Registered Mail<sup>TM</sup>  <input type="checkbox"/> Registered Mail Restricted Delivery  <input type="checkbox"/> Return Receipt for Merchandise  <input type="checkbox"/> Signature Confirmation<sup>TM</sup>  <input type="checkbox"/> Signature Confirmation Restricted Delivery</p>
<p>2. Article Number (Transfer from service label)</p> <p>9590 9402 1933 6123 6388 65</p> <p>7014 0510 0000 9535 0732</p>	<p>restricted Delivery</p>
<p>PS Form 3811, July 2015 PSN 7530-02-000-9053</p>	<p>Domestic Return Receipt</p>

**Offset Ownership**  
**Iceman 26 W2AP Federal Com No. 1H**  
**Section 26, T23S, R27E**  
**Eddy County, New Mexico**

W/2 of Section 26:

**COG Operating LLC – Operator**

W/2 of Section 35:

**Caza Operating, LLC – Operator**

E/2 of Section 35:

**Yates Petroleum Corporation – Operator**

Section 36:

**Yates Petroleum Corporation – Operator**

W/2 of Section 25:

**Matador Production Company**

**Yates Petroleum Corporation**

**Chevron U.S.A. Inc.**

**Myco Industries Inc.**

W/2 of Section 24:

**Matador Production Company**

**Yates Petroleum Corporation**

**RKI Exploration & Production, LLC**

Section 23:

**Matador Production Company**

**Myco Industries Inc.**

**RKI Exploration & Production, LLC**

EXHIBIT 6

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY  
FOR COMPULSORY POOLING AND AN  
UNORTHODOX WELL LOCATION, EDDY  
COUNTY, NEW MEXICO.**

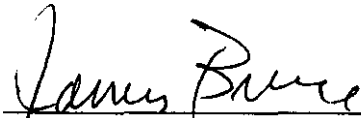
**Case No. 15,542**

**AFFIDAVIT OF NOTICE**

COUNTY OF SANTA FE     )  
  ) ss.  
STATE OF NEW MEXICO    )

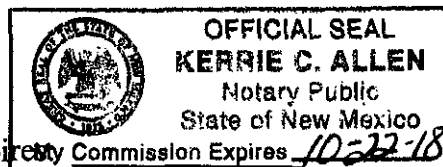
James Bruce, being duly sworn upon his oath, deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am an attorney for Mewbourne Oil Company.
3. Mewbourne Oil Company has conducted a good faith, diligent effort to find the names and correct addresses of the offset operators or working interest owners entitled to receive notice of the application filed herein.
4. Notice of the application was provided to the offset by certified mail. Copies of the notice letter and certified return receipt are attached hereto as Attachment A.
5. Applicant has complied with the notice provisions of Division Rules NMAC 19.15.4.9 and 19.15.4.12.C.

  
James Bruce

SUBSCRIBED AND SWORN TO before me this 28<sup>th</sup> day of September, 2016 by James Bruce.

My Commission Expires




  
Notary Public

EXHIBIT 7

**JAMES BRUCE**  
ATTORNEY AT LAW

POST OFFICE BOX 1056  
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213  
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)  
(505) 660-6612 (Cell)  
(505) 982-2151 (Fax)

[jamesbruce@aol.com](mailto:jamesbruce@aol.com)

August 25, 2016

CERTIFIED MAIL – RETURN RECEIPT REQUESTED

To: Persons on Exhibit A


Ladies and gentlemen:

Enclosed is a copy of an application for an unorthodox gas well location, *etc.*, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company, regarding a Wolfcamp well in the E/2 of Section 26, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico.

This matter is scheduled for hearing at 8:15 a.m. on Thursday, September 15, 2016, in Porter Hall at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but **as an offset operator** who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date.

A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, September 8, 2016. This statement must be filed with the Division's Santa Fe office at the above address, and should include: The names of the party and its attorney; a concise statement of the case; the names of the witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,

  
James Bruce

Attorney for Mewbourne Oil Company

ATTACHMENT *A*

EXHIBIT A

COG Operating LLC  
One Concho Center  
600 West Illinois  
Midland, Texas 79701

Caza Operating, LLC  
Suite 1550  
200 North Loraine  
Midland, Texas 79701

Yates Petroleum Corporation  
105 South Fourth Street  
Artesia, New Mexico 88210


Matador Production Company  
Suite 1500  
5400 LBJ Freeway  
Dallas, Texas 75240

Chevron U.S.A. Inc.  
6301 Deauville Boulevard  
Midland, Texas 79706

Myco Industries, Inc.  
P.O. Box 840  
Artesia, New Mexico 88211


RKI Exploration & Production, LLC  
3500 One Williams Tower  
Tulsa, OK 74172



SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Signature </p> <p><input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <u>Ken Smith</u> C. Date of Delivery <u>9/16/14</u></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>1. Article Addressed to:</p> <p>COG Operating LLC One Concho Center 600 West Illinois Midland, Texas 79701</p>			
<p>2. Article Number (Transfer from service label)</p> <p>9402 1933 6123 6388 58</p>			
<p>7014 0510 0000 9535 0725</p>			
PS Form 3811, July 2015 PSN 7530-02-000-9053		Domestic Return Receipt	

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For delivery information visit our website at <a href="http://www.usps.com">www.usps.com</a>	
<b>OFFICIAL USE</b>	
<p>Postage \$</p> <p>Certified Fee</p> <p>Return Receipt Fee (Endorsement Required)</p> <p>Restricted Delivery Fee (Endorsement Required)</p> <p>Total Postage &amp; Fees \$</p>	<p>Postmark Here</p>
<p>Sent To <u>Caza Operating, LLC</u></p> <p><u>Suite 1550</u></p> <p><u>200 North Loraine</u></p> <p><u>Midland, Texas 79701</u></p>	
PS Form 3800, August 2006 See Reverse for Instructions	

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at <a href="http://www.usps.com">www.usps.com</a>	
<b>OFFICIAL USE</b>	
<p>Postage \$</p> <p>Certified Fee</p> <p>Return Receipt Fee (Endorsement Required)</p> <p>Restricted Delivery Fee (Endorsement Required)</p> <p>Total Postage &amp; Fees \$</p>	<p>Postmark Here</p>
<p>Sent To <u>COG Operating LLC</u></p> <p><u>One Concho Center</u></p> <p><u>600 West Illinois</u></p> <p><u>Midland, Texas 79701</u></p>	
PS Form 3800, August 2006 See Reverse for Instructions	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Signature </p> <p><input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery <u>9/17/14</u></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>1. Article Addressed to:</p> <p>Caza Operating, LLC Suite 1550 200 North Loraine Midland, Texas 79701</p>			
<p>2. Article Number (Transfer from service label)</p> <p>9590 9402 1933 6123 6388 34</p>			
<p>7014 0510 0000 9535 0718</p>			
PS Form 3811, July 2015 PSN 7530-02-000-9053		Domestic Return Receipt	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Signature <i>[Signature]</i></p> <p><input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p><b>Yates Petroleum Corporation</b> 105 South Fourth Street Artesia, New Mexico 88210</p>		<p>B. Received by (Printed Name) <i>Bra</i></p>	<p>C. Date of Delivery <i>9/19/16</i></p>
<p>2. Article:</p> <p><b>9590 9402 1933 6123 6388 41</b></p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery</p>		<p><input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery</p>	
<p>PS Form 3811, July 2015 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	

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<b>OFFICIAL USE</b>	
Postage \$	Postmark Here
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees \$	
Matador Production Company	
Sent To	Suite 1500
5400 LBJ Freeway	
Dallas, Texas 75240	
City, State, ZIP+4	
PS Form 3800, August 2006 See Reverse for Instructions	

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at <a href="http://www.usps.com">www.usps.com</a>	
<b>OFFICIAL USE</b>	
Postage \$	Postmark Here
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees \$	
Yates Petroleum Corporation	
105 South Fourth Street	
Artesia, New Mexico 88210	
City, State, ZIP+4	
PS Form 3800, August 2006 See Reverse for Instructions	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Signature <i>[Signature]</i></p> <p><input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p><b>Matador Production Company</b> Suite 1500 5400 LBJ Freeway Dallas, Texas 75240</p>		<p>B. Received by (Printed Name) <i>[Signature]</i></p>	<p>C. Date of Delivery <i>9/17/16</i></p>
<p>2. Article Number (Transfer from service label)</p> <p><b>9590 9402 1933 6123 6388 21</b></p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery</p>		<p><input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery</p>	
<p>PS Form 3811, July 2015 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

RKI Exploration & Production, LLC  
3500 One Williams Tower  
Tulsa, OK 74172

9590 9402 1933 6123 6388 89

2. Article Number (Transfer from service label)

7014 0510 0000 9535 0664

PS Form 3811, July 2015 PSN 7530-02-000-9053

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature *Mike Pence* ☐ Agent ☒ Addressee

B. Received by (Printed Name) *Mike Pence*

C. Date of Delivery *SEP 07 2016*

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature ☐ Priority Mail Express®  
☐ Adult Signature Restricted Delivery ☐ Registered Mail™  
☒ Certified Mail® ☐ Registered Mail Restricted Delivery  
☐ Certified Mail Restricted Delivery ☐ Return Receipt for Merchandise  
☐ Collect on Delivery ☐ Signature Confirmation™  
☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation Restricted Delivery

ctd Delivery

Domestic Return Receipt

**U.S. Postal Service™**  
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**OFFICIAL USE**

Postage \$

Certified Fee

Return Receipt Fee (Endorsement Required)

Restricted Delivery Fee (Endorsement Required)

Total Postage & Fees \$

Postmark Here

Sent To

Myco Industries, Inc.  
P.O. Box 840  
Artesia, New Mexico 88211

Street, Apt. No., or PO Box No.

City, State, ZIP+4

PS Form 3800, August 2006 See Reverse for Instructions

**U.S. Postal Service™**  
**CERTIFIED MAIL™ RECEIPT**  
(Domestic Mail Only; No Insurance Coverage Provided)

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Postage \$

Certified Fee

Return Receipt Fee (Endorsement Required)

Restricted Delivery Fee (Endorsement Required)

Total Postage & Fees \$

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Sent To

RKI Exploration & Production, LLC  
3500 One Williams Tower  
Tulsa, OK 74172

Street, Apt. No., or PO Box No.

City, State, ZIP+4

PS Form 3800, August 2006 See Reverse for Instructions

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Myco Industries, Inc.  
P.O. Box 840  
Artesia, New Mexico 88211

9590 9402 1933 6123 6388 03

2. Article Number (Transfer from service label)

7014 0510 0000 9535 0671

PS Form 3811, July 2015 PSN 7530-02-000-9053

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature *Colby Hamilton* ☐ Agent ☒ Addressee

B. Received by (Printed Name) *Colby Hamilton*

C. Date of Delivery *9-6-16*

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature ☐ Priority Mail Express®  
☐ Adult Signature Restricted Delivery ☐ Registered Mail™  
☒ Certified Mail® ☐ Registered Mail Restricted Delivery  
☐ Certified Mail Restricted Delivery ☐ Return Receipt for Merchandise  
☐ Collect on Delivery ☐ Signature Confirmation™  
☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation Restricted Delivery

elivery

Domestic Return Receipt

NM 870

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

## 1. Article Addressed to:

Chevron U.S.A. Inc.  
6301 Deauville Boulevard  
Midland, Texas 79706

9590 9402 1933 6123 6388 10

## 2. Article Number (Transfer from carrier label)

7014 0510 0000 9535 0688

(over 3500)

livery

PS Form 3811, July 2015 PSN 7530-02-000-9053

## COMPLETE THIS SECTION ON DELIVERY

## A. Signature


☐ Agent☐ Addressee

## B. Received by (Printed Name)

## C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☐ No

## 3. Service Type

☐ Adult Signature☐ Adult Signature Restricted Delivery☒ Certified Mail®☐ Certified Mail Restricted Delivery☐ Collect on Delivery☐ Collect on Delivery Restricted Delivery☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Return Receipt for Merchandise☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery

Mile

Domestic Return Receipt

U.S. Postal Service™

CERTIFIED MAIL™ RECEIPT

(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at [www.usps.com](http://www.usps.com)

OFFICIAL USE

Postage \$

Certified Fee

Return Receipt Fee  
(Endorsement Required)Restricted Delivery Fee  
(Endorsement Required)

Total Postage &amp; Fees \$

Postmark  
Here

Sent To

Street, Apt. No.,  
or PO Box No.

City, State, ZIP+4

Chevron U.S.A. Inc.  
6301 Deauville Boulevard  
Midland, Texas 79706

PS Form 3800, August 2005

See Reverse for Instructions

9590 9402 1933 6123 6388 10

