	LEUM	CONSULT	ANTS OIL A	ND GA	S DRILL &	COMPLE	TE PROJE	CT TEM	PLATE
roject Information	Droigst				PRF Number	IPRF Name	P		
oject Number 1	Project N	Littlefield 3	33 Fed Com # 2H		The Humber				
te Submitted	Est Spud	Date TBD	A STATES	a saide				Sector a Martin	New States
idget Information vestment Category	IRese	erve Category	Reserve Assoc	iation	Peep GUID (option	al) Pee	p Case Name (o	ptional)	
idget Description									
escription of Work	(This Info w	dll be Printed	on Partner Ballots						
RILL AND COMPLETE					,630' lateral. Wes	t side of Red Bl	uff Lake		
	2.21			1.1.4	S. General		License.	di tang	and the second
eam Comments (op	tional)	an the second second							
and Information		and a second second				CA NO. OFFICE STATES			
	ompany Nan	ne (Operator)			Prospect Number	Prospect Nam		Ford Come #214	
perated Field	Contraction of the	OGX Ope	rating, LLC	ion (Projec	ct Area) Sub Div	sion (District)	Littlefield 33	Fed Com #2H	
Wild ountry County	icat-Wolfca	mp State	API#		Cost Center	Number ICos	t Center Name		
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	and the second state of the second state	ce Location Da gal Description	State of the second s		Legal Description	Contraction of the second states	Hole Location I	Jata	
3. Surface Coordina		FEL Sec 33 T-	26-S R-29E ige from Unit/Lease	Lines			'FWL Sec 28 T-7	26-5 R-29E	State of the local division in the local div
Latitude Long	itude Dire	ection	Be nom one sees		Bottom Hole Co	ordinates	Btm Hole Foota	e from Unit	Lease Lines
32° 00' 03.76 W 103°	59'17.84 Ft C		Direction	Res rites	and the second se	ongitude Dire	Btm Hole Foota	Directio	n
rell Into:	55 11.04		Direction Ft Distance			ongitude Dire			n
rimary Reservoir		Vistance WOLFCAMP	Ft Distance	Depths:	Latitude I N32*01'12.87" W1	ongitude Dire 03*59'24.47' Dist	ection tance (ft)	Directio	n e (ft)
rimary Reservoir ompletion Type roduct Type		Distance	Ft Distance	Depths: Total A 17,15	Latitude N32*01'12.87" W1 MD Total TVD 0 10,000	ongitude Dire 03*59'24.47" Dist PBTMD 17,000	PBTVD 10,000	Directio	n
rimary Reservoir ompletion Type roduct Type ig Names and Rates		Vistance WOLFCAMP	Ft Distance	Total A 17,15	Latitude N32*01'12.87" W1 AD Total TVD 0 10,000 Breakd	PBTMD 17,000 own of Well in	PBTVD 10,000 Days	Directio Distance KB Elev	n e (ft) Ground Ele
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Page 1

EXHIBIT L



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AUTHORIZATION FOR EXPENDITURE

OGX Operating, LLC Littlefield 33 Fed Com #2H					
Eddy County, New Mexico	COST CTR NUM	AFE NUMBER	13016 8/10/2016		
SURFACE LOCATION: 330' FSL 2210' FEL Sec 33 T-26-S R-29E / BOTTON	HOLE LOCATION: 330' FNL 241	1' FWL Sec 28 T-26-S R-29E			

(1) 日本市場をおいてものがたたが、市を行きまではまたであるいのでのなどのです。	BCP	ACP	Complete	Site Equip	Well Tie In	Elamont 10
Cost Element Description	ВСР	ACP	Complete	Site Equip	vven ne m	Element Totals
Employee Salaries	\$0	\$0	\$0	\$0	\$0	\$
Contract Labor					\$0	\$
Dyed Liquid Fuels (Texas Only)	\$0	\$0	\$0	\$0		\$0
Liquid Fuels - Other	\$70,560	13125	\$0	\$0		\$83,68
Electricity & Utilities	\$0	and the second party	\$15,750	\$0	and the state of the	\$15,750
Disposal - Saltwater & Other Fluids	\$0		\$0	Hartensters de la	A CONTRACTOR OF THE OWNER	\$0
Fluids - Water	\$28,000	ALL MENTERS	\$0			\$28,000
Fluids - Lube & Hydraulic Oil	A STREET BERNELLER	1	Rent Martin		\$0	\$(
Permitting, Surveying & Title Services	\$26,250	the strange states	\$0	\$0	\$0	\$26,250
Right Of Way	State of the second second	a contractor a	States and the states of the		\$0	\$0
Roads & Location Recovery	\$0		\$0	and the second second second	North Contractor	\$0
Road & Site Preparation Materials & Supplies	\$0	PARAMETERS IN THE	Constant and a second	\$0	\$0	\$0
Road & Site Preparation Services	\$91,875	\$0	\$0	\$0	\$0	\$91,875
Damages & Remediation	\$0	\$0	\$	\$0	\$0	S
Measurement Equipment	40	40	A STATE OF THE STATE	\$0	\$0	\$(
Communication Services - Other	\$7,560	\$1,050	\$2,625	\$0	40	\$11,23
Enviro - Community Consultations	\$7,500	\$1,000	φ2,025	Φ		\$11,25
Enviro - Compliance & Fines					\$0	\$(
Enviro - Compliance & Files	646 000	62.400	62.400		\$ 0	
	\$16,223	\$2,100	\$2,100			\$20,423
Logging, Perf & W/L Services (CH Only)	\$0	\$0	\$119,175			\$119,17
Materials & Supplies	\$11,375	\$5,688	\$5,688	\$0	\$0	\$22,75
Pulling & Swabbing Services	Part Star of Star Star and		\$0	ENGLARE SERVICE	and the second second	\$(
Snubbing & Coil Tubing Services			\$126,000		CORD ST STORE	\$126,000
Vehicles - Usage	\$0	\$0	\$0	\$0	\$0	\$(
Trucking & Hauling	\$35,175	\$44,625	\$21,000	\$0	\$0	\$100,800
Welding services	\$0	\$0	\$12,500	4、 有些自己的 医中心的		\$12,500
Other Roustabout Services	\$0	\$0	\$0	and the second second		\$(
Inspection Services	\$0	\$26,250	\$0	\$0	\$0	\$26,250
Consultants - Technical & Professional Fees	\$141,330	\$21,263	\$33,863	\$0	\$0	\$196,45
Stimulation Services			\$2,164,575	A A A AND AND A AND A A	A. A. BARRAN	\$2,164,57
Casing & Tubular Services	\$26,250	\$26,250	\$10,500	State And State		\$63,000
Cementing Services	\$39,813	\$63,000	\$0	A PARTY AND AND AND		\$102,813
Daywork Costs	\$411,600	\$73,500	\$0			\$485,100
Turnkey Drilling Costs	\$0	\$0	\$0			\$(
Directional Services	\$233,048	\$0	and a start of the	State of the second	and the second second	\$233,04
Drill Bits	\$83,038	\$0	\$0		and the second	\$83,03
Drilling and Completion Fluids & Services	\$332,833	\$18,113	\$0	All Carling and the second	A State of the sta	\$350,94
Fishing Services	\$0	\$0	\$0		No one produces to the	\$(
Footage Costs	\$0	\$0	Same allering		A AN A STATE	\$
Mob & Demobilization	\$152,040	\$152,040	\$0	In sector thread and	State State State	\$304,08
Open Hole Evaluation	\$77,910	\$0		Service Antonia	and Charles	\$77,91
Well Testing Services	Non statistics	and the second	\$115,500		Super-	\$115,50
Equipment Services - Surface Rentals	\$134,731	\$15,063	\$16,223	\$0	\$0	\$166,01
Equipment Services - Downhole Rentals	\$76,650	\$12,500	\$0	Service Services		\$89,15
Construction Services	ALL	CALCON VILLE	Cherry Charles		\$0	\$
Land	States and the of	Service and the	States and the second of	The state of the state	\$0	\$
Other Services	\$61,950	\$15,015	\$24,675	\$0	\$0	\$101,64
Electrical, Instrumentation & Control Services	φ01,900	\$15,015	\$24,075	\$0	ΦŪ	\$101,64
Safety Services				\$0		\$
Casualty & Property Insurance	\$25,000	\$0	\$26,250			\$51,25
Overhead	\$0	\$0	\$0	\$0	\$0	\$

Cost Element Description	ВСР	ACP	Complete	Site Equip	Well Tie In	Element Totals
Other Leasehold Costs	able water the Area of	In the second		Part de la carte de la carte	A LANDAR	\$0
TOTAL INTANGIBLE ITEMS	2,083,209	489,580	2,696,423	0	0	5,269,211
Dehydration Equipment				\$0	\$0	\$0
Heaters & Heat Exchange Equipment			Same and the second second	\$0	The state of the second	\$0
Separator Equipment	The second second	La desta de la		\$0	\$0	\$0
Treater & Free Water Knockout Equipment	San		a summer and the	\$0	Contraction of the second	\$0
Storage Vessels & Tanks	Carrier and the second was	The state of the second	Carried and All the second	\$600,000	AT LAND AND AND AND	\$600,000
Pumps - Surface		Contraction of		\$0	A STATE OF STATE	\$0
Valves	The Line should be			State Alexandream	\$0	\$0
Artificial Lift Equipment	Contraction and the	and the second	\$36,750			\$36,750
Casing - Conductor & Drive Pipe	\$4,550		Carl Strain Strain			\$4,550
Sucker Rods	and the second	Contraction of the second	\$17,063			\$17,063
Oil Country Tubular Goods Tubing		A Statistics	\$30,678	the desired second		\$30,678
Wellhead Equipment	\$15,925	\$0	\$10,806	EN CONTRACTOR		\$26,731
Surface Casing	\$14,719		and the second second			\$14,719
Intermediate Casing	\$250,556	A ROLL & DESCRIPTION		THE PARTY OF THE	and the second	\$250,556
Intermediate Casing II	\$0	a statistical	\$0	1	ALC: NOT THE OWNER	\$0
Production Casing		\$174,231	\$0	There is a start of the start of		\$174,231
Production Liner		L. S. LEWIS CO.				\$0
Equipment Other			\$17,063	\$0	\$0	\$17,063
Corrosion Protection Equip		NAME OF A DESCRIPTION OF A		\$0	\$0	\$0
Pipe, Fitting, Flanges & Couplings	and the second second second	to a state of the	The state of the second	\$0	\$0	\$0
Comm devices and accessories - SCADA		Constanting of	Stepheness succession.	\$0		\$0
Electrical, Instrumentation & Control Equip	VINE WEIGHTSS.	NO PARAMANAN I	A SHARE SHOW	\$0	The second statements	\$0
Measurement Equipment	CAN THE STORES I	Sector Manager	NOT SUPPORT	\$0	an classic strategy	\$0
Engines & Motors			a second and	\$0		\$0
TOTAL TANGIBLE ITEMS	285,750	174,231	112,360	600,000	0	1,172,340
TANGIBLE SPLIT %	12	26	4	100	0	18
AFE TOTAL	2,368,959	663,811	2,808,782	600,000	0	6,441,552

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

	Occidental Permian LP	51.10% WI	
Signature			
Printed Name			
Title			
Date			
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