

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED
BY THE OIL CONSERVATION DIVISION FOR
THE PURPOSE OF CONSIDERING:

COPY

APPLICATION OF OGX OPERATING, CASE NO. 15564
LLC FOR A NONSTANDARD SPACING
AND PRORATION UNIT, COMPULSORY
POOLING, AND AN UNORTHODOX GAS
WELL LOCATION, EDDY COUNTY,
NEW MEXICO.

APPLICATION OF OGX OPERATING, CASE NO. 15565
LLC FOR A NONSTANDARD SPACING
AND PRORATION UNIT, COMPULSORY
POOLING, AND AN UNORTHODOX GAS
WELL LOCATION, EDDY COUNTY,
NEW MEXICO.

REPORTER'S TRANSCRIPT OF PROCEEDINGS

EXAMINER HEARING

October 27, 2016

Santa Fe, New Mexico

BEFORE: WILLIAM V. JONES, CHIEF EXAMINER
DAVID K. BROOKS, LEGAL EXAMINER

This matter came on for hearing before the
New Mexico Oil Conservation Division, William V. Jones,
Chief Examiner, and David K. Brooks, Legal Examiner, on
Thursday, October 27, 2016, at the New Mexico Energy,
Minerals and Natural Resources Department, Wendell Chino
Building, 1220 South St. Francis Drive, Porter Hall,
Room 102, Santa Fe, New Mexico.

REPORTED BY: Mary C. Hankins, CCR, RPR
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1 APPEARANCES

2 FOR APPLICANT OGX OPERATING, LLC:

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1 (9:51 a.m.)

2 EXAMINER JONES: Call Case 15564,
3 application of OGX Operating, LLC for a nonstandard
4 spacing and proration unit, compulsory pooling, and an
5 unorthodox gas well location, Eddy County, New Mexico.

6 Call for appearances.

7 MR. BRUCE: Mr. Examiner, Jim Bruce of
8 Santa Fe representing the Applicant, I have two
9 witnesses.

10 EXAMINER JONES: Any other appearances in
11 this case?

12 Will the witnesses please stand?

13 Would the court reporter swear the
14 witnesses?

15 (Mr. Lang and Mr. Hardie sworn.)

16 MR. BRUCE: Mr. Examiner, can we combine
17 this with the other OGX case?

18 EXAMINER JONES: Yes. Let's also go ahead
19 and call Case Number 15565, application of OGX
20 Operating, LLC for a nonstandard spacing and proration
21 unit, compulsory pooling, and an unorthodox gas well
22 location, Eddy County, New Mexico.

23 Call for appearances.

24 MR. BRUCE: Mr. Examiner, Jim Bruce of
25 Santa Fe again representing the Applicant.

1 EXAMINER JONES: Any other appearances?
2 We'll combine Case 15564 and 15565 for
3 testimony.

4 MR. BRUCE: And, Mr. Examiner, the two
5 wells are right next each other, so the geologic
6 testimony is common, and there is only one interest
7 owner being pooled --

8 EXAMINER JONES: Okay.

9 MR. BRUCE: -- so I thought we'd do it this
10 way.

11 I did hand you separate sets of land
12 exhibits for each case. And we'll run through the first
13 one, and the second one will be pretty short.

14 GARLAND H. LANG III,
15 after having been previously sworn under oath, was
16 questioned and testified as follows:

17 DIRECT EXAMINATION

18 BY MR. BRUCE:

19 Q. Would you please state your name for the
20 record?

21 A. Garland H. Lang III.

22 Q. And where do you reside?

23 A. In Midland, Texas.

24 Q. Who do you work for and in what capacity?

25 A. OGX Operating, LLC and also OGX Production, LP,

1 as land manager.

2 Q. Have you previously testified before the
3 Division?

4 A. I have.

5 Q. And were your credentials as an expert
6 petroleum landman accepted as a matter of record?

7 A. Yes.

8 Q. And are you familiar with the land matters
9 involved in both applications?

10 A. I am.

11 MR. BRUCE: Mr. Examiner, I tender
12 Mr. Lang as an expert petroleum landman.

13 EXAMINER JONES: He is so qualified.

14 Q. (BY MR. BRUCE) Please look at Case 15564
15 exhibits. Can you identify Exhibit 1? Describe the
16 lands involved in this case and identify the well and
17 its location.

18 A. Okay. The C-102 and also the land plat -- the
19 land plat's colored in yellow, but it's the east half of
20 Section 28 and the east half of Section 33 of Lot -- of
21 Township 26 South, Range 29 East. The well location for
22 the 33 #1H, the Littlefield, is -- the surface location
23 is 2,130 from the east line of 33, and the bottom-hole
24 location -- and 330 from the south line, also. And then
25 the bottom-hole location is 2,310 from the east line and

1 330 from the north line of Section 28. That's the
2 project area.

3 Q. And who do you seek to pool in this case?

4 A. Occidental Permian.

5 Q. Could you identify -- briefly discuss Exhibits
6 2 and 3 for the Examiners?

7 A. 2 and 3 are well proposals we sent to
8 Occidental, one back on July 13th. We proposed the well
9 at this location, and we had the acreage as being 464.75
10 acres in the project area. But after further surveying,
11 on August the 3rd, we sent another letter correcting
12 that to say the unit contains 463.96. So it changed up
13 their working interest slightly.

14 Q. Okay.

15 A. And with that letter, you know, we sent AFEs.

16 Q. And have you had any discussions with OXY
17 regarding the AFEs?

18 A. We have, and they said they wanted to see an
19 operating agreement. We sent them an operating
20 agreement about three weeks ago and haven't heard
21 anything from them.

22 Q. Did they indicate they may go nonconsent in the
23 first well?

24 A. Yes.

25 Q. In your opinion, has OGX made a good-faith

1 effort to obtain voluntary joinder of OXY in the well
2 unit?

3 A. I feel like we have.

4 Q. What is Exhibit 4?

5 A. I'm sorry?

6 Q. Exhibit 4.

7 A. Exhibit 4 is the estimated drilling and
8 completion costs for the #1H Littlefield 33.

9 Q. What is the estimated completed well costs?

10 A. Completed well cost estimate is \$6,336,980.

11 Q. Is that amount fair and reasonable and in line
12 with the cost of other Wolfcamp wells drilled to this
13 depth in this area of New Mexico?

14 A. It is.

15 Q. One thing I didn't ask you. What pool was this
16 placed in?

17 A. It's in the Brushy Draw; Wolfcamp Gas.

18 Q. Okay. And that's spaced on 320 acres, correct?

19 A. Yes.

20 Q. With 660-foot setbacks?

21 A. Yes.

22 Q. What overhead rates do you request?

23 A. 7,000 for drilling and 700 for monthly.

24 Q. And are those rates reasonable and in line with
25 the rates charged by other operators in this area?

1 A. They are.

2 Q. Do you request the maximum cost plus 200
3 percent risk charge be applied to OXY if it goes
4 nonconsent in this well?

5 A. We do.

6 Q. And do you request that the overhead rates be
7 adjusted periodically provided by the COPAS accounting
8 procedure?

9 A. We do.

10 Q. And was OXY given written notice of this
11 application?

12 A. Yes, they were.

13 Q. Is that reflected in the Affidavit of Notice?

14 A. On Exhibit 5.

15 Q. And does Exhibit 6 list the offset operators to
16 both wells involved in these cases?

17 A. It does.

18 Q. And was written notice given to the offsets
19 other than OGX?

20 A. Yes, it was, Exhibit 7.

21 MR. BRUCE: Mr. Examiner, even though I
22 used the BLM's address for Khody Land & Mineral Company,
23 it came back. So the case is going to have to be
24 continued for renotification purposes. At the end of
25 the hearing, I'll make a request for that.

1 Q. (BY MR. BRUCE) Were Exhibits 1 through 7
2 prepared by you or under your supervision or compiled
3 from company records?

4 A. They were.

5 Q. Is the granting of this application in the
6 interest of conservation and the prevention of waste?

7 A. Yes.

8 Q. Let's move on to the second well. Again, could
9 you identify Exhibit 1 and discuss the well and its
10 footage location?

11 A. Okay. The producing area for this well, the
12 Littlefield Fed Com #2H, is the west half of Section 28
13 and the west half of Section 33 of Township 26 South,
14 Range 29 East. It comprises 463.13 acres, as you can
15 see on the C-102.

16 Q. And what are the footages, surface and
17 bottom-hole locations?

18 A. Okay. The surface location is going to be on
19 the same pad as the 33 #1, and so we're going to have to
20 drill -- which is really 2,210 from the east line of
21 Section 33. That's the surface-hole location. We'll be
22 drilling to a first kick-off point approximately 810
23 feet southwest to a point 50 feet off the south line of
24 Section 33, and then drill north to the penetration
25 point which will be 330 from the south line of 33 and

1 2,310 from the west line of 33. And the bottom-hole
2 location will be 2,310 from the west line and 330 feet
3 from the north line of Section 28.

4 Q. And, again, this is a Wolfcamp well?

5 A. It is.

6 Q. And is the only party being pooled Occidental
7 Permian, L.P.?

8 A. It is.

9 Q. Could you identify and discuss briefly Exhibits
10 2 and 3 for the Examiners?

11 A. Exhibit 2 is a letter dated October 11th where
12 we proposed the well to OXY, showing the west half,
13 would be 236.66 acres in Section 28 and that their
14 interest in the well would be 51.1 percent. And we
15 attached an AFE with that.

16 Q. And what is Exhibit 3?

17 A. Exhibit 3 is a letter dated October 18th where
18 we decided to move our original lateral from 2,411 from
19 the west line to 2,310 from the west line of Section 28
20 and 33.

21 Q. Okay.

22 MR. BRUCE: And, Mr. Examiner, this will
23 have to be continued again because of my original
24 application, because of the original footages in it.

25 EXAMINER JONES: Okay. Would that be

1 re-advertised?

2 MR. BRUCE: It'll be re-advertised.

3 EXAMINER JONES: Okay.

4 Q. (BY MR. BRUCE) And have you had any contact
5 with OXY regarding the 2H well?

6 A. Yes, I have. I sent them a joint operating
7 agreement on that area, the producing area there, and at
8 the same time, I sent the #1 and haven't any response.

9 Q. Okay. In your opinion, have you made a
10 good-faith effort to obtain voluntary joinder of OXY in
11 the 2H well?

12 A. I have.

13 Q. And what is Exhibit 4?

14 A. Exhibit 4 is the Authorization for Expenditure
15 for the Littlefield 33 Fed Com #2H. It's got a
16 completed well cost of 6,429,052.

17 Q. And, again, is that a fair and reasonable cost?

18 A. It is.

19 Q. Is it in line with other Wolfcamp wells drilled
20 in this area?

21 A. It is.

22 Q. And do you request the maximum cost plus 200
23 percent risk charge to OXY if it goes nonconsent in the
24 well?

25 A. I do.

1 Q. What overhead rates do you request for this
2 well?

3 A. 7,000 drilling and 700 producing.

4 Q. And, again, those are fair and reasonable and
5 similar to rates used by other operators?

6 A. Yes, they are.

7 Q. Are those the rates proposed in the JOA with
8 OXY?

9 A. Yes.

10 Q. And, again, was OXY given written notice of
11 this application?

12 A. Yes. Exhibit 5 is the Affidavit of Notice.

13 Q. And are Exhibits -- are Exhibits 6 and 7
14 identical to in the prior case?

15 A. Yes, they are.

16 Q. In your opinion, is the granting of this
17 application in the interest of conservation and the
18 prevention of waste?

19 A. Yes.

20 Q. And were Exhibits 1 through 7 in this case
21 prepared by you or under your supervision or compiled
22 from company business records?

23 A. They were.

24 MR. BRUCE: Mr. Examiner, I would move
25 admission of Exhibits 1 through 7 in each case.

1 I have no further questions of the witness.

2 EXAMINER JONES: Exhibits 1 through 7 in
3 both cases, 15564 and 15565, are admitted.

4 (OGX Operating, LLC Exhibit Numbers 1
5 through 7 in Case 15564 and Case 15565 are
6 offered and admitted into evidence.)

7 EXAMINER BROOKS: No questions.

8 CROSS-EXAMINATION

9 BY EXAMINER JONES:

10 Q. So you did talk to OXY?

11 A. We've met with them, talked to them. At first
12 they wanted to go on the #1, the first well, and then
13 for some reason they had a change of mind, and they
14 said, We think we're going to go nonconsent. And I
15 don't know what caused it. They didn't tell us why.

16 Q. Okay. But the -- the other people in this well
17 are already signed on; is that correct?

18 A. Well, yes. There is a company called 55
19 Services, which is George Mitchell. He has a quarter of
20 the interest that is under a JOA currently. We bought
21 property from him about three-and-a-half years ago --

22 Q. Okay.

23 A. -- the leases that we're contributing to, these
24 two producing units.

25 Q. Okay.

1 A. So he's fully aware of what we're doing.

2 Q. And he's okay with the change of location for
3 the well?

4 A. Yeah. Yeah.

5 Q. Thanks. Thanks very much.

6 WILLIAM HARDIE,

7 after having been previously sworn under oath, was
8 questioned and testified as follows:

9 DIRECT EXAMINATION

10 BY MR. BRUCE:

11 Q. Would you state your name and city of residence
12 for the Examiners?

13 A. My name is William Hardie. I live in Midland,
14 Texas.

15 Q. Who do you work for and in what capacity?

16 A. I work for OGX Operating as their exploration
17 manager.

18 Q. By trade, are you a geologist?

19 A. I am.

20 Q. Have you previously testified before the
21 Division?

22 A. I have.

23 Q. And were your credentials as an expert
24 petroleum geologist accepted as a matter of record?

25 A. Yes.

1 Q. And are you familiar with the geology involved
2 in both of these applications?

3 A. Yes, I am.

4 MR. BRUCE: Mr. Examiner, I tender
5 Mr. Hardie as an expert petroleum geologist.

6 EXAMINER JONES: He is so qualified.

7 Q. (BY MR. BRUCE) Mr. Hardie, I have combined your
8 first three or four pages together and marked it as
9 Exhibit 8. Would you run through those and discuss the
10 contents for the Examiner?

11 A. The first part of Exhibit 8 is just an overview
12 of the horizontal activity in the immediate area. So on
13 each horizontal well, I've labeled the operator, the TVD
14 of the lateral and the formation that it's been drilled
15 in. This is at the Texas-New Mexico state line. It
16 runs through the middle of the map. Also, I've
17 highlighted in yellow the acreage that OGX Operating has
18 in this area. I've also shown the proposed wells and
19 their surface locations in Section 33, right on the
20 state line, and their north-south orientation, the
21 Littlefield 33Fed Com #1 and 2.

22 The next map is a structure map on top of
23 the Wolfcamp, and I've colored-shaded the structural
24 contours. This is the 50-foot contour interval. The
25 highest part of the map is shown in green on the

1 left-hand side, and then you get progressively deeper as
2 you move to the east with the purple colors. The rate
3 of dip is about 100 feet per mile, which is pretty
4 standard for regional dip in this part of the Delaware
5 Basin. There are no prominent structures or anything
6 that would affect the continuity of the formation in
7 this area. The target for our horizontal wells is a TVD
8 of 10,000 feet. That would be in the upper part of the
9 Wolfcamp. We call it the Wolfcamp A zone.

10 And if you'll look on the map, I've also
11 shown the line of section for the next part of the
12 exhibit, cross section A, A prime that runs through or
13 as close as I could get to the proposed wells.

14 The cross section -- it's a three-well
15 cross section, and it's got color codes on it. The
16 brown colors indicate organic-rich shales, which is
17 usually our target for this play. The blue colors are
18 limestone, usually debris flows. And they're not
19 currently a target for horizontal drilling, although
20 they were in the past a target for vertical drilling.
21 And this is -- this is very close to a Wolfcamp field
22 that was developed in the '70s and '80s from that
23 deepest carbonate interval that you see at the bottom of
24 the cross section, the Dam Sight Field [phonetic],
25 mostly in Texas.

1 This is designed just to demonstrate the
2 continuity of the zones within the upper part of the
3 Wolfcamp. Each of these subzones in the Wolfcamp that
4 I've labeled on this cross section are prospective for
5 horizontal drilling.

6 Currently, the best producing of these
7 zones has been shown by other operators and ourselves to
8 be that Wolfcamp A zone, and we anticipate that that's
9 where we will be drilling the well. But we are going to
10 run a pilot well and log that pilot and examine all of
11 the zones particularly for future reference. When we
12 decide to develop some of the other zones, we'll know
13 what those rock properties are like.

14 So the next exhibit is an example of what
15 the maximum principal stress is in this area. This
16 comes from a well that OGX drilled about six miles south
17 the Littlefield area in Texas. And we ran a dipole
18 sonic across the Wolfcamp and other intervals and
19 indicated that the maximum principal stress is North 75
20 East, and, therefore, drilling north-south would be the
21 optimal direction to get the best angle on those
22 fractures that would be generated when we
23 fracture-stimulated the well.

24 Q. Why don't you skip over the next couple of
25 exhibits and go to Exhibit 11, Mr. Hardie, and identify

1 that for the Examiners.

2 A. Exhibit 11, which is -- can you hold it up?

3 Q. (Indicating.)

4 A. Okay. This is an example from that same well I
5 mentioned that we drilled about six miles south of this
6 area, what we do to evaluate the formation in order to
7 pick the best interval for drilling horizontally. It's
8 a product of Halliburton. They call it their Shale Log
9 Evaluation. We run a complete, full suite of logs in
10 the pilot hole, and they do this evaluation.

11 The main things that we look for as a
12 result of this evaluation are brittleness, organic
13 content, and, of course, the mudloggers record mud-log
14 gas. And that would be another indication that it would
15 be a good target zone.

16 In that well, that Wolfcamp A zone, was
17 deemed to be the most prospective of the targets
18 available, and we did drill in that zone. We expect the
19 same A zone to also be the most prospective in this
20 well, but we're going to look at it and make that
21 determination after we drill the pilot well. We'll also
22 be running dipole sonic and determine our maximum
23 principal stress. I do not anticipate that will change
24 across that short of a distance. It's been pretty
25 consistent across this part of the Basin.

1 Q. Do you anticipate that each quarter section in
2 the well unit will contribute more or less equally to
3 the production from the well?

4 A. Yes, I do.

5 Q. And you're also requesting an unorthodox
6 location. What is the reason for that?

7 A. This is on the banks of the Pecos River. And
8 the BLM, we worked with them to pick a location that
9 would be appropriate for their concerns and also allow
10 us to put multiple wells on one pad and drill up our
11 acreage in the area.

12 Q. Would it also extend the productive lengths of
13 the wellbores?

14 A. Yes. The wellbores are going to be 6,700 feet
15 long in the lateral portion. And so we're actually
16 drilling a mile and a half, and we expect that to create
17 much better production than you would get in just a
18 mile-long lateral and also help the economics of the
19 project.

20 Q. And the Wolfcamp is a -- is a Wolf permeability
21 reservoir, correct?

22 A. It is.

23 Q. And with that, do you expect any adverse effect
24 on offsets due to the unorthodox locations?

25 A. I do not expect any adverse.

1 Q. As we said, is there the chance for infill
2 wells in this area?

3 A. Yes, there is.

4 Q. And just briefly, what are Exhibits 9 and 10?

5 A. 9 and 10 are wellbore diagrams by our drilling
6 engineer under my direction, and it simply points out
7 the different casing intervals that we will be running
8 in the well surface, intermediate, and then a long
9 string from which we will drill out and drill the
10 lateral. And then we will tie that lateral back into
11 the long string. Also, it talks about mud weights and
12 mud systems that we would use as we're drilling the
13 well.

14 So the pilot well would be drilled
15 initially to a depth of approximately 10,500 feet, maybe
16 a little deeper, and then we would plug back the
17 Wolfcamp portion of that pilot well, setting plugs as
18 per the State of New Mexico requirements, and then kick
19 off the lateral from that and drill horizontally for
20 6,700 feet, at about a TVD of 10,000 feet.

21 Q. Were Exhibits 8 through 11 either prepared by
22 you or under your supervision?

23 A. They were.

24 Q. And in your opinion, is the granting of both
25 applications in the interest of conservation and the

1 prevention of waste?

2 A. Yes.

3 MR. BRUCE: Mr. Examiner, I move the
4 admission of Exhibits 8 through 11.

5 EXAMINER JONES: Exhibits 8 through 11 are
6 admitted.

7 (OGX Operating, LLC Exhibit Numbers 8
8 through 11 are offered and admitted into
9 evidence.)

10 MR. BRUCE: And I have no other questions
11 of the witness.

12 CROSS-EXAMINATION

13 BY EXAMINER BROOKS:

14 Q. Is this expected to be a gas producer?

15 A. The GORs in this area are highly variable, and
16 I think it has more to do with the completion techniques
17 than anything else. In the regional sense, the Wolfcamp
18 has higher GOR as you move to the west and the elevation
19 of the formation gets higher. Lower GORs like, for
20 example, in Lea County are more prominent. We're kind
21 of on the high end of the map on that GOR spectrum at
22 this location.

23 Q. So it could be either?

24 A. It could be either. We obviously are going to
25 do everything we can to keep that GOR as low as possible

1 and preserve that reservoir energy.

2 Q. Correct.

3 A. And we've been successful in the past compared
4 to other operators mainly with our frac technique.

5 Q. Thank you.

6 A. Uh-huh.

7 CROSS-EXAMINATION

8 BY EXAMINER JONES:

9 Q. Do you run a chemical tracer on your frac jobs?

10 A. We have not been doing that just because the
11 various stages -- I think in this particular case we'll
12 be looking at about 30 stages, so there are a lot of
13 them to do. And they typically treat about the same
14 each time. It's been a formation that's been pretty
15 easy to frac compared to others in the Basin.

16 Q. Okay. Are you able to keep your lateral length
17 where you want it as --

18 A. That should be easy as well. The formation is
19 uniform across this area. The dip is going to be to the
20 east, and we're drilling north-south. So it's going to
21 be a true 90-degree lateral, and the target zone is
22 almost 100 feet thick. So that's easy to stand.

23 Q. Okay. You still always need your 12 degrees
24 barrier or so to get your liner in or your --

25 A. Yes, about a 500-foot radius on the lateral.

1 Q. Okay. I just heard someone talking that they
2 might be working on reducing that in places, but you've
3 still got to get the pipe around the corner?

4 A. That's true.

5 Q. Any logging while drilling?

6 A. Just gamma ray while drilling to make sure
7 we're in zone, to make sure it looks like we expect.

8 Q. Okay. So the pilot hole -- that dipole sonic,
9 is that -- is that now called an array sonic, or did
10 they change the name?

11 A. Yeah. I think that's what they --
12 Halliburton's name is on the sonic. What do they call
13 it? Yeah. It's not listed on this log. But I think
14 Schlumberger's name for it is an array sonic.

15 Q. Okay. So it's oriented all the time?

16 A. It is oriented and -- and examines the sonic
17 velocities in multiple directions.

18 Q. Yeah. And they will send that to you after
19 it's processed or --

20 A. Right. It takes about a day.

21 Q. Okay. Okay. Really appreciate you showing
22 this exhibit. And I guess you kind of needed that stuff
23 for optimizing where your well's at and optimizing what
24 your recovery is going to be.

25 A. We typically run a pilot well on each section

1 that we plan to develop on the first well, and that
2 would be this one.

3 Q. Okay. And are you expecting any surprises, I
4 mean, as far as the -- are you going to run this up into
5 the Bone Spring, too, and go ahead --

6 A. Yes, we will, so we can evaluate those
7 formations as well because they are prospective. As you
8 can see on the first map I showed you, there are a lot
9 of different target zones in this area. The Wolfcamp
10 is, right now, the favorite one because it is commercial
11 at \$50 oil, and it's the deepest one. So a lot of times
12 it's better to start deep and work your way up shallow.

13 Q. These faults that may have been Pa- -- I mean
14 deep Paleozoic faults, they're not -- do they not extend
15 up into the Permian age or the pre-Pennsylvanian?

16 A. They do not. This is regional dip in this
17 area, and I know of no deep-seated faults in this
18 immediate area. There is a structure well to the south
19 of us, but not near us.

20 Q. Okay. Well, good luck in your wells.

21 A. Thank you.

22 Q. Thanks for coming up here.

23 MR. BRUCE: Mr. Examiner, because of the
24 timing involved, I think we have to continue these cases
25 for notice purposes to December 1.

1 EXAMINER JONES: Okay. To be
2 re-advertised?

3 MR. BRUCE: The #2H has to be
4 re-advertised, and I have to give notice. And then I
5 have to send notice to a couple of the offsets insofar
6 as unorthodox location goes. Then to the #1H, the
7 application's correct. I just have to try to serve one
8 offset.

9 EXAMINER JONES: Okay. That sounds good.
10 So Cases 15564 and 15565 have been heard,
11 but they will be continued to December the 1st.

12 Thanks, Mr. Hardie.

13 (Case Numbers 15564 and 15565 conclude.)
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1 STATE OF NEW MEXICO
2 COUNTY OF BERNALILLO
3

4 CERTIFICATE OF COURT REPORTER

5 I, MARY C. HANKINS, Certified Court
6 Reporter, New Mexico Certified Court Reporter No. 20,
7 and Registered Professional Reporter, do hereby certify
8 that I reported the foregoing proceedings in
9 stenographic shorthand and that the foregoing pages are
10 a true and correct transcript of those proceedings that
11 were reduced to printed form by me to the best of my
12 ability.

13 I FURTHER CERTIFY that the Reporter's
14 Record of the proceedings truly and accurately reflects
15 the exhibits, if any, offered by the respective parties.

16 I FURTHER CERTIFY that I am neither
17 employed by nor related to any of the parties or
18 attorneys in this case and that I have no interest in
19 the final disposition of this case.

20
21 

22 MARY C. HANKINS, CCR, RPR
23 Certified Court Reporter
24 New Mexico CCR No. 20
25 Date of CCR Expiration: 12/31/2016
Paul Baca Professional Court Reporters